

1 or back pressure dropping, the entropy generation grows resulting in more exergy
 2 destruction. The maximum value of the total entropy generation is $84.520 \text{ J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$,
 3 corresponding exergy destruction is $25.187 \text{ kJ}\cdot\text{kg}^{-1}$ and exergy destruction ratio is
 4 4.43%.

5

6 **Keywords:** Steam turbine; Non-equilibrium condensation; Entropy generation; Exergy
 7 destruction; Transition SST model; Surface roughness

8

Nomenclature			
A	area, m^2		intermittency, -
c_p	specific heat capacity, $\text{J}\cdot\text{kg}^{-1}\cdot\text{K}$	ν	specific heat ratio, -
d	diameter of turbine throat, m	T	subcooling, $T_{sat}(p)-T_v$, K
E	total energy, $\text{J}\cdot\text{kg}^{-1}$	δ_{ij}	Kronecker delta function
e_x	specific exergy, $\text{J}\cdot\text{kg}^{-1}$	δ_1	displacement thickness, m
G_k	generations due to mean velocity	ε	dissipation rate, $\text{m}^2 \text{ s}^{-3}$
G	gradients	ζ	exergy destruction ratio, -
h	static enthalpy, $\text{J}\cdot\text{kg}^{-1}$	η_{Loss}	performance loss coefficient, -
h_{lv}	latent heat, $\text{J}\cdot\text{kg}^{-1}$	θ	Kantrowitz correction coefficient, -
I	nucleation rate, $\text{m}^{-3}\cdot\text{s}^{-1}$		
	average height of sand-grain roughness, m		isentropic exponent, -
K_s	Boltzmann's constant. 1.38×10^{-23}		
K_b	$\text{J}\cdot\text{K}^{-1}$	λ	thermal conductivity, $\text{W}\cdot\text{m}^{-1}\cdot\text{K}^{-1}$

k	turbulence kinetic energy, $\text{J}\cdot\text{kg}^{-1}$	μ	dynamic viscosