

# 1 Parametric study of a sustainable cooling system integrating 2 phase change material energy storage for buildings

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## 10 **Abstract**

11 Free cooling of buildings uses the nocturnal outdoor air as a heat sink via a ventilation process.  
12 This could be performed by storing the night coolness for use during the daytime as  
13 appropriate. Due to the latent heat capacity, phase change material (PCM) could play an  
14 essential role in the effective operation of the free cooling systems by shifting the daytime peak  
15 load to the night. However, there is a scarceness on the technology application in hot climates.  
16 This paper presents results of a parametric investigation into the application of PCMs as  
17 thermal energy storage (TES) to provide sustainable cooling to buildings in hot arid climate by  
18 making use of the night-time free cooling. The proposed TES medium comprises an  
19 arrangement of metallic modules filled with RT28HC PCM. Numerous geometrical  
20 configurations and operational parameters have been assessed. A transient CFD simulation has  
21 been employed using ANSYS Fluent software. Validation of the numerical results with  
22 experimental data has shown a good agreement. The results have demonstrated that the  
23 temperature difference between the PCM and the air, at appropriate air flow rate would have a  
24 significant impact on the performance of the system. A free cooling system based on the  
25 proposed arrangement has the potential to meet around 42% of a typical building cooling load  
26 and has the ability to save up to 67% of building cooling energy load in summer season  
27 compared to conventional air-conditioning systems in hot arid climates.

## 29 **Keywords**

30 Free cooling; Energy storage; Phase change material; CFD modelling

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**Nomenclature**

|            |  |                  |
|------------|--|------------------|
| $\Delta h$ | Latent heat                                | kJ/kg            |
| $\Delta p$ | Pressure drop                              | mbar             |
| $C_p$      | Specific heat capacity                     | kJ/kg. K         |
| $dt$       | Temperature difference                     | K                |
| $E$        | Energy                                     | Wh               |
| $g$        | Gravitational acceleration                 | m/s <sup>2</sup> |
| $H$        | Specific enthalpy                          | kJ/kg            |
| $h$        | Sensible heat                              | kJ/kg            |
| $L$        | Latent heat storage capacity of a material | kJ/kg            |
| $P$        | Power                                      | W                |
| $p$        | Pressure                                   | Pa               |
| $S$        | Source term                                | —                |
| $T$        | Temperature                                | °C               |
| $t$        | Time                                       | s                |
| $u$        | Velocity of fluid                          | m/s              |
| $\dot{V}$  | Volume flow rate                           | L/s              |
| $v$        | Fluid velocity                             | m/s              |
| $z$        | Height                                     | mm               |

**Greek symbols**

|           |                      |                   |
|-----------|----------------------|-------------------|
| $\beta$   | Liquid fraction      | -                 |
| $\gamma$  | Kinematic viscosity  | m <sup>2</sup> /s |
| $\eta$    | Efficiency           | %                 |
| $\lambda$ | Thermal conductivity | W/m K             |
| $\rho$    | Density              | kg/m <sup>3</sup> |

**Abbreviations**

|      |   |
|------|---|
| 2D   | <i>Two-Dimensional</i>                            |
| ACH  | <i>Air Change rate per Hour</i>                   |
| AC   | <i>Air conditioning</i>                           |
| CFD  | <i>Computational Fluid Dynamics</i>               |
| COP  | <i>Coefficient of Performance</i>                 |
| HPC  | <i>High-Performance Computing</i>                 |
| HTF  | <i>Heat Transfer Fluid</i>                        |
| HVAC | <i>Heating, Ventilation, and Air Conditioning</i> |
| PCM  | <i>Phase Change Material</i>                      |
| RANS | <i>Reynolds-Averaged Navier-Stokes</i>            |
| SHS  | <i>Sensible Heat Storage</i>                      |
| TES  | <i>Thermal Energy Storage</i>                     |

**Subscripts**

|            |                       |
|------------|-----------------------|
| air, in    | Inlet air             |
| air, out   | Outlet air            |
| amb        | Ambient               |
| <i>eff</i> | Effective             |
| liquidus   | Liquidus point of PCM |
| <i>ref</i> | Reference             |
| solidus    | Solidus point of PCM  |

## 66 **1 Introduction**

67 Energy saving is one of the major issues these days due to increasing concerns about  
68 environmental related problems, as a result of the way the energy is used worldwide [1, 2]. The  
69 building sector has a predominant contribution to global energy use by nearly 36% and is  
70 accountable for over 30% of the CO<sub>2</sub> emissions [3]. In hot-arid regions, energy consumption  
71 in buildings is even much higher [4]. For instance, according to statistics of the Arab Union of  
72 Electricity [5], buildings in Sudan, Saudi Arabia, and Egypt (typical hot climate countries) are  
73 responsible for around 70%, 67%, and 57% of the total energy consumption of the these  
74 countries, respectively, where more than 75% of this goes to the residential buildings.

75 A considerable rate of energy consumption in buildings is attributed to the utilisation of  
76 conventional heating, ventilating, and air-conditioning (HVAC) systems for indoor thermal  
77 comfort and air quality improvement [6, 7]. In accordance with the International Energy  
78 Agency (IEA) [8], the universal energy use is anticipated to increase remarkably in future  
79 owing to the projected growth in population; the increasing demand for buildings with comfort  
80 conditions; and the growing of indoor occupation time caused by change in the lifestyle [9].

81 Free cooling coupled with thermal energy storage (TES) is a promising sustainable strategy to  
82 meet or rather to minimise the energy consumption by HVAC systems in buildings [10]. Free  
83 cooling is the process of storing the natural coolness of the ambient air at night in an appropriate  
84 TES unit for subsequent retrieval and use during the daytime using a fan to circulate the air  
85 through the system [11]. Compared to sensible heat storage (SHS), latent heat storage (LHS)  
86 substances have recently gained a growing interest among the researchers as efficient  
87 lightweight TES substances in the free cooling and heating systems [12], owing to the  
88 effectiveness and premium properties of such substances including high density and isothermal  
89 performance of the latent heat transfer [13, 14]. Such materials are known as phase change  
90 materials (PCM).

91 Literature revealed that a number of numerical and experimental studies have been conducted  
92 on the free cooling applications in different climates, with the development of numerous  
93 designs of PCM-air heat exchanger devices [15, 16]. Current progress in this technology has  
94 been described in many recent review articles. Zeinelabdein et al. [1] highlighted the research  
95 development on PCM based free cooling strategy and discussed the major aspects influencing  
96 system performance. An extensive investigation on air-PCM-TES systems has been carried out  
97 by Iten et al. [17] through detailing passive and active methods and highlighting on their merits

98 and limitations. Dardir et al. [18] reported the opportunities and challenges of PCM-to-air heat  
99 exchangers (PAHXs) for building free cooling applications concentrating on hot desert climate.

100 The potential of the free cooling systems incorporating PCM depends principally upon the  
101 microclimate conditions, the PCM properties, and the TES unit design [19]. Various PCM  
102 microencapsulation techniques including flat plate, cylindrical modules, spherical ball and  
103 granules have been utilised considering several heat exchanger configurations such as packed  
104 bed, shell with tubes, and integration of air channels between the PCM modules [20, 21].

105 Turnpenny et al. [22] studied the performance of a cylindrical configuration of PCM with  
106 embedded heat pipes under UK summer climate conditions. It has been stated that considerable  
107 energy-saving and cost benefits are achievable compared to traditional air conditioning  
108 systems. However, further development of the suggested prototype was recommended. Marin  
109 et al. [23] have demonstrated that the design of the PCM-air heat exchanger could improve the  
110 thermal response of the free cooling system more than utilising a PCM with higher thermal  
111 conductivity. This shows the importance and needs for more parametric studies on the TES  
112 units design configuration. Based on a numerical study, Darzi et al. [24] reported that the  
113 performance of PCM-air heat exchangers is more effective for smaller temperature variation  
114 of the indoor air and the PCM liquidus point or for the PCM with a greater latent heat of fusion.

115 Arkar et al. [25] studied the thermal performance of a free cooling system consisting of a  
116 cylindrical container filled with sphere encapsulated PCM under the continental climate of  
117 Ljubljana, Slovenia. The developed system is able to lessen the size of the mechanical  
118 ventilation system and supplying more favourable temperatures and fresh air to the indoors.

119 Panchabikesan et al. [26] stated that the influence of enhancing the PCM heat conductivity on  
120 the PCM solidification time relies on the temperature difference between the PCM and the heat  
121 transfer fluid (HTF). In the case of insufficient temperature difference, the effect would be  
122 minor, and vice versa.

123 Solgi et al. [27] conducted a parametric study of PCM energy storage performance when  
124 coupled with night ventilation in three different Australian climates. It was concluded that in  
125 tropical climates, the system performance was non-effective. Nevertheless, in sub-tropical and  
126 hot-dry climates, significant energy savings could be realised using optimum PCM transition  
127 temperature determined. Osterman et al. [28] carried out a parametric study to assess the  
128 thermal performance of PCM energy storage for free cooling in buildings. The measured  
129 pressure drops for all tested cases have varied between 2.1 mbar and 13.3 mbar, which implies

130 that the impact of the height of the air channels between the PCM panels on the fan energy  
131 consumption is insignificant.

132 According to aforementioned studies, application of free cooling in moderate climates has  
133 demonstrated a great potential for reducing the building cooling demand and limiting the  
134 operation of HVAC systems. On the other hand, According to some studies [1, 18], free cooling  
135 is more necessary in hot climates, where the cooling demand is dominant compared to  
136 continental, cool and temperate climates. However, there is limited research for hot climates.  
137 A TES unit comprising three flat PCM modules arranged in series has been tested inside an  
138 environmental chamber by Waqas and Kumar [29, 30]. The capability of the system operation  
139 for both cooling and heating in buildings under hot dry and cold dry climate of Islamabad,  
140 Pakistan have been examined. It has been indicated that the system is capable of lowering the  
141 indoor temperature during the day daytime. However, further research is necessary to augment  
142 the cooling potential during severe summer conditions. Muthuvelan et al. [31] investigated the  
143 performance of a PCM heat exchanger for free cooling under the hot semi-arid climate of Pune,  
144 India. During the discharging period, a temperature drop in the indoor space by 2.5 °C was  
145 recorded. The authors have revealed that the proposed prototype is only efficient in the case of  
146 discharging air temperatures higher than the comfort limit by around 5 °C, and that the use of  
147 mechanical cooling cannot be dispensed.

148 Zeinelabdein et al. [32] assessed experimentally the thermal performance of a modular PCM-  
149 air heat exchanger for free cooling of buildings, where an environmental chamber was used to  
150 simulate the hot-dry climate conditions. The findings revealed that narrow air flow channels  
151 between the PCM modules could lead to more rapidly charging process, while the period in  
152 which the outlet air temperature maintained within the comfort range during the discharging  
153 phase is slightly affected by the arrangement of the PCM modules. Accordingly, optimisation  
154 of the TES unit is recommended by the authors to boost the charging process when ambient air  
155 temperatures at night are not low enough to release a sufficient amount of heat from the PCM.  
156 Based on a feasibility study on a year-round operation of free cooling systems in different  
157 climates, Panchabikesan et al. [33] reported that the complete solidification of PCM through  
158 free cooling technology in hot dry and composite climates is a challenge. Accordingly, various  
159 enhancement techniques to the TES system should be considered to increase cooling efficiency.

160 It can be drawn from the literature that the performance of the free cooling systems requires  
161 more improvements in order to achieve sufficient cooling storage capacity, particularly during  
162 summer of arid regions; since the ambient temperature is relatively high, the charging period

163 is limited, and the daytime cooling demand is significant. Furthermore, carrying out  
164 comprehensive parametric studies on different PCM-air heat exchanger geometries and air flow  
165 rate optimisation are still required, as this influences the solidification and melting phases.

166 In the case of PCM modelling, several methods have been adduced in the literature to solve the  
167 phase change process, based on theoretical and experimental studies [13, 34]. The most  
168 commonly applied numerical methods are the enthalpy formulation [35, 36] and the effective  
169 heat capacity method [37, 38]. These two methods have the benefits of permitting one  
170 formulation of the heat equation to be used for the whole domain and of avoiding solving the  
171 melting front position [39]. Iten et al. [40] stated that both methods can be used to predict the  
172 PCM temperature and air temperature of a TES system. The enthalpy method was the most  
173 appropriate approach for modelling pure PCMs (a quasi-horizontal curve for the transition  
174 phase). On the other hand, the most available PCMs are compound substances with a transition  
175 temperature range, in such cases, the phase transition can be accurately simulated through the  
176 effective heat capacity method. The authors have also indicated that both methods have  
177 presented similar results for predicting temperatures of the HTF, showing well agreements with  
178 the experimental data. Zhang et al. [41] reported that results provided by the enthalpy method  
179 could be enhanced with proper definition and selection of a specific phase transition  
180 temperature range concerning the PCM substance investigated. Computational fluid dynamics  
181 (CFD) has widely been considered as a powerful tool in the literature for computing the phase  
182 transition process of latent thermal energy systems [42]. CFD utilises an enthalpy-porosity  
183 formulation method to resolve the PCM transformation processes [43, 44]. Recent studies [45,  
184 46] have proven the proficiency of employing solidification and melting model available in  
185 ANSYS Fluent software by presenting a good agreement with the experimental results.

186 The objective of this study is to evaluate the thermal performance of a proposed free cooling  
187 system through studying the impact of the TES geometrical configuration, air flow rate, and  
188 operating temperature on the solidification and melting behaviour of the PCM.

189 The widely utilised powerful software ANSYS Fluent has been employed for this analysis. One  
190 of the essential advantages of the CFD simulation is allowing system optimisation through  
191 computing and analysing data which are difficult to be attained from the laboratory experiments  
192 such as determination of liquid fraction on a PCM domain and temperature distribution inside  
193 a sealed PCM container. A High-Performance Computing (HPC) service was utilised, which  
194 permits a large-scale computation and use of more advanced settings for mesh refinement and

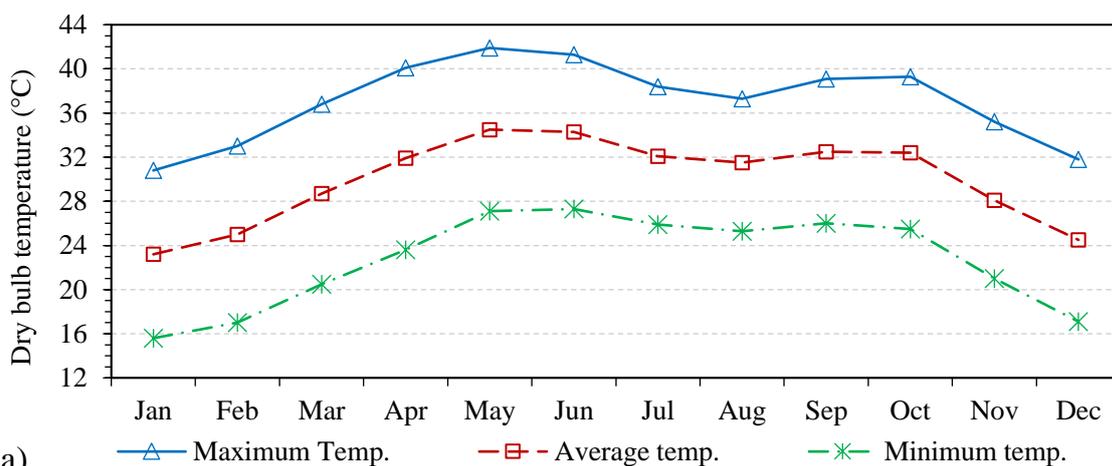
195 time-step reduction towards boosting the precision of the results, compared to a standard  
196 computer.

197 The outcomes of this study would be advantageous for producing an optimum design for  
198 modular PCM-air heat exchangers, applicable for commercialisation and implementation in  
199 buildings based on the parametric study of the TES geometrical configuration and the operating  
200 conditions. The current study will add knowledge to the literature database, due to the  
201 scarceness of such work based on the PCM energy storage for free cooling targeting the hot-  
202 arid climate of Khartoum and regions with similar climate conditions.

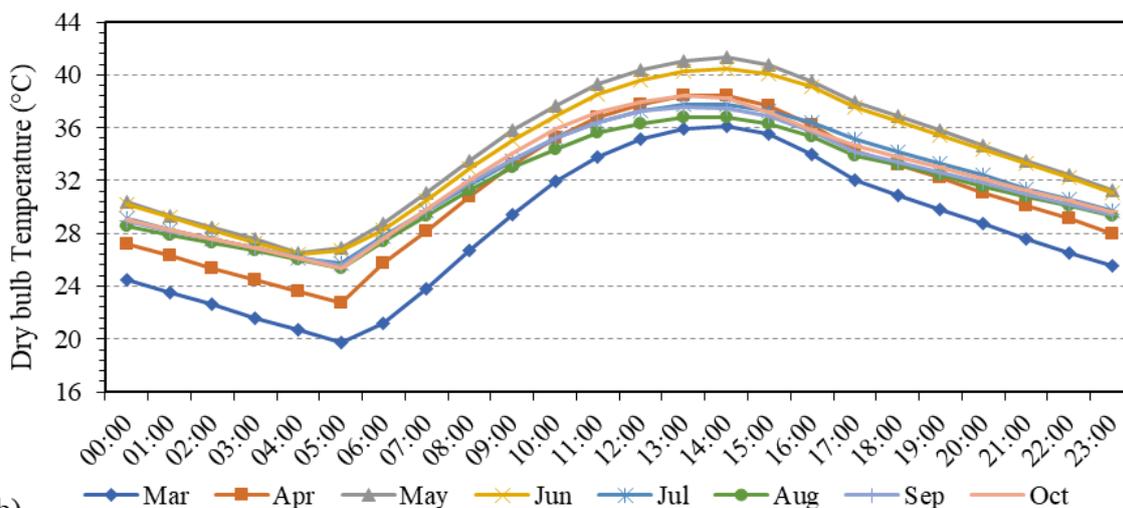
203 **2 Targeted location and climate conditions**

204 In this study, Khartoum (the capital of Sudan) has been considered as a location exemplifying  
 205 the hot regions. It is located around 15°33'06" N latitude, 32°31'56" E longitude [47].  
 206 According to the Köppen–Geiger climate classification, Khartoum is located in a tropical and  
 207 subtropical desert climate zone. It is one of the hottest cities in the world and can be classified  
 208 as a hot arid with dry winter (BWh), which represents the case for most of the middle East  
 209 countries [48]. Khartoum features a long dry season covering October to June, and a wet season  
 210 from July to September [47].

211 The monthly outdoor temperature and the diurnal average temperature variation for summer  
 212 and transitional months (March-October) in Khartoum are demonstrated in Figure 1 (a) and  
 213 (b), respectively. These data are the average of a 30 years record obtained from the Khartoum  
 214 airport meteorological station [49].



215 (a)



216 (b)

217 Figure 1: Dry-bulb temperature data for the site of Khartoum; (a) Monthly average temperature and,  
 218 (b) diurnal average temperature at hourly scale for summer and transitional months [49].

219 It is clear from Figure 1 that Khartoum climate features an extremely hot summer (May-  
220 September), with average daytime temperatures customarily overdo 40°C during peak months  
221 (May-June) and is rarely above 44°C. Conversely, winter (November-February) is  
222 characterised by relatively cool nights with temperatures just above 16°C and warm daytime  
223 conditions, while March and October are considered transitional months. It can be noted that  
224 the diurnal temperature variation exceeds 12°C throughout the year, indicating high  
225 applicability for free cooling in Khartoum and regions with similar climate conditions  
226 according to the literature recommendations [11, 50].

227 Figure 1 (b) clarifies that the minimum outdoor temperature is low enough to allow PCM  
228 charging and hence, maintaining the daytime thermal comfort level if sufficient energy storage  
229 capacity is allocated. However, a lower nocturnal free cooling system efficiency is expected  
230 during the peak summer months, when the temperature may not be low enough and the  
231 charging period is limited. Thus, it is crucial to understand how the free cooling system  
232 performs in such climate conditions.

233 In the present study, the investigated period covers both summer and transitional months  
234 (March-October) where there is a serious need for cooling. Besides, the inlet air temperatures  
235 tested were based on the weather data presented in Figure 1.

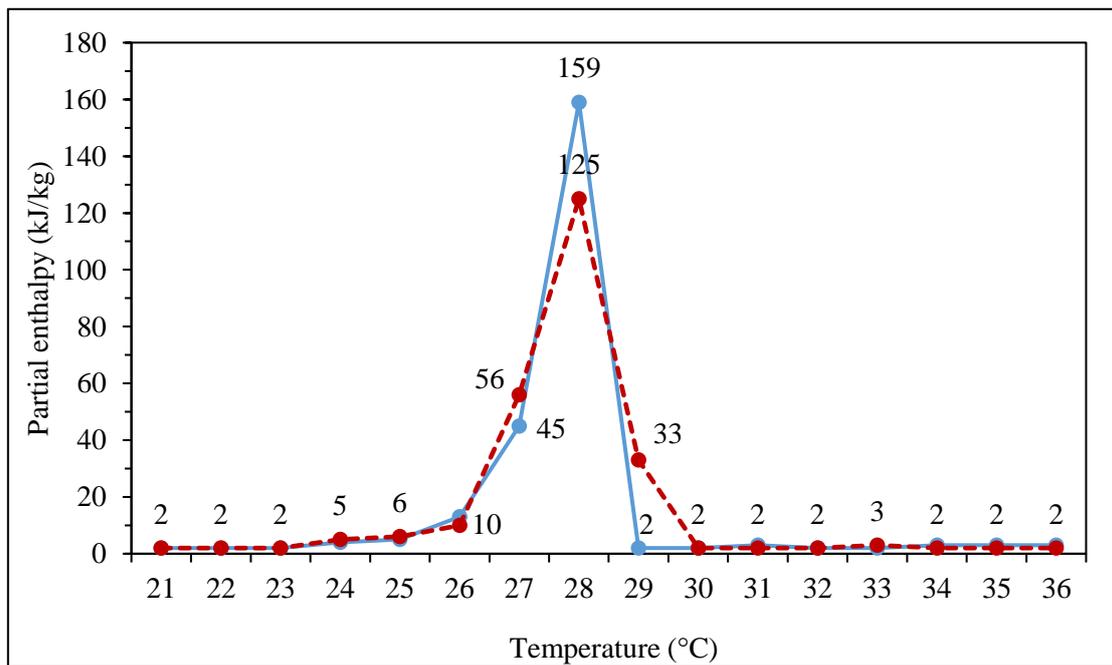
236

237 **3 TES system design**

238 In free cooling applications, the PCM should be carefully chosen to ensure that the phase  
 239 change temperature suits the diurnal temperature variation of the summer period of the targeted  
 240 location where most cooling load exists; maintains the outlet air temperature within the comfort  
 241 zone during the discharging period; and enables fast solidification during the charging period  
 242 [51]. Accordingly, the paraffin RT28HC produced by Rubitherm was selected for this study. It  
 243 possesses a melting/solidification temperature range (27-29 °C) which is suitable for the  
 244 considered climate; high heat of fusion; and the common merits of paraffin substances such as  
 245 the congruent melting and non-corrosiveness. Thermo-physical properties of the adopted PCM  
 246 are given in Table 1, and the partial enthalpy distribution is shown in Figure 2.

247 **Table 1: RT28HC PCM properties [52].**

| Phase change temperature | Heat storage capacity | Specific heat capacity | Heat conductivity | Density (Liquid-Solid) |
|--------------------------|-----------------------|------------------------|-------------------|------------------------|
| 27 - 29 °C               | 250 kJ/kg ± 7.5%      | 2 kJ/kg K              | 0.2 W/m K         | 0.77-0.88 kg/l         |



248

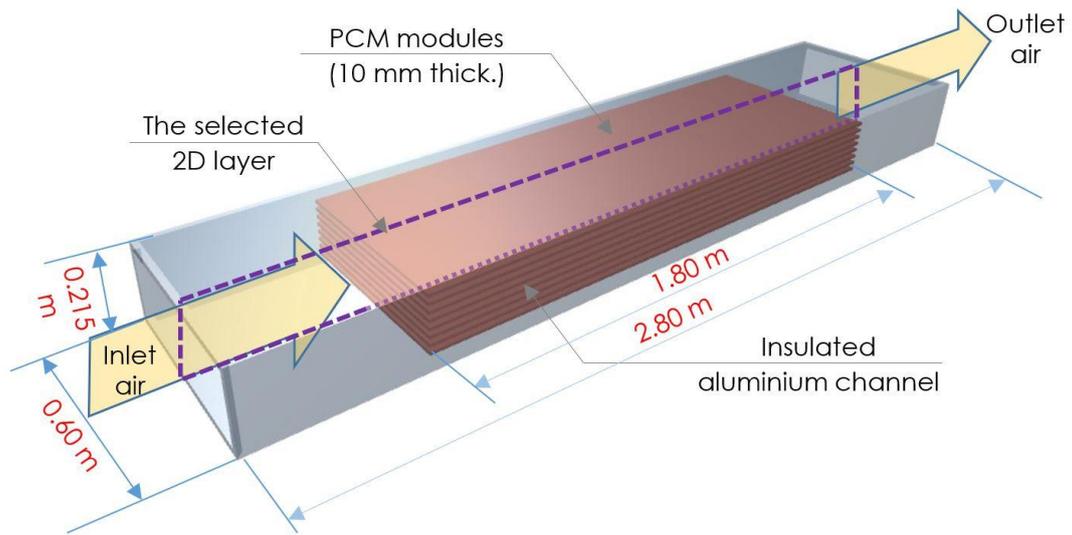
249 **Figure 2: Thermal mass capacity of the RT28HC PCM [52].**

250 The TES geometrical configuration was sized based on the PCM specifications given in Table  
 251 1 and the building cooling load estimated for a typical domestic building in the hot-arid climate  
 252 of Khartoum, Sudan [53]. The system was intended to be used in a room of floor area of 16 m<sup>2</sup>  
 253 and is assumed to be thermally enhanced with insulated roof and walls. The TES capacity was  
 254 approximated to fulfil the cooling requirement of an average day of the peak summer months

255 i.e. May and June. A TES system with a cooling capacity of 286 W/m<sup>2</sup> is needed to fulfil the  
256 daily cooling load of the room. The required mass of the PCM was obtained using equation  
257 (1). It is noteworthy mentioning that PCMs particularly those of organic compounds usually  
258 show a rather slow thermal response due to their relatively low thermal conductivity. Therefore,  
259 the charging performance of the selected storage capacity is expected to be promising in hot  
260 climates during mild summers of a larger temperature variation between the PCM and air  
261 contrary to the peak summer period where partial solidification is expected. on the other hand,  
262 gradual PCM melting is highly required during the long discharging period, so the effect of the  
263 low thermal conductivity is less significant.

$$\text{Required PCM mass (kg)} = \frac{\text{Total cooling load of the discharging hours (Wh)}}{\text{PCM heat storage capacity (Wh/kg)}} \quad (1)$$

264 Moreover, since air is the heat transfer fluid, the surface convective heat transfer coefficient  
265 will be very low. Thus, enlarging the surface area per unit volume of the PCM heat exchanger  
266 is beneficial to enhance the convective heat flux. Therefore, the flat-plate module configuration  
267 was utilised. A module with overall dimensions of 1800 mm × 600 mm × 10 mm was  
268 suggested, as it well suits the installation at the walls and ceiling space of a standard room. It  
269 has been found that 8 PCM modules are required to fulfil the required PCM mass and are  
270 capable to satisfy an energy storage capacity of 4.6 kWh. Aluminium could be used for the  
271 encapsulation of the PCM modules due to its high rate of heat conductivity (202.4 W/m K).  
272 The basic configuration of the modular PCM-air heat exchanger unit is depicted in Figure 3. It  
273 consists of 8 rectangular aluminium containers filled with PCM. The PCM modules are  
274 positioned over each other with air passages of space 15 mm, and with each PCM panel having  
275 a 10 mm thickness for the initial base-case. The thickness of the PCM and height of the air  
276 channels are varied to optimise the system geometrical configuration. A well-insulated metallic  
277 duct with inlet and outlet apertures was proposed to accommodate the PCM modules and to  
278 allow the air flow. As the inlet and the outlet apertures have the full width and height of the  
279 duct (Figure 3), the behaviour would be approximately identical in any longitudinal section  
280 through the duct. Therefore, a 2D CFD model can be tested in ANSYS software to save the  
281 computational time.



282

283 Figure 3: Configuration of the tested TES unit.

## 284 **4 Methodology**

285 The thermal performance of the TES system was evaluated using CFD modelling. The  
286 subsequent assumptions were considered in order to streamline the simulation procedure and  
287 shortening the calculations period;

- 288 • Both fluids; PCM and air; are incompressible.
- 289 • Thermo-physical properties of the HTF are constant and individually specified for each  
290 inlet temperature.
- 291 • Specific heat, dynamic viscosity and heat conductivity of the PCM are constant and  
292 similar for both transition phases, according to the manufacturer data. However, the  
293 natural convection as a result of density variation with temperature in the melted PCM  
294 was considered according to the piecewise-linear method existing in Fluent. Heat  
295 exchange with the surroundings was neglected.
- 296 • The volume alteration and PCM movement due to the phase change was neglected as  
297 the velocity in the completely melted PCM region is only around  $2.6 \times 10^{-7}$  m/s.  
298 Consequently, all wall boundaries were set to a non-slip.

299 In ANSYS Fluent, the Pressure-Based flow equations solver was selected as the HTF is  
300 considered incompressible. The assigned models, materials, boundary conditions, and solution  
301 settings are discussed below.

### 302 **4.1 Models and governing equations**

303 The continuity and the momentum equations are solved for the viscous air flow. The energy  
304 conservation equation is solved for the air flow along with that for the PCM zone using the  
305 solidification/melting model as follows:

#### 306 **4.1.1 Flow and Energy models for the HTF**

307 For the proposed ducting system and range of tested air flow velocities, the flow regime was  
308 considered turbulent according to the computed Reynolds numbers. The broadly utilised  
309 Reynolds-Averaged Navier-Stokes (RANS) equations for fully turbulent air flow modelling in  
310 industrial CFD are solved. The realizable  $k-\varepsilon$  was accepted as it possesses substantial  
311 enhancements over the  $k-\varepsilon$  family (standard and RNG models) for several validations of a wide  
312 range of flows [54, 55]. Based on the selected models and aforementioned assumptions, the  
313 conservation equations solved can be simplified as follows [56, 57];

314

Continuity 
$$\frac{\partial u_i}{\partial x_i} = 0 \quad (2)$$

Momentum 
$$\frac{\partial u_i}{\partial t} + \frac{\partial u_i u_j}{\partial x_j} = -\frac{1}{\rho} \frac{\partial p}{\partial x_i} + \gamma \frac{\partial^2 u_i}{\partial x_j \partial x_j} - \frac{\partial \overline{u_i u_j}}{\partial x_j} \quad (3)$$

Energy 
$$\rho C_p \left( \frac{\partial T}{\partial t} + \frac{\partial u_i T}{\partial x_i} \right) = \frac{\partial}{\partial x_i} \left( \lambda_{eff} \frac{\partial T}{\partial x_i} \right) + S \quad (4)$$

$$(i = 1,2), (j = 1,2)$$

#### 315 4.1.2 Solidification/melting model

316 The solidification/melting model available in ANSYS Fluent was applied. It utilises an  
 317 enthalpy-porosity formulation method to resolve the PCM transformation processes [43, 44].  
 318 In this method, the solid-liquid front is not computed explicitly. Instead, a magnitude called  
 319 liquid fraction associated with each cell in the domain is utilised. The liquid fraction is  
 320 computed at each iteration based on an energy balance using equations (5)-(9). The liquid-solid  
 321 mushy zone is regarded as a porous region with porosity corresponding to the liquid fraction,  
 322 which ranges from 1 for full melting to zero for complete solidification in the cell.

323 The specific enthalpy ( $H$ ) of a substance is proportional to the sensible heat ( $h$ ) and the latent  
 324 heat ( $\Delta h$ ) based on equations (5)-(7);

$$H = h + \Delta h \quad (5)$$

$$h = h_{ref} + \int_{T_{ref}}^T C_p dt \quad (6)$$

$$\Delta h = \beta L \quad (7)$$

325 The liquid fraction ( $\beta$ ) can be estimated using equation (8);

$$\begin{aligned} \beta &= 0 && \text{if } T < T_{solidus} \\ \beta &= 1 && \text{if } T > T_{liquidus} \\ \beta &= \frac{T - T_{solidus}}{T_{liquidus} - T_{solidus}} && \text{if } T_{solidus} < T < T_{liquidus} \end{aligned} \quad (8)$$

326

327

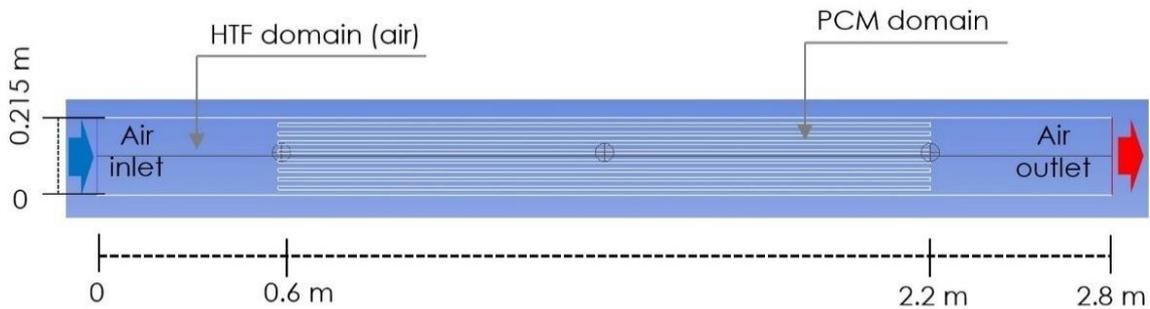
328 The energy equation solved for the solidification/melting model can be written as follows;

$$\rho \frac{\partial H_i}{\partial t} = \lambda \frac{\partial T_i}{\partial x_i} + S \quad (9)$$

329 In general, heat transfer in a PCM medium is an unsteady-state, non-linear (equations (5)-(7))  
330 phenomenon as a result of the movement of the solid-liquid interface, ordinary known as a  
331 “moving boundary” problem. This boundary changes with time, based on the speed at which  
332 the latent heat is absorbed or released at the boundary. Overall, the current CFD solution does  
333 not consider the linear phenomena related to the phase change, including subcooling, phase  
334 segregation and hysteresis.

#### 335 4.2 Boundary conditions and solution methods

336 The assigned boundary conditions and locations of the observed points are shown in Figure 4.  
337 The boundary condition for the inlet was set as velocity inlet and for the outlet was pressure  
338 outlet. The interface between the PCM zone and the HTF zone was defined as a coupled wall.  
339 The outer container walls were set to adiabatic.



340  
341 **Figure 4: Assigned boundary conditions.**

342 The coupled algorithm was applied for the pressure-velocity coupling. For the spatial  
343 discretisation, the second-order upwind scheme was selected for solving the momentum, the  
344 energy, and the transient formulation. Presto scheme was considered for the pressure correction  
345 equation. The under-relaxation factors were remained default. The hybrid initialisation method  
346 was applied. The highest iteration per time-step was 20, which is sufficient to satisfy the  
347 convergence criteria of the default residual tolerances of  $10^{-3}$  for continuity, x and y velocities,  
348 and turbulence k- equations, and  $10^{-6}$  for energy equation.

349  
350

### 351 **4.3 Initial settings and tests conditions**

352 In the charging process, the PCM was assumed totally melted at a temperature of 32 °C higher  
353 than its liquidus point by 3K. Cold air of a specific temperature and flow rate is passed through  
354 the system resulting in heat absorption from the PCM, which commences freezing  
355 progressively. A constant inlet air temperature average of the entire charging period has been  
356 used in each test. This could be a suitable assumption, since the prevailing charging period is  
357 very short, and the temperatures are close.

358 In the discharging process, the PCM was initially totally solid at a temperature of 24 °C lower  
359 than the PCM solidus point by 3K. The circulated hot air loses heat to the cooler PCM and the  
360 PCM begins to melt gradually. The inlet air temperature was remained steady throughout the  
361 whole discharging period since buildings with high thermal mass ordinarily experienced small  
362 indoor temperature swing.

363 In this study, the base case geometry has a 10 mm thickness of the PCM module and a 15 mm  
364 air channel height. Time and mesh independence studies were initially conducted for the base  
365 case model to ensure the solution accuracy and calculation time reduction. The numerical  
366 model has been verified with a published experimental study performed by the authors [32].

367 The conducted parametric study and the associated test conditions for both charging and  
368 discharging processes are explained below

#### 369 **4.3.1 Inlet air temperature**

370 For PCM charging, selection of inlet air temperatures was according to the prevalent ambient  
371 conditions during peak and moderate summer months in Khartoum as presented in Figure 1.  
372 Five inlet air temperatures have been examined 21 and 23°C for simulating the charging  
373 process during moderate summer months (March and April), and 25, 26, and 27°C for the  
374 representation of hot summer months (May-October).

375 For the discharging phase, circulation of indoor air through the PCM modules is in preference  
376 to the hotter ambient air. Therefore, three inlet air temperatures have been tested; 34, 36 and  
377 38 °C; which could represent the indoor air temperatures for a room with various insulation  
378 levels, or may represent indoor temperatures at different periods during summer of the hot arid  
379 climate (Figure 1). The examined inlet temperatures for both transition phases are summarised  
380 in Table 2.

381 [Table 2: Tested inlet air temperatures.](#)

|                  | <b>Inlet air temp. (°C)</b> | <b>Air flow rate (L/s)</b> |
|------------------|-----------------------------|----------------------------|
| Charging test    | 21, 23, 25, 26, and 27      | 213                        |
| Discharging test | 34, 36, and 38              | 53                         |

382 **4.3.2 Air flow rate**

383 To understand the role of the air flow rate on the phase change behaviour of the PCM. Five air  
 384 flow rates for both phases were tested (Table 3). The air flow rates adopted for the discharging  
 385 process (13-107 L/s) are recommended for comfort ventilation in typical domestic rooms [58].  
 386 While for the charging process, air flow rates equivalent to 3-4 times of the discharging flow  
 387 rate were selected, as these were found appropriate based on previous studies [59, 60].

388 [Table 3: Tested air flow rates.](#)

|                  | <b>Air flow rate (L/s)</b>  | <b>Inlet air temp. (°C)</b> |
|------------------|-----------------------------|-----------------------------|
| Charging test    | 107, 213, 320, 427, and 533 | 23                          |
| Discharging test | 13, 27, 53, 80, and 107     | 36                          |

389 **4.3.3 TES geometrical configuration**

390 The objective of this study was to optimise the geometrical configuration of the TES system  
 391 integrated into free cooling systems. Six cases with similar energy storage capacities but  
 392 varying PCM thicknesses and air channels height were investigated as presented in Table 4.  
 393 The thermal performance was investigated using inlet temperature of 23 °C and air flow rate  
 394 of 213 L/s for the charging procedure; and inlet temperature of 36 °C and air flow rate of 53  
 395 L/s for the discharging procedure.

396 [Table 4: Geometrical details of the tested cases.](#)

| <b>Case</b> | <b>PCM thickness (mm)</b> | <b>Air channel height (mm)</b> | <b>Number of PCM modules</b> | <b>Main duct height (m)</b> |
|-------------|---------------------------|--------------------------------|------------------------------|-----------------------------|
| Case 1      |                           | 5                              |                              | 0.165                       |
| Case 2      | 5                         | 10                             | 16                           | 0.25                        |
| Case 3      |                           | 15                             |                              | 0.335                       |
| Case 4      |                           | 10                             |                              | 0.17                        |
| Case 5      | 10                        | 15                             | 8                            | 0.215                       |
| Case 6      |                           | 25                             |                              | 0.305                       |

397 In order to enhance the accuracy level of the results under current system design, operating  
 398 conditions and modelling settings, a high-performance computing (HPC) facility is used to run

399 the simulations. The HPC service allows more than tenfold reduction in the computational time  
400 compared to a standard computer.

#### 401 **4.3.4 System performance analysis**

402 In the current analysis, the pressure drop is primarily proportional to the flow rate of the HTF  
403 and the PCM modules arrangement inside the duct. Since the overall PCM thickness/volume  
404 is equal in all cases, the influential design parameter will be the height of the air channels.

405 The power consumption in the proposed system is due to the fan. The Bernoulli equation (10),  
406 which relates the conservation of pressure, kinetic, and potential energies of a fluid stream, can  
407 be applied to estimate the fan power [61].

$$\Delta p_{\text{total}} + \frac{1}{2}\rho v^2 + \rho g z = \text{constant} \quad (10)$$

408 where;  $\Delta p_{\text{total}}$  is the total pressure drop,  $\rho$  is the fluid density,  $v$  is the fluid velocity,  $g$  is the  
409 gravitational acceleration, and  $z$  is the height.

410 Taking into consideration the effect of kinetic energy, the power used by the fan ( $P_{\text{fan}}$ ) can be  
411 expressed using equation (11).

$$P_{\text{fan}}(W) = \dot{V} \times \left( \Delta p_{\text{total}} + \left( \frac{1}{2} \rho v^2 \right) \right) / \eta_{\text{fan}} \quad (11)$$

412 where;  $\dot{V}$  is the air volume flow rate, and  $\eta_{\text{fan}}$  is the fan efficiency which has been assumed at  
413 0.55 according to Franconi et al. [62].

414 The total energy consumption ( $E_{\text{fan}}$ ) in the current system involves the fan operation during  
415 both charging and discharging time ( $t$ ), and can be estimated using equation [63];

$$E_{\text{fan}}(Wh) = (P_{\text{fan}} \times t)_{\text{charging}} + (P_{\text{fan}} \times t)_{\text{discharging}} \quad (12)$$

416

#### 417 **4.4 Independence tests**

418 For an unsteady-state simulation, initial tests were carried out for the base model to guarantee  
419 that the solution is independent of time and mesh size prior to the initiation of the major study.

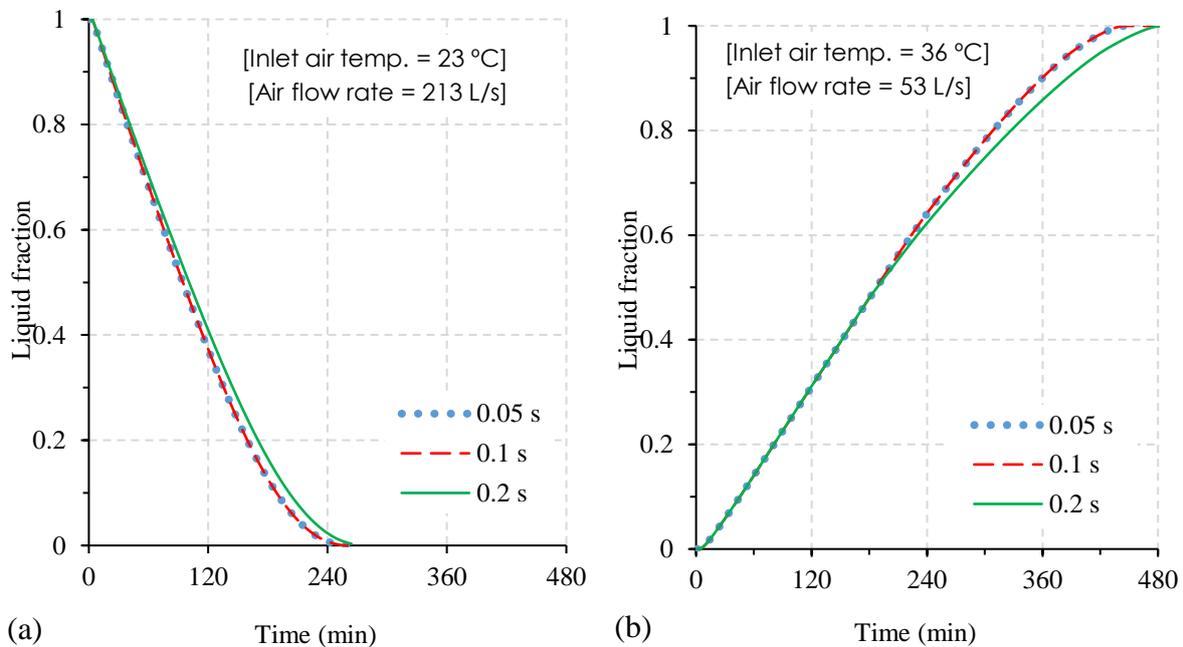
420 This step is essential to increase the solution accuracy and reducing the calculation time.

421 **4.4.1 Time independence study**

422 For the current analysis, three time-steps 0.05, 0.1, and 0.2 s were tested. The variation in the  
423 PCM liquid fraction under the considered time-steps is presented in Figure 5 (a) and (b) for the  
424 charging and discharging phases, respectively. According to Figure 5a, it is clear that the PCM  
425 liquid fraction computed using time-steps of 0.05 s and 0.1 s is nearly identical throughout the  
426 entire charging process. However, a variation is observed in the case of 0.2 s time-step, which  
427 led to a delay in the PCM solidification by around 3.5% compared to that obtained with 0.05 s  
428 time-step. In contrast, in the case of discharging simulation, Figure 5b shows that the simulation  
429 was independent of time for the first 3 hours, after which, a variation of the PCM liquid fraction  
430 computed by a time-step of 0.2 s is appeared for the rest of the simulation time, where the PCM  
431 melting time was quicker by around 3.7% compared to the 0.05 s time-step.

432 As reported in the literature [56], for a transient state simulation, the accuracy of the results  
433 increases at the smaller time-step. Therefore, in order to obtain high accuracy with reasonable  
434 computational time, a time-step of 0.1 s was adopted for all simulation cases of the basic model.  
435 It is worth mentioning that the smallest time-step (0.05 s) was used when the geometry has  
436 been changed.

437



438

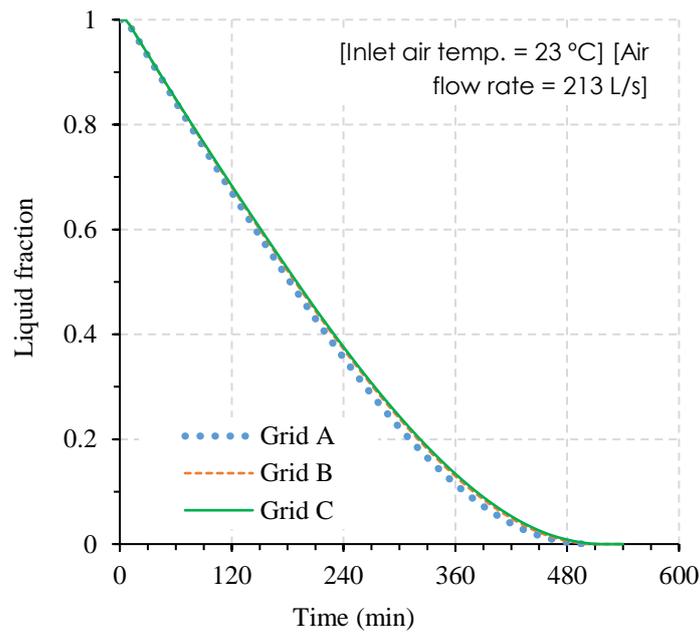
439 **Figure 5: PCM liquid fraction at different time-steps during (a) charging and (b) discharging process.**

440 **4.4.2 Grid independence study**

441 The simulation quality depends significantly on the mesh size applied to the geometry. An  
442 independence test was carried out for a preliminary case under three different grid densities as  
443 detailed in Table 5 in order to select the optimum grid. The tested sizes of the mesh edge are  
444 in the range recommended for natural ventilation applications [64]. Figure 6 compares the PCM  
445 mean liquid fraction during full charging process for the three tested grids. It is clear that the  
446 PCM liquid fraction in all cases follows a similar trend throughout the whole simulation and  
447 the variations are generally small with a maximum of 1.9%. Therefore, an adequate mesh of  
448 2.5 mm edge size (Grid B) was adopted for the entire simulation cases.

449 **Table 5: Mesh information.**

|        | <b>Edge size</b> | <b>Total number of cells</b> |
|--------|------------------|------------------------------|
| Grid A | 1.0 mm           | 192788                       |
| Grid B | 2.5 mm           | 70078                        |
| Grid C | 3.0 mm           | 48197                        |

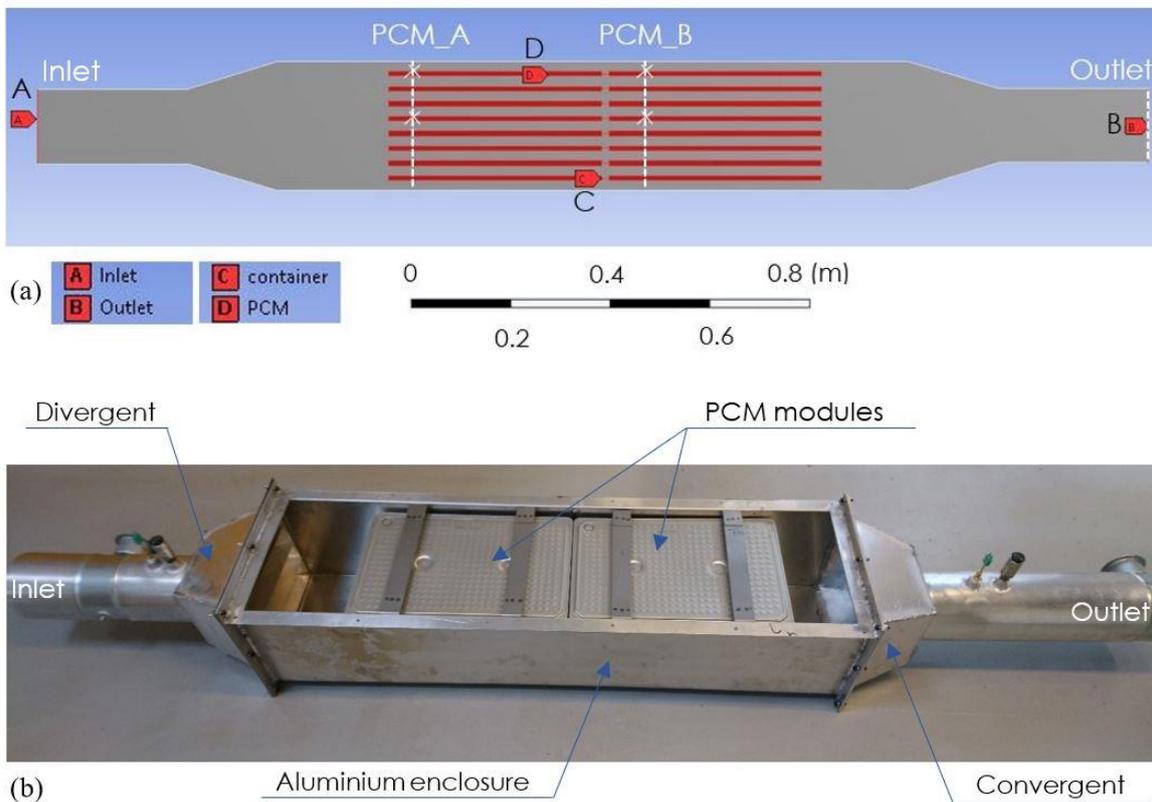


450

451 **Figure 6: Mean liquid fraction of the PCM during a charging phase for different grid sizes.**

452 **5 Validation**

453 To validate the CFD model, a comparison between the results obtained through the CFD  
454 simulation and experimental results published by the authors in [32] has been carried out. A  
455 2D geometrical model (Figure 7a), comparable to the experimental apparatus which comprises  
456 two sets of RT28HC PCM modules (Figure 7b) was created, meshed, and tested in ANSYS  
457 Fluent for thermal performance analysis. The boundary conditions were set similar to the  
458 experimental setup. The adopted assumptions and settings of the calculation models, governing  
459 equations, and solutions methods were similar to those described in section 4. The PCM  
460 average temperature was estimated at two locations along the channel; PCM\_I and PCM\_II for  
461 the front and the rear sets of PCM modules, respectively (Figure 7a). The adopted measurement  
462 locations in the model were in correspondence with those in the experiments.



463

464 Figure 7: (a) Simulated model in ANSYS software. (b) the laboratory tested TES unit.

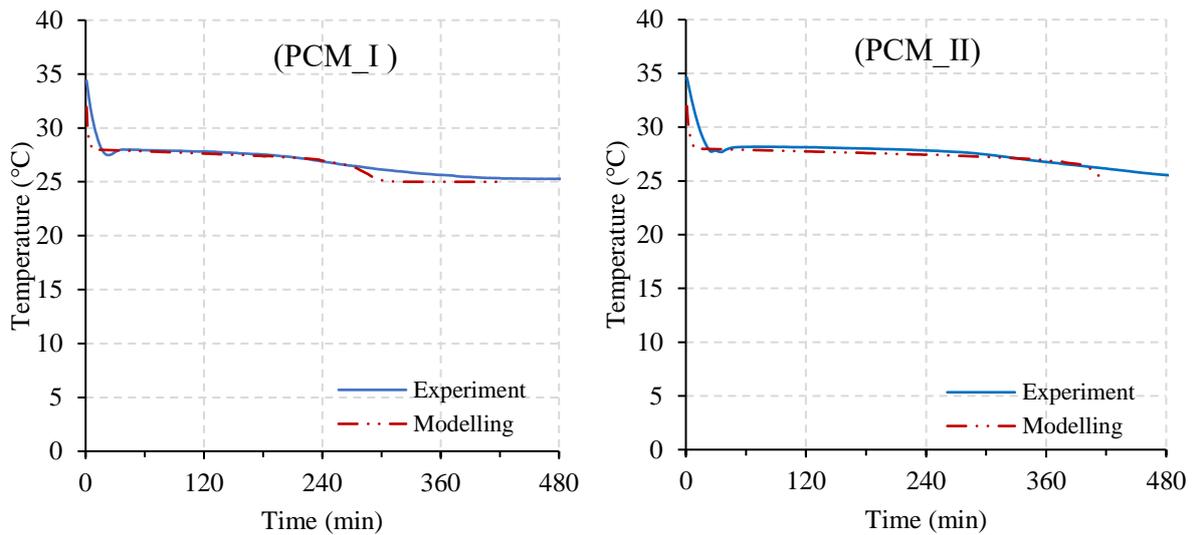
465 The validation was performed for the charging and discharging phases as demonstrated in  
466 Figure 8.

467 From Figure 8a, the three successive phases that the PCM passes through during the charging  
468 period (initial sensible cooling, phase change, and latter sensible cooling) are clear in both  
469 modelling and experimental data. During initial sensible cooling, the drop of the PCM  
470 temperature was very sharp from the initial temperature (34 °C) to the liquidus temperature (28  
471 °C), with a lower severity in the case of the experiment than the simulation. One of the reasons  
472 could be the inlet temperature variation at the starting of the charging process. Unlike the  
473 numerical analysis where the inlet temperature was constant all the time, the air drawn from  
474 the environmental chamber had a slightly higher temperature, which required a few minutes to  
475 stabilise at the target temperature. Moreover, the variation at some point prior to the phase  
476 alteration process was due to supercooling of the experimentally tested PCM, owing to the  
477 nature of the paraffin. During the transition phase, where the PCM temperature declined  
478 gradually from 28 °C to 27 °C, it can be observed that the measured and predicted temperatures  
479 at the considered locations have shown a good agreement throughout the entire phase.  
480 Subsequently, the sensible cooling was quite rapid in the simulation and gradual in the  
481 experiment. This is likely to be caused by the presence of some latent heat in the experimentally  
482 investigated PCM.

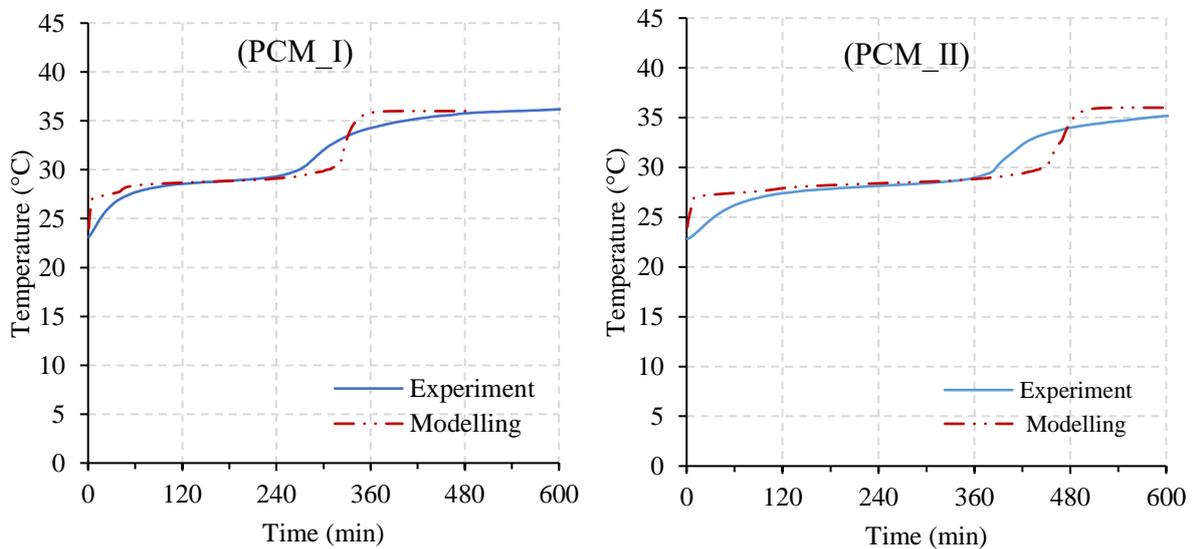
483 For the discharging process, it is evident from Figure 8b that the PCM in both cases passes  
484 through an initial sensible heating phase, followed by a phase change stage, and latter sensible  
485 heating ahead of reaching the steady-state conditions. The initial sensible heating took longer  
486 time in the case of the experiment than the simulation, owing to the slightly lower inlet air  
487 temperature initially before reaching the target temperature after a certain time. During the  
488 phase change, the PCM temperature obtained through the numerical and experimental analysis  
489 were in a good agreement most of the time. Following the phase change process, the increase  
490 of PCM temperature was sharp in the case of numerical analysis. However, this is not the case  
491 for experiments where the temperature increase was gradual and smooth due to the presence of  
492 some latent heat at temperatures higher and lower than the dominant range.

493 To sum up, temperatures obtained numerically and experimentally have exhibited a  
494 comparable trend and were in a good agreement. The temperature profile was very smooth in  
495 the experimental measurements and linearly for the modelling results, due to the variation of  
496 thermo-physical properties with the temperature, which met by fixed values used in the CFD  
497 modelling for both air and PCM properties, in addition to the PCM solidus and liquidus

498 temperatures which have been considered as single values based on the manufacturer data,.  
 499 Another reason for the discrepancy could likely be the uncertainty of the experimental  
 500 measurements, which has been estimated at  $\pm 1.12\%$  [32]. Overall, successful validation of the  
 501 results was completed under both charging and discharging operating conditions. Hence, it can  
 502 be stated that the CFD model adopted in this research could be utilised for the phase change  
 503 simulation.



504  
 505 (a)



506  
 507 (b)

508 Figure 8: A comparison between numerical and experimental PCM temperatures for (a) charging, and  
 509 (b) discharging simulations.

## 510 **6 Results and discussion**

511 For the adopted tests, the discussed results involve average liquid fraction and temperature of  
512 the PCM; mean outlet air temperature; solidification and melting time; pressure drop through  
513 the system, and fan power consumption analysis.

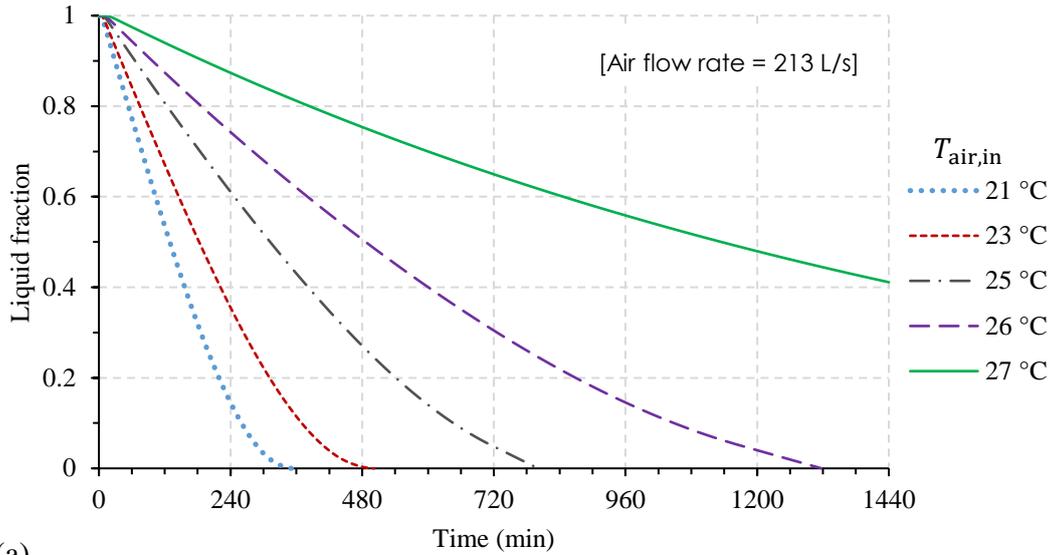
### 514 **6.1 Influence of inlet air temperature**

#### 515 *PCM charging*

516 Figure 9 (a) and (b) show the variation in the PCM liquid fraction and the outlet air temperature,  
517 respectively, during full charging process for the tested inlet air temperatures. Under the current  
518 PCM arrangement and suggested air flow rate of 213 L/s, Figure 9a shows that a complete  
519 PCM solidification can be quickly reached after 5.75 hours when the inlet air is at a temperature  
520 21 °C and could take up to 21.95 hours at a temperature 26 °C. The full solidification was  
521 difficult to be obtained when the inlet temperature was 27 °C, even after 24 hours of charging  
522 process where the solid PCM fraction reached 59%. This is attributable to the low temperature  
523 difference between the PCM and the air.

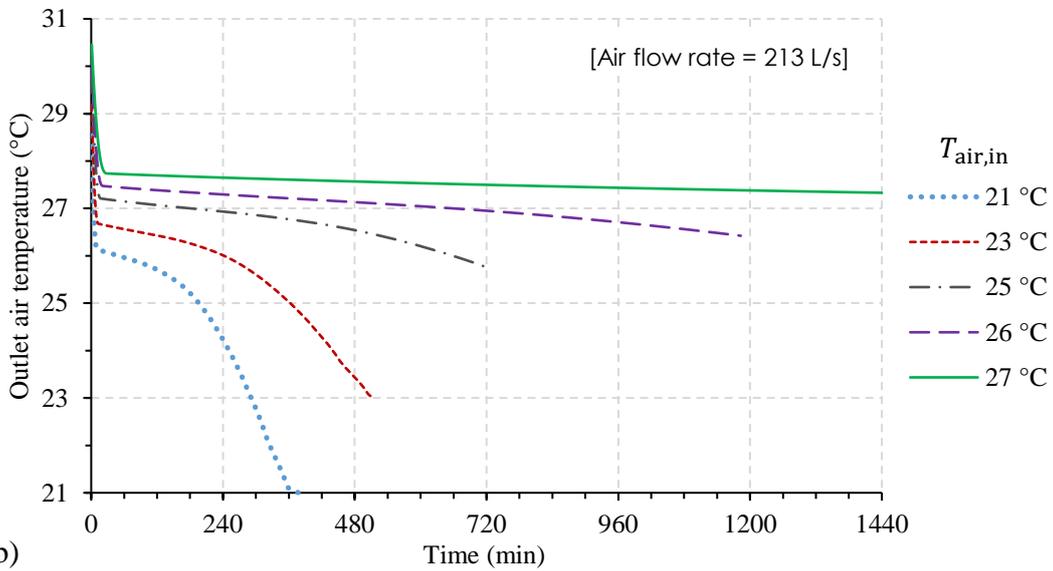
524 Results presented in Figure 9b indicated that the outlet air temperature remained within the  
525 comfort zone in all cases, apart from the initial 10-30 minutes of the sensible cooling process.  
526 The lower the inlet temperature, the lower the outlet temperature would be. Nevertheless, the  
527 air flow rate might be too high for direct admission into the indoor space.

528 Table 6 recaps the expected time for getting full PCM solidification under the examined inlet  
529 air conditions. It has been found that the change in solidification time with inlet air temperature  
530 has a nonlinear relation. As an example, the solidification time extends by around 45% with a  
531 2 K inlet air temperature increase from 21 °C to 23 °C and by around 65% with the temperature  
532 increase from 25 °C to 26 °C. Figure 10 depicts the contours of liquid fraction and temperature  
533 distribution in the PCM area after 4 hours of charging for the tested inlet air temperatures.



534

(a)



535

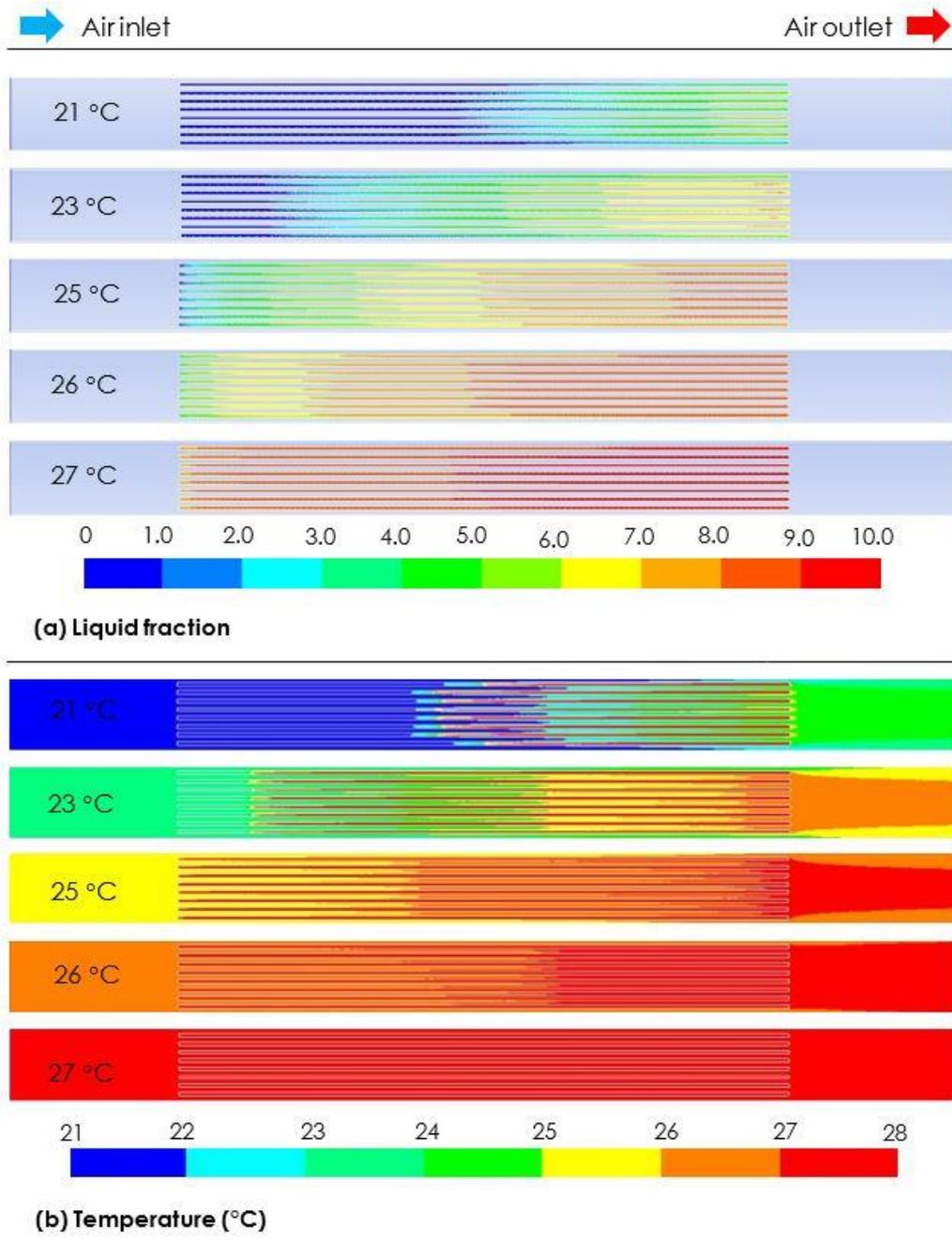
(b)

536 Figure 9: Variation of (a) PCM liquid fraction and (b) outlet air temperature for different inlet air  
 537 temperatures during the charging process.

538 Table 6: Solidification time under tested inlet temperatures at the air flow rate of 213 L/s.

|                             | Inlet air temperature |       |       |       |       |
|-----------------------------|-----------------------|-------|-------|-------|-------|
|                             | 21 °C                 | 23 °C | 25 °C | 26 °C | 27 °C |
| Solidification time (hours) | 5.75                  | 8.33  | 13.33 | 21.95 | N.A.  |

539



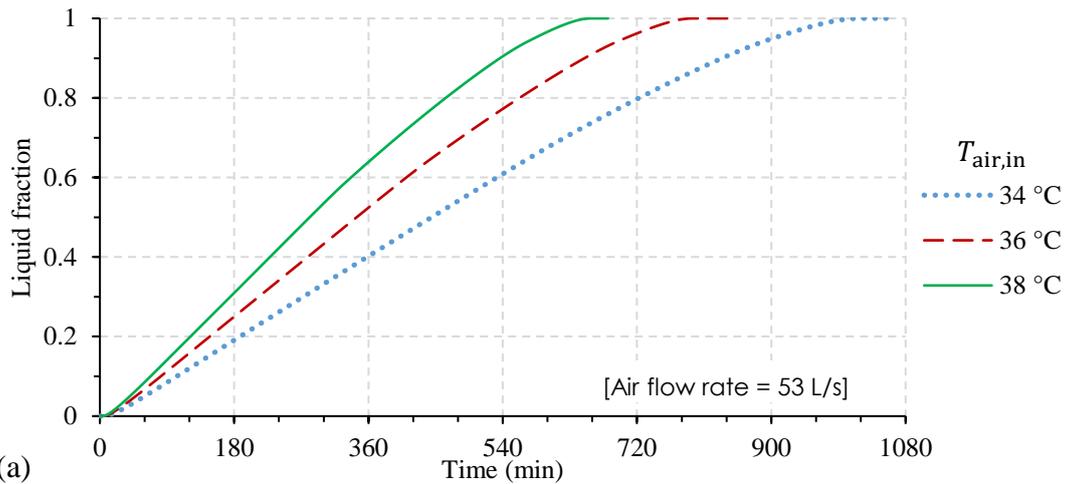
540

541 Figure 10: Contours of (a) PCM liquid fraction (b) temperature after 4 hours of charging for inlet air  
 542 temperatures 21, 23, 25, 26, and 27 °C and at an air flow rate of 213 L/s.

543 *PCM discharging*

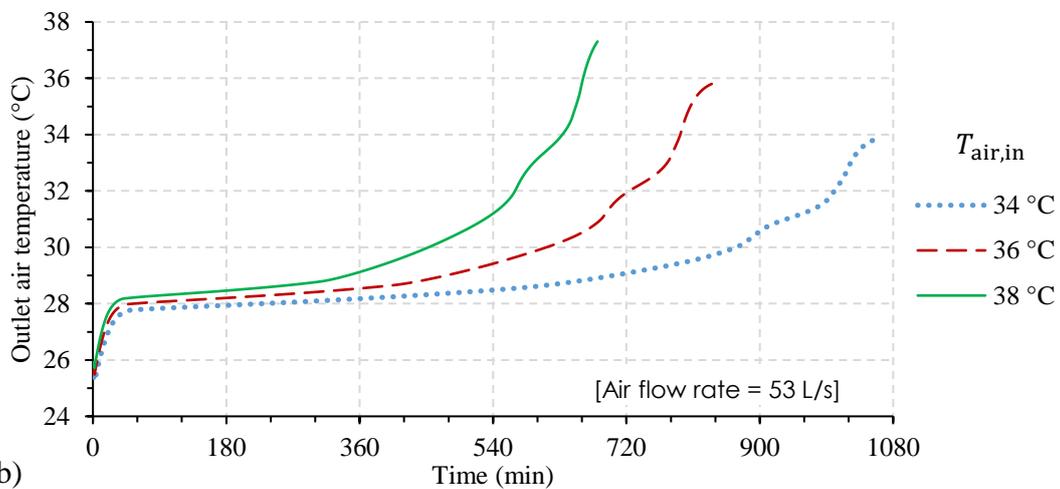
544 Figure 11 (a) and (b) demonstrate the variation in the PCM liquid fraction and the outlet air  
 545 temperature, respectively, during the discharging process for the adopted inlet air temperatures,  
 546 at an air flow rate 53 L/s. It is evident from Figure 11a that the full PCM melting took  
 547 approximately around 10.87, 13.15, and 16.76 hours, when the operating air temperatures were  
 548 38, 36 and 34 °C, respectively. According to Figure 11b, the outlet air temperature was

549 maintained within the thermal comfort boundaries for about 7.54, 10.19, 14.46 hours, when the  
 550 discharging temperatures were 38, 36, 34 °C, respectively. These results indicate that the low  
 551 temperature difference between the PCM and the HTF reduces the heat transfer rate, which  
 552 results in slower PCM melting and longer comfort duration. The increase of melting time and  
 553 comfort duration with the temperature decrease is not linear. For instance, a temperature  
 554 reduction by 2 K from 38 °C to 36 °C resulted in comfort duration extension by 35%, while  
 555 another decrease from 36 °C to 34 °C allowed 42% increase.



556

(a)



557

(b)

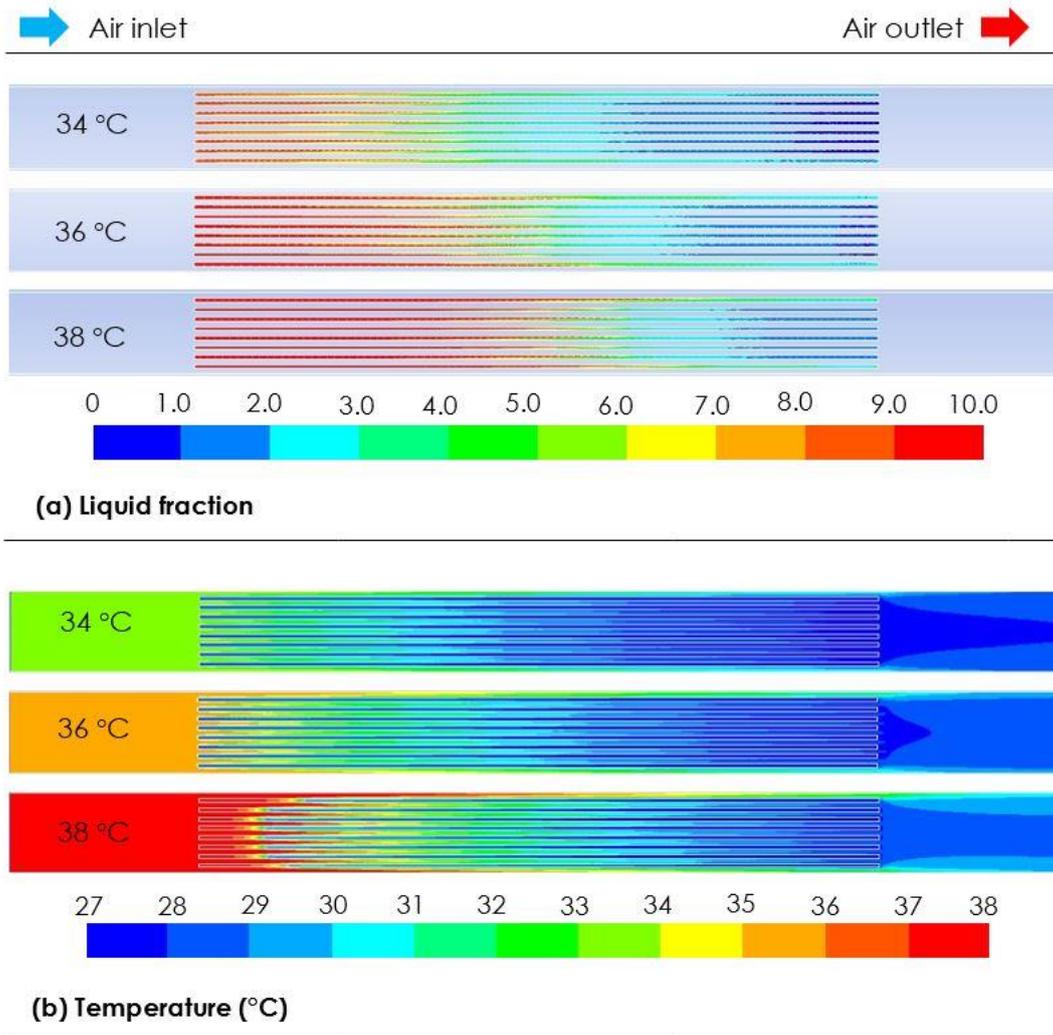
558 **Figure 11: Variation of (a) PCM liquid fraction and (b) outlet air temperature for different inlet air**  
 559 **temperatures during the discharging process.**

560 The PCM melting time and thermal comfort duration offered by the system are given in Table  
 561 7. The contours of PCM liquid fraction and temperature distribution after 4 hours of  
 562 discharging phase are exemplified in Figure 12. In all cases, it is clear that the comfort level  
 563 continues until melting of 70-86% of the PCM. This partial melting is advantageous in boosting  
 564 the next solidification cycle by 14-30%, which lessens the fan energy utilisation and the  
 565 charging duration. However, the persistence of the discharging process until attaining the

566 whole PCM melting may decrease the room temperature, and consequently the load of the  
 567 supportive conventional cooling system.

568 **Table 7: Melting and comfort periods under tested inlet air temperatures at the air flow rate of 53 L/s.**

|                          | Inlet air temperature |       |       |
|--------------------------|-----------------------|-------|-------|
|                          | 34 °C                 | 36 °C | 38 °C |
| Melting time (hours)     | 16.76                 | 13.15 | 10.87 |
| Comfort duration (hours) | 14.46                 | 10.19 | 7.54  |



569

570 **Figure 12: Contours of (a) PCM liquid fraction (b) temperature after 6 hours of discharging for inlet**  
 571 **air temperatures 34, 36, and 38 °C and at an air flow rate of 53 L/s.**

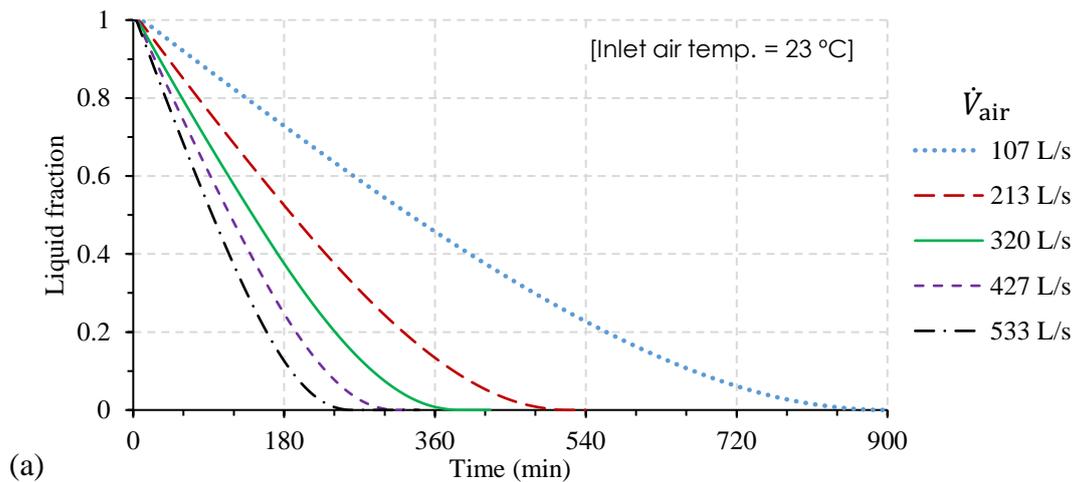
572

573 **6.2 Influence of air flow rate**

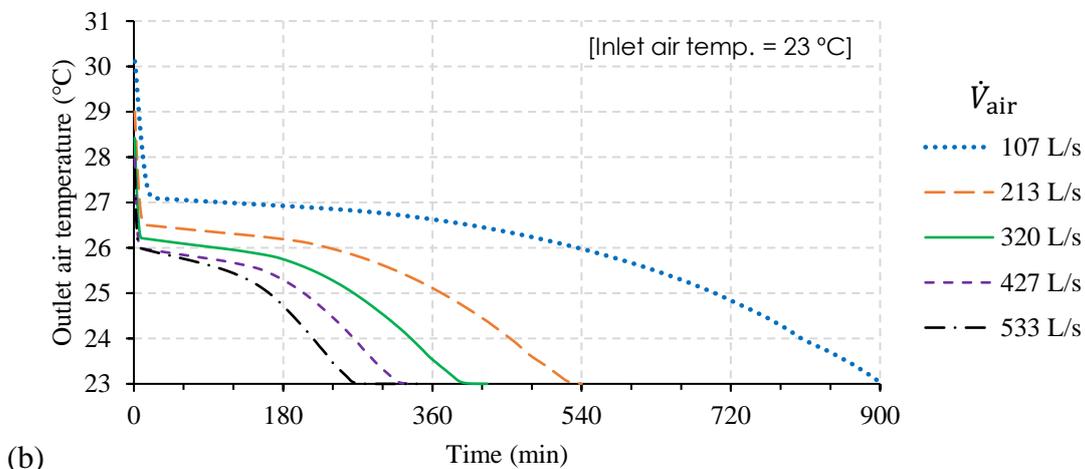
574 *PCM charging*

575 Figure 13 (a) and (b) present the variation in the PCM liquid fraction and outlet air temperature,  
576 respectively, for several air flow rates in the range of 107-533 L/s during the charging process.  
577 It is clear that the rate of heat extraction from the PCM was greater at high air flow rates and  
578 hence, the solidification is more rapidly, due to the high convective heat transfer coefficient.  
579 The full solidification occurred in around 4.2-14.3 hours for air flow rates 533-107 L/s,  
580 respectively (Table 8). Boosting air flow rate by a double from 107 L/s to 213 L/s lessened the  
581 charging time by 40%, whereas, an increase by 4-fold to 533 L/s led to a 70.6% solidification  
582 time reduction. This denotes that the decrease in the solidification time is considerable at the  
583 low air flow rates (107-320 L/s) and gradual at high air flow rates, nearly above 320 L/s (Figure  
584 13a). The outlet air temperature data in Figure 13b revealed that the higher the air flow rate,  
585 the lower the outlet air temperature would be. Overall, high air flow rates are recommended to  
586 solidify the PCM in a short period and providing acceptable comfort temperature at night.

587



588



589 **Figure 13: Variation of (a) PCM liquid fraction and (b) outlet air temperature for different air flow**  
590 **rates during the charging process.**

591 Table 8: Solidification time under tested air flow rates at an inlet temperature of 23 °C.

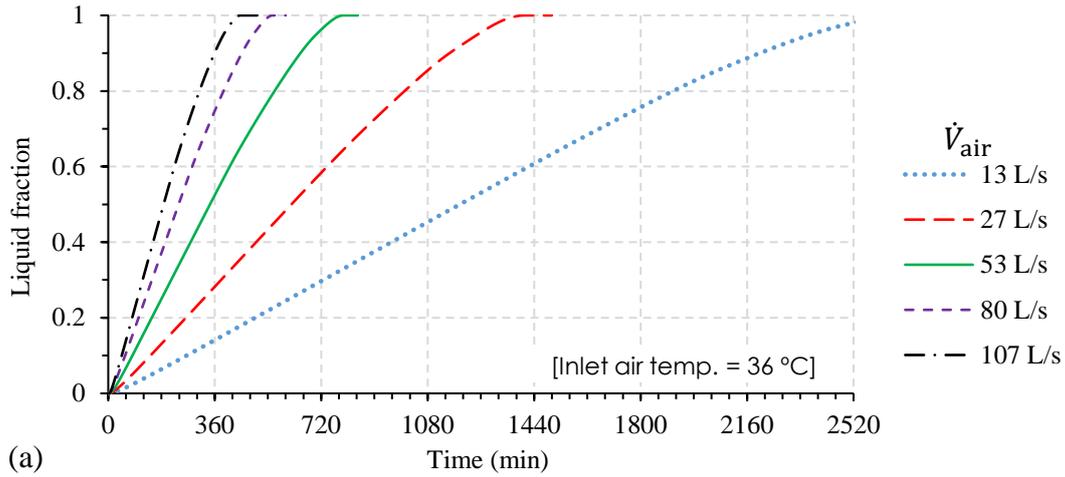
|                             | Air flow rate |         |         |         |         |
|-----------------------------|---------------|---------|---------|---------|---------|
|                             | 107 L/s       | 213 L/s | 320 L/s | 427 L/s | 533 L/s |
| Solidification time (hours) | 14.3          | 8.4     | 6.3     | 5.1     | 4.2     |

592 *PCM discharging*

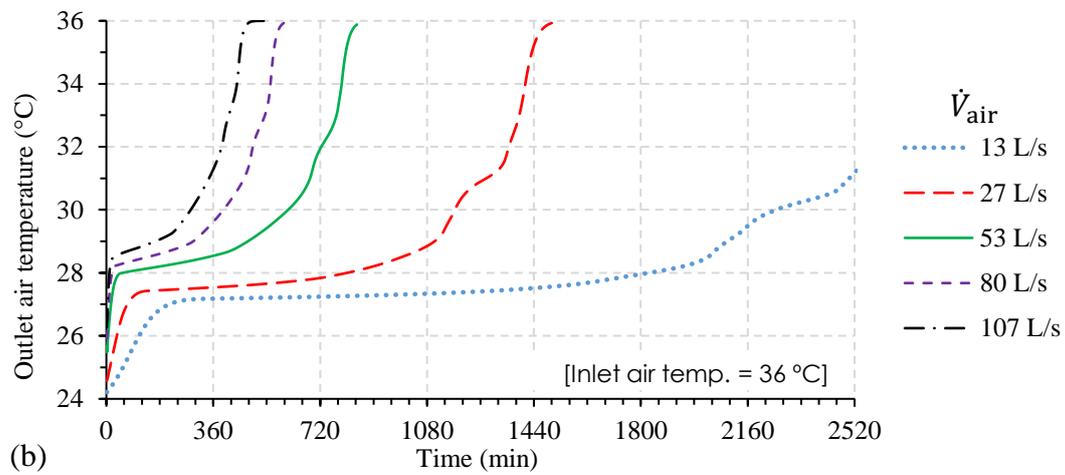
593 Figure 14 (a) and (b) illustrate the variation of the PCM liquid fraction and the outlet air  
 594 temperature, respectively, for several air flow rates between 13 L/s and 107 L/s. It is evident  
 595 that the greater the air flow rate, the shorter the melting time and hence, the comfort duration  
 596 as a result of the high convective heat transfer coefficient (Figure 14a). In all cases, the outlet  
 597 air temperature was within the comfort zone with varying durations, where the lower air flow  
 598 rate maintaining longer comfort period (Figure 14b).

599 The melting time and the thermal comfort durations for the tested air flow rates are presented  
 600 in Table 9. It is evident that the variation in the melting time and the comfort duration with the  
 601 air flow rate is not linear. enhancing the air flow rate from 13 L/s to 27 L/s reduced the melting  
 602 and comfort periods by approximately 40%, while a 7-fold enhancement to 107 L/s resulted in  
 603 melting and comfort time reductions by 70.6%. This implies that the influence of the air flow  
 604 rate on the PCM melting and comfort durations is considerable in the case of low flow rates  
 605 (13-53 L/s) and lower at high flow rates, possibly more than 53 L/s. It can be stated that air  
 606 flow rates in the range of 27-53 L/s ( 2-4 ACH) are appropriate for ventilative cooling in  
 607 domestic buildings, allowing for comfort durations between 19.6-10.2 hours, respectively.

608 Significantly, the air flow rate plays a crucial role in the heat exchange rate between the  
 609 circulated air and the PCM. Low air flow rates are more advantageous during the discharging  
 610 process for indoor air supply at a lower and steady temperature, compared to high air flow  
 611 rates.



612



613

614 Figure 14: Variation of (a) PCM liquid fraction and (b) outlet air temperature for different air flow  
 615 rates during the discharging process.

616 Table 9: Melting time and comfort durations under tested air flow rates at inlet air temperature 36 °C.

|                          | Air flow rate |        |        |        |         |
|--------------------------|---------------|--------|--------|--------|---------|
|                          | 13 L/s        | 27 L/s | 53 L/s | 80 L/s | 107 L/s |
| Melting time (hours)     | 42.5          | 23.4   | 13.2   | 8.8    | 7.0     |
| Comfort duration (hours) | 37.5          | 19.6   | 10.2   | 6.6    | 4.7     |

617

*Estimation of pressure and fan power consumption*

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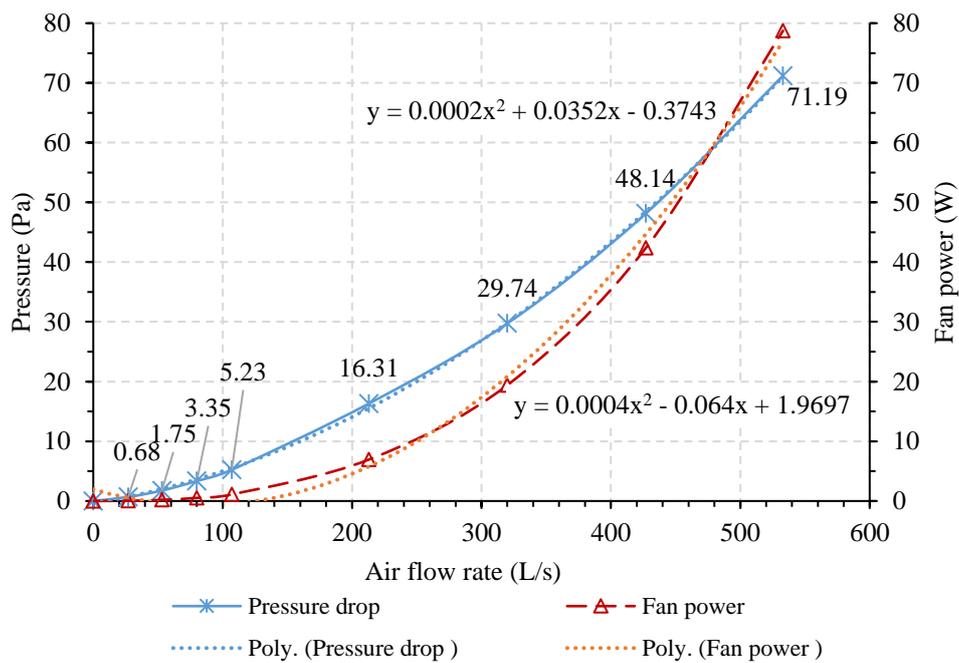
The variation of the predicted pressure drop and fan power consumption with the air volume flow rate is presented in Table 10 and Figure 15, for the base model with a 10 mm PCM module thickness and 15 mm air channel height. The tested range of air flow rates involved the charging and discharging operation. It is clear that the pressure drop enhances with the air flow rate with a polynomial relation. The pressure drop varied between 0.68 Pa and 71.19 Pa, for air flow rates between 27 L/s and 533 L/s, respectively.

624 Table 10: Predicted pressure drop and fan power consumption for different air flow rates.

| Air flow rate (L/s) | Pressure drop (Pa) | Fan power (W)* |
|---------------------|--------------------|----------------|
| 27                  | 0.68               | 0.04           |
| 53                  | 1.75               | 0.18           |
| 80                  | 3.35               | 0.52           |
| 107                 | 5.23               | 1.10           |
| 213                 | 16.31              | 6.94           |
| 320                 | 29.74              | 19.41          |
| 427                 | 48.14              | 42.37          |
| 533                 | 71.19              | 78.73          |

\* Calculated assuming fan efficiency of 0.55 and an air temperature of 27 °C.

625



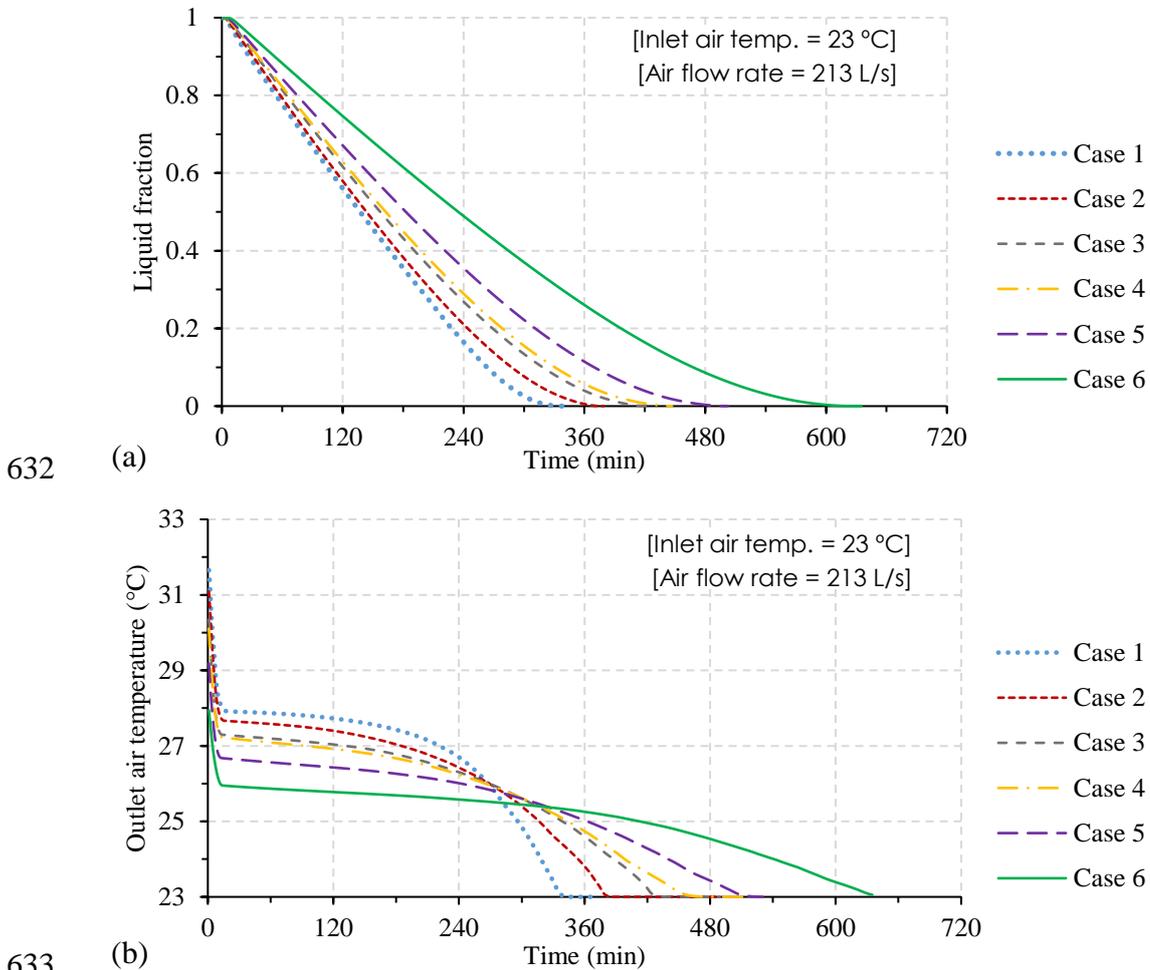
626

627 Figure 15: Predicted pressure drop and fan power consumption for different air flow rates.

628 **6.3 Influence of TES geometrical configuration**

629 *PCM charging*

630 The variation of PCM liquid fraction and outlet air temperature for all tested cases during a  
631 complete charging phase is shown in Figure 16 (a) and (b), respectively.



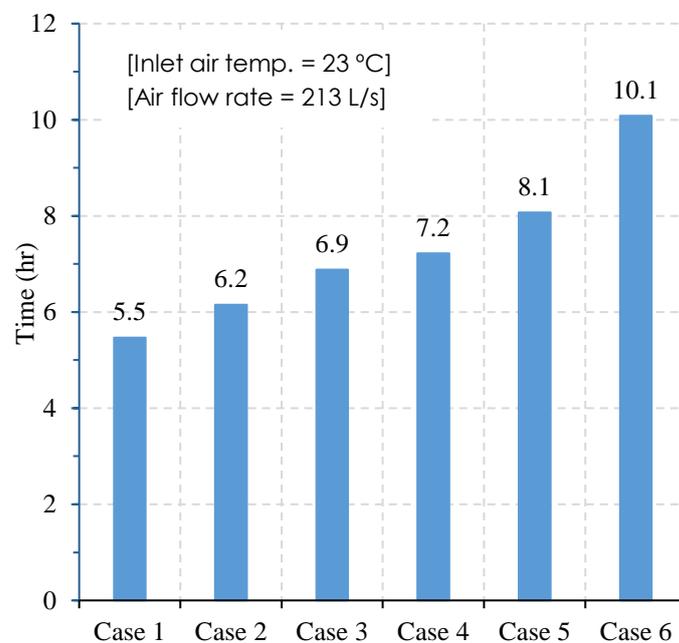
634 **Figure 16: Variation of (a) PCM liquid fraction and (b) outlet air temperature during the charging**  
635 **process for different TES configurations.**

636 As illustrated in Figure 16a, the solidification rate varied depending on the PCM thickness and  
637 the air channels height. The fastest solidification took place in case 1 (5.5 hours) when the  
638 PCM thickness and the air channels height were at the lowest level (5 mm). While around 10.1  
639 hours are required to achieve the full solidification in case 6, where wider air channels (25 mm)  
640 and thicker PCM modules (10 mm) exist. Figure 16b demonstrates that the TES system  
641 configuration has a considerable impact on the outlet air temperature during the charging phase.  
642 Throughout the transition phase, the outlet temperature was in the range 26-28 °C, higher than  
643 the inlet temperature by 3-5 K for cases 1-6, respectively. The outlet temperature was higher

644 in the case of the narrow air channels and thinner PCM modules, as a result of the heat transfer  
645 rate enhancement. This could be attributed to the higher air speed in the narrow channels than  
646 in wide channels. Following the phase change period, the outlet temperature drops reaching  
647 the inlet temperature at varying periods depending on the heat transfer rate.

648 The solidification periods for all test cases are compared in Figure 17. For the same PCM  
649 thickness, increasing the air channel by 5 mm leads to about 11-12% increase in the  
650 solidification time. This denotes that the rate of heat discharging from the PCM is better in the  
651 case of narrow air channels than the wide channels. For cases with the same air channels height  
652 but different PCM thicknesses (cases 2 and 4 or cases 3 and 5), the solidification period was  
653 shorter by around 16-17% in the cases with thinner PCM modules, i.e. cases 2 and 3.

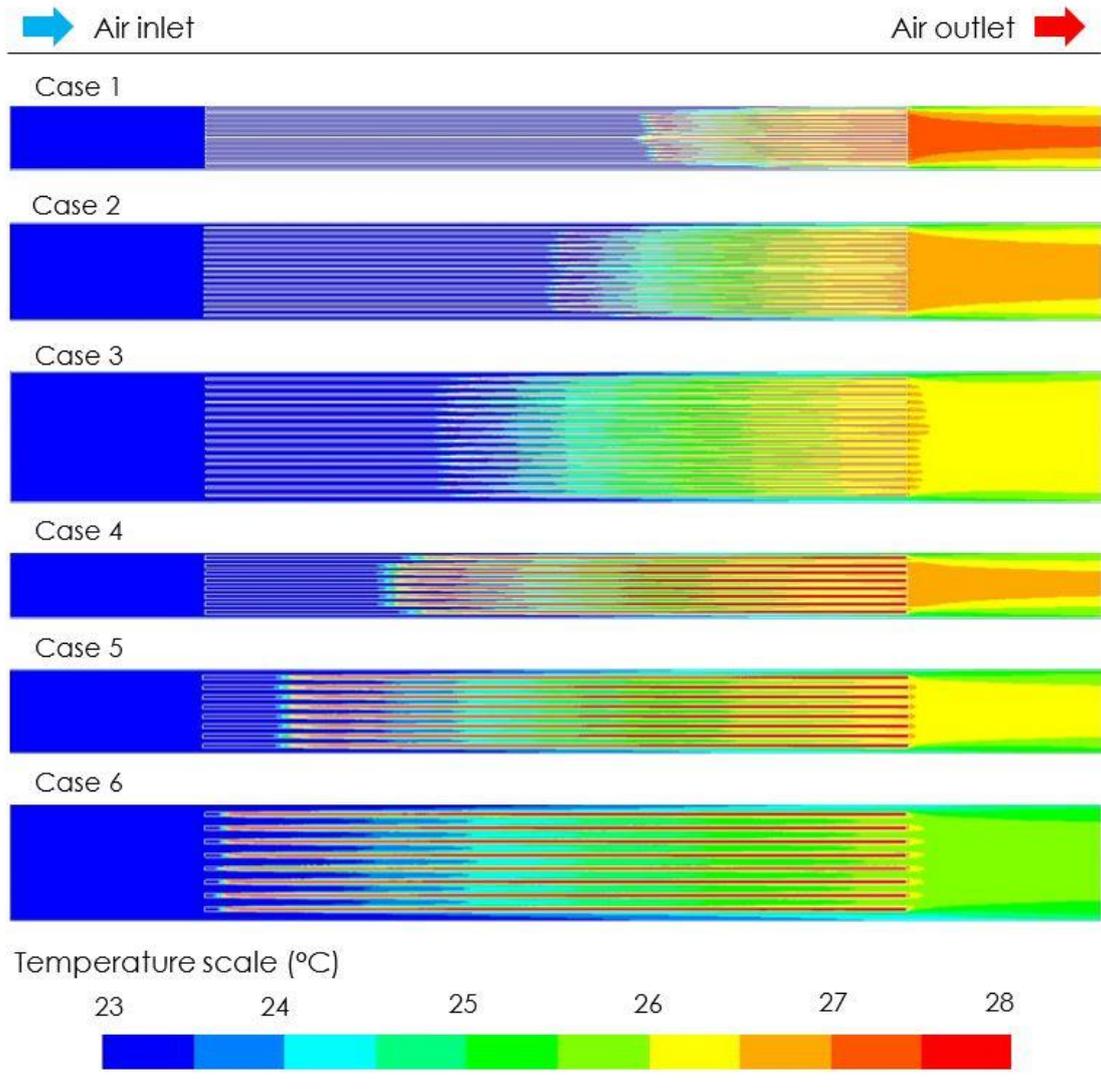
654 It is observed from Figure 17 that despite the ratio of the PCM thickness to the air channel  
655 height in cases 1 and 4 is 1:1, where the main duct heights are varied slightly by 5 mm (Table  
656 4), the solidification period was 24% shorter in case 1 with thin PCM modules and narrow air  
657 flow channels. Also, it can be noticed that the difference in solidification time for cases 3 and  
658 4 was only 4%, although the main duct height in case 3 was double of that for case 4. Overall,  
659 these results prove the substantial impact of both PCM thickness and air channels height on the  
660 heat transfer rate, with a greater impact for the PCM thickness.



661

662 [Figure 17: PCM solidification time for different TES configurations.](#)

663 Figure 18 depicts the temperature contours in the PCM and air domains after 4 hours of the  
 664 charging process. It is obvious that the front part of the PCM modules reached the steady-state  
 665 temperature at 23 °C in all cases with the highest percentage in case 1. The temperatures at the  
 666 top and bottom PCM modules were lower than in the other modules, owing to the higher rate  
 667 of heat removal from the PCM caused by the cooler air flowing through the upper and lower  
 668 channels compared to the air passing through the middle of the main duct.



669

670 Figure 18: Contours of temperature distribution in the tested TES configurations after 4 hours of  
 671 charging at inlet air temperature 23 °C and air flow rate 213 L/s.

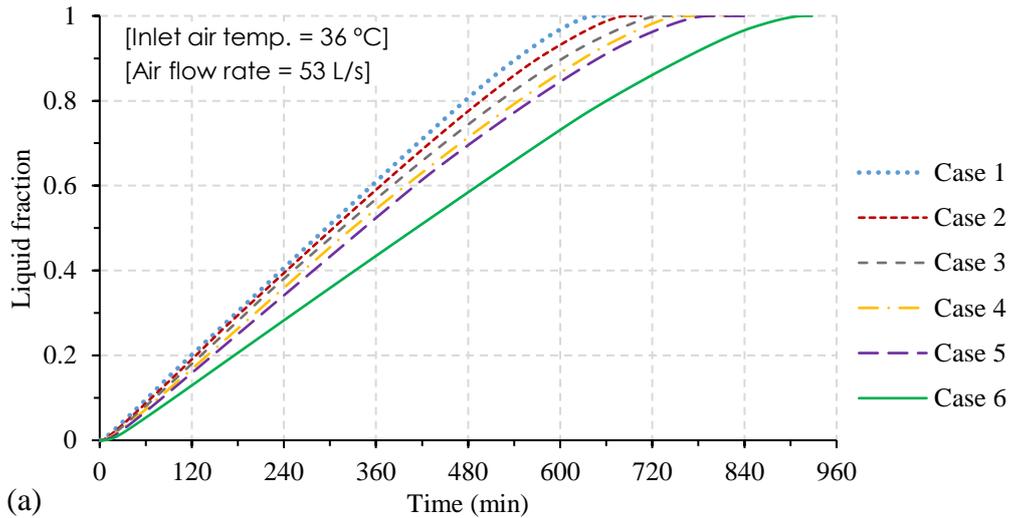
673 The variation of the PCM liquid fraction and the outlet air temperature during the discharging  
674 process are demonstrated in Figure 19 (a) and (b), respectively, for the tested cases with  
675 different configurations.

676 It is clear from Figure 19a that the melting time varies according to the TES configuration. The  
677 quickest melting was achieved after 10.7 hours in case 1, due to the high thermal absorption  
678 rate by the PCM, as a result of the compact design with a 5 mm height for both the PCM module  
679 and the air channel. On the other hand, it took almost 15.2 hours for the full melting process to  
680 complete in case 6, where the PCM thickness and the air channels height were 10 mm and 25  
681 mm, respectively.

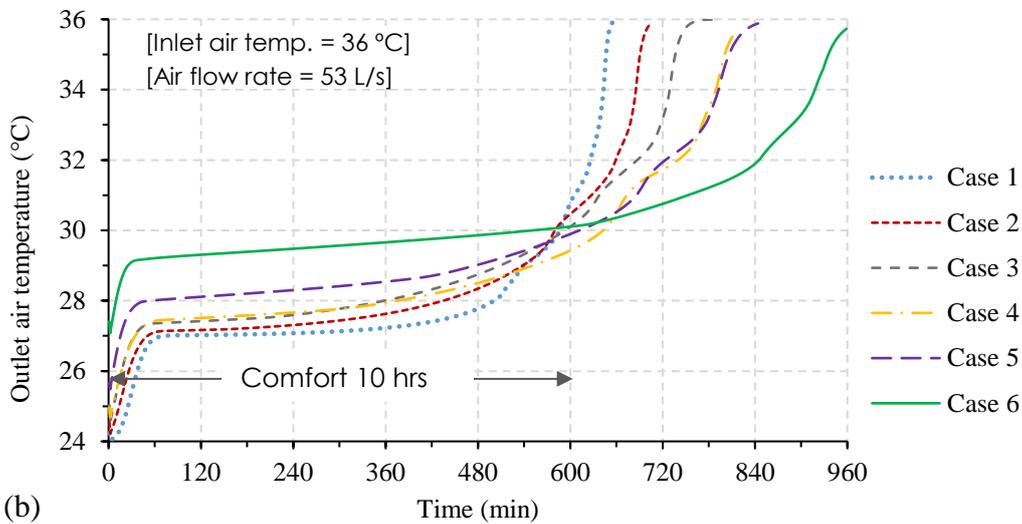
682 As shown in Figure 19b, the outlet air temperatures were within the comfort zone for around  
683 10 hours. During the transition phase, the temperatures were between 27 °C and 29 °C (PCM  
684 melting range) for cases 1-5 and higher than 29 °C for case 6. This was due to the large PCM  
685 thickness coupled with the high ratio of channel height to the PCM thickness (2.5:1) in case 6  
686 compared to the other cases, which resulted in a poor heat transfer rate between the PCM and  
687 the HTF.

688 Since the variations in the comfort duration were relatively small, especially in the case of thin  
689 PCM modules, the aim during the discharging phase was to achieve the largest drop in the  
690 outlet air temperature below the inlet temperature. Configurations with thinner PCM modules  
691 coupled with small air channel height permitted a larger outlet air temperature drop. For  
692 instance, the maximum temperature drop obtained was around 10 K in case 1, when the outlet  
693 temperature was maintained at 26 °C for around 7 hours. While a lower temperature drop was  
694 achieved in case 6, where the outlet temperature fluctuated between 29 °C and 30 °C.

695 In most cases, it can be stated that the full melting was not the major concern during the  
696 discharging phase, rather, the main target was to cool the air to the comfort level for the longest  
697 possible period.



698

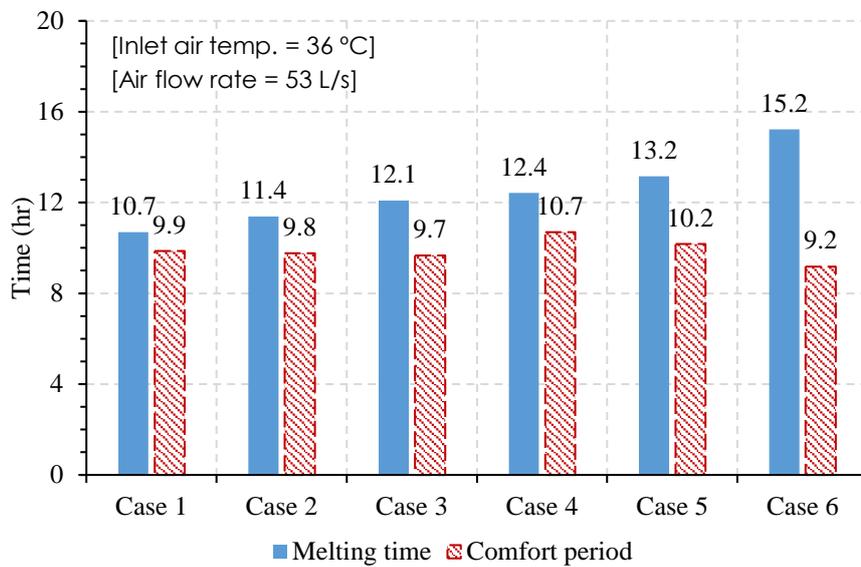


699

700 Figure 19: Variation of (a) PCM liquid fraction and (b) outlet air temperature during the discharging  
 701 process for different TES configurations.

702 The required time for full PCM melting along with the thermal comfort durations for all tested  
 703 cases are presented in Figure 20. It is obvious that the melting rate and thermal comfort  
 704 durations varied slightly according to the TES configuration. For similar PCM thickness, when  
 705 the air channels are increased by 5 mm, the thermal comfort period reduced by around 1%-  
 706 4.5%, with lower variations in the case of thinner PCM (cases 1-3). This implies that the impact  
 707 of the channel height on the thermal comfort duration is intangible in the case of thin PCM (5  
 708 mm) compared to thick PCM (10 mm). For cases with the same air channels height but different  
 709 PCM thicknesses (cases 2 and 4 or cases 3 and 5), the comfort period was longer in the case of  
 710 thick PCM than the thin due to the thermal resistance, as indicated earlier. However, the impact  
 711 of the PCM thickness was less with increasing the air channels height. For example, the  
 712 enhancement in the comfort period was 9% from case 2 to 4, and 5% from case 3 to 5. These

713 results demonstrate that the PCM thickness is more influential on the discharging performance  
714 than the air channels height.

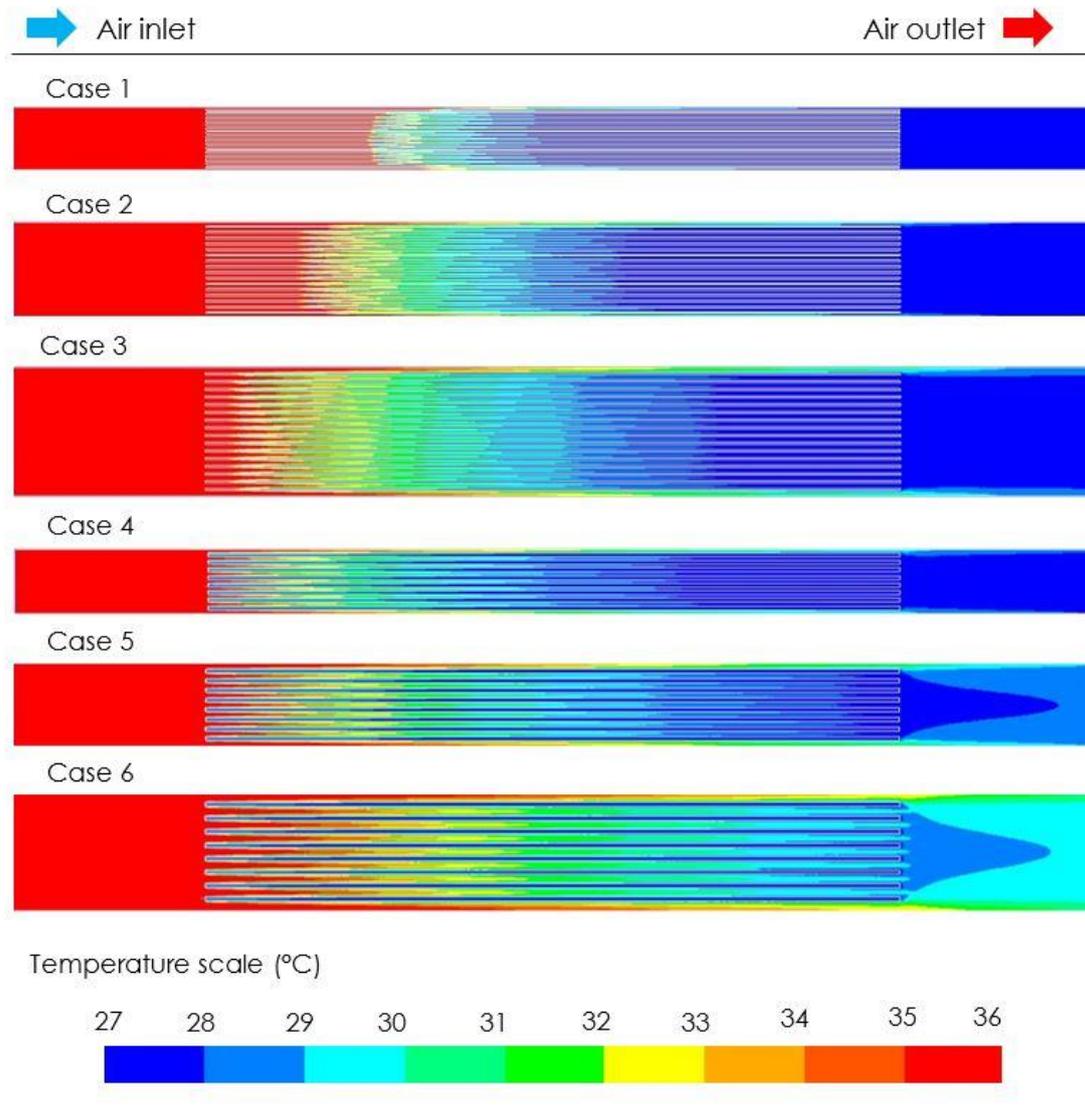


715

716 **Figure 20: PCM melting time and comfort duration for different TES configurations.**

717 The contours of temperature distribution in the PCM and air domains in all investigated  
718 configurations after 4 hours of the discharging process are depicted in Figure 21. It is evident  
719 that the melting fraction of the PCM was the highest in case 1, where the heat transfer rate was  
720 at the highest. The front section of the PCM modules melted quicker than the back modules,  
721 as a result of the gradual drop in the temperature difference between the PCM and the air  
722 towards the outlet.

723 Since the variations in the comfort durations were relatively small among all test cases, besides  
724 considering the enhancement of the charging performance, an optimised TES system  
725 comprising thin PCM modules coupled with narrow air flow channels could be considered for  
726 both charging and discharging processes. Through such a system, the charging process can be  
727 accelerated. The daytime thermal comfort could be maintained at a temperature lower than  
728 which supplied by a system with thicker PCM and wider air flow channels. In addition to the  
729 enhanced thermal performance, the compact TES arrangement requires smaller space for the  
730 system installation.



731

732 Figure 21: Contours of temperature distribution in the tested TES configurations after 4 hours of  
 733 discharging at inlet air temperature 36 °C and air flow rate 53 L/s.

734

735 **6.4 Performance evaluation**

736 **6.4.1 Potential system performance under real climate conditions**

737 Based on the TES system configuration, boundary conditions, and the suitable period for PCM  
738 charging during summer months in Khartoum summarised in Table 11; the potential system  
739 performance under the real conditions can be estimated.

740 **Table 11: Suitable conditions for PCM charging in a reference day during summer and transitional**  
741 **months in a hot-arid climate of Khartoum**

|                               | <b>Mar.</b> | <b>Apr.</b> | <b>May</b> | <b>Jun.</b> | <b>Jul.</b> | <b>Aug.</b> | <b>Sep.</b> | <b>Oct.</b> |
|-------------------------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|
| Charging period (hr)          | 11          | 8           | 2          | 3           | 3           | 5           | 3           | 3           |
| Avg. ambient temperature (°C) | 23          | 24          | 27         | 27          | 26          | 26          | 26          | 26          |

742

743 During the moderate summer conditions (March and April), it is clear that there is a  
744 considerable cooling potential with adequate time up to 11 hours for full PCM charging (Table  
745 11). Therefore, the entire cooling load could be covered through the free cooling strategy and  
746 the full solidification would be possible during the night following a full PCM melting. The  
747 average time required for achieving a full PCM solidification was between 6-8 hours with the  
748 selected air flow rate, while the actual night-time suitable for charging process ranges between  
749 8 and 11 hours. This allows system operation with a lower air flow rate, leading to a reduction  
750 in fan power consumption.

751 On the other hand, during peak summer conditions (May-October) where the cooling demand  
752 is dominant, provision of full cycles of solidification and melting is quite challenging, at which  
753 period; the ambient temperature is high relative to PCM transient temperature and the available  
754 time for charging is quite limited between 3 and 5 hours only (Table 11). However, the energy  
755 storage capacity of the PCM could be enhanced with the assistance of some natural cooling  
756 strategies such as evaporative cooling, ground cooling and radiative cooling to allow PCM  
757 charging with cooler air and extending the charging period. The benefits of incorporating  
758 natural cooling strategies into free cooling systems also extend to the reduction of fan energy  
759 requirements, as lower air velocities can be used in this case.

760

761 **6.4.2 Estimation of pressure and fan power consumption**

762 Table 12 presents the predicted pressure drop and fan power consumption for the tested 6 TES  
 763 configurations (described in Table 4) at air flow rates 213 L/s and 27 L/s for the charging and  
 764 discharging processes, respectively. It is inferred that the TES geometrical configuration has a  
 765 noticeable effect on the fan power consumption. The variation in the fan power consumption  
 766 was considerable between the systems with narrow air flow channels and wide channels. For  
 767 instance, the fan power was lower in case 5 (10 mm PCM thickness and 15 mm air channels  
 768 height) by around 81% than case 1 (5 mm for both PCM thickness and air channels height). On  
 769 the other hand, during the discharging phase, the required fan power for cooling extraction is  
 770 generally low. The maximum pressure drop and fan power consumption were estimated at 8.5  
 771 Pa and 0.38 W, respectively, at the air flow rate of 27 L/s, which are obtained in the most  
 772 compacted TES design (case 1).

773 Though a compact TES unit allows better thermal performance as previously discussed, a high  
 774 fan power use is predicted during the charging process as shown in Table 12. Therefore,  
 775 optimisation of the TES system design should depend on the evaluation of the entire  
 776 performance including the fan power use, the cooling load delivered, and the potential energy  
 777 savings in comparison to the conventional cooling systems operation.

778

779 **Table 12: Predicted pressure drop and fan power consumption for different TES configurations.**

| Case   | Charging phase           |                   | Discharging phase       |                   |
|--------|--------------------------|-------------------|-------------------------|-------------------|
|        | Air flow rate of 213 L/s |                   | Air flow rate of 27 L/s |                   |
|        | Pressure drop<br>(Pa)    | Fan power*<br>(W) | Pressure drop<br>(Pa)   | Fan power*<br>(W) |
| Case 1 | 123.3                    | 54.39             | 8.5                     | 0.42              |
| Case 2 | 18.39                    | 10.01             | 1.07                    | 0.05              |
| Case 3 | 5.59                     | 3.77              | 0.33                    | 0.02              |
| Case 4 | 47.78                    | 24.74             | 2.26                    | 0.11              |
| Case 5 | 16.31                    | 10.21             | 0.68                    | 0.03              |
| Case 6 | 3.63                     | 3.34              | 0.16                    | 0.01              |

\* Calculated assuming fan efficiency of 0.55 and an air temperature of 27 °C.

780

781

782 **6.4.3 Estimation of the system cooling capacity**

783 The operational performance was assessed for two TES system configurations; (i) case1: a  
 784 compact system with a 5 mm of both PCM thickness and air channels height, and (ii) case 5: a  
 785 less compacted system with a 10 mm PCM thickness and 15 mm air channels height. The  
 786 assessment of the system charging performance was based on the prevailing ambient climate  
 787 conditions in hot-arid regions presented in Table 11, and two air flow rates of 213 L/s and 533  
 788 L/s. In the case of the discharging operation, the evaluation was based on a gradual extraction  
 789 of the cooling stored in the PCM using an air flow rate of 27 L/s, which is within the standard  
 790 ventilation rates recommended for thermal comfort conditions in buildings [58].

791 An energy performance evaluation under four conditions (A-D) has been presented in Table  
 792 13, which summarises the total cooling produced, fan's energy consumption, and cooling load  
 793 reduction expected throughout the cooling period from May to October. The total cooling load  
 794 for the considered summer months was estimated at 577.3 kWh using Energy-Plus simulation  
 795 tool in a previous study conducted by the authors [53]. It is inferred from Table 13 that a  
 796 compact system design may provide a higher cooling capacity, owing to the higher heat transfer  
 797 rate. However, the required power to operate the fan was much high for the range of optimum  
 798 air flow rates required for the charging process. Significantly, a system with less compacted  
 799 PCM modules arrangement coupled with a high air flow rate (condition D) has shown the best  
 800 performance, with the greatest cooling load reduction of about 42.2%.

801 Moreover, a substantial energy saving of around 81.6 kWh, accounted for around 67% is  
 802 achievable through the best case (Condition D) compared to a typical mechanical vapour  
 803 compression cooling system of an average COP of 2.0 [65] in the case of operation in hot arid  
 804 climates.

805 **Table 13: A comparison of performance for cases 1 and 5 under air flow rates of 213 L/s and 533 L/s**  
 806 **for cooling months in hot-arid climate of Khartoum (May-October).**

| TES arrangement | Condition | Air flow rate (L/s) | Pressure drop (Pa) | Cooling produced (kWh) | Fan energy use* (kWh) | AC energy use** (kWh) | Cooling load reduced (%) |
|-----------------|-----------|---------------------|--------------------|------------------------|-----------------------|-----------------------|--------------------------|
| Case 1          | A         | 213                 | 123.3              | 194.9                  | 28.3                  | 97.6                  | 33.8%                    |
|                 | B         | 533                 | 541.6              | 355.3                  | 234.1                 | 177.5                 | 61.5%                    |
| Case 5          | C         | 213                 | 16.31              | 146.9                  | 4.0                   | 73.3                  | 25.4%                    |
|                 | D         | 533                 | 71.19              | 243.9                  | 40.2                  | 121.8                 | 42.2%                    |

\* Calculated assuming fan efficiency of 0.55. \*\* Calculated assuming COP of an AC system at 2.0.

Note: Calculations are based on a total cooling load of a room about 577.3 kWh during summer (May-October).

## 807 **7 Conclusions**

808 This paper discussed a numerical CFD investigation of a PCM energy storage system for free  
809 cooling in buildings. The proposed system was utilised to provide cooling for a standard  
810 domestic room during summer in hot-arid climates.

811 Based on the conducted parametric study on the operating conditions and the TES geometrical  
812 configuration, the following observations are derived:

- 813 • The impact of inlet air temperature and flow rate on the solidification and melting of  
814 the PCM is significant. Larger temperature differences between the PCM and the inlet  
815 air are contributory to a faster PCM charging and vice versa. On the other hand, small  
816 variations are preferred during the discharging phase to prolong the thermal comfort  
817 period. In the case of air flow rate, it can be regulated depending on the charging and  
818 discharging requirements. High air flow rates are recommended to complete the PCM  
819 solidification in a short time, while low air flow rates are required for gradual extraction  
820 of the coolness during the discharging phase. The air flow rate should be adjusted  
821 carefully to satisfy the system requirement day and night with lower power use by the  
822 fan.
- 823 • A compact TES system with thin PCM modules and narrow air flow channels is the  
824 best for the acceleration of PCM solidification process during the charging phase than  
825 a system with thick PCM and wide channels. However, this would result in a quicker  
826 melting and a shorter comfort period during the discharging phase. As the variations in  
827 the comfort durations are almost insignificant, particularly in the case of thin PCM, a  
828 compact TES configuration could be appropriate for both transition phases. However,  
829 higher energy consumption may be required. Thus, the energy consumption by the fan  
830 should be considered when selecting the TES geometrical configuration.
- 831 • The effect of the TES geometrical configuration on the thermal performance was more  
832 obvious in the charging process than the discharging. This may be attributed to the  
833 higher air flow rates used for acceleration of the charging process than those allocated  
834 for gradual extraction of cooling from the PCM.

835 Overall, The modular design of the PCM storage permits large flexibility to modulate the  
836 capacity according to the cooling requirements. The key remark from the numerical  
837 investigation is that the proposed free cooling system is capable of maintaining thermal comfort  
838 inside buildings day and night and replace the air conditioning system during the transitional

839 months, where ambient air temperature at night in the range of 21-24 °C for up to 11 hours  
840 duration. For the overheated period (May-October), where a significant cooling demand exists  
841 and limited cooling availability at night, the free cooling system is capable of meeting around  
842 42% of the total cooling load. Compared to conventional AC systems (COP at an average of  
843 2.0), energy savings up to 67% could be attained. Thus, it is suggested to couple the free cooling  
844 system with another natural cooling system such as evaporative cooling, ground cooling or  
845 radiative cooling in order to enhance the night cooling storage capacity and hence maintaining  
846 all-day thermal comfort during summer conditions of hot arid climates.

847

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852

853

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854

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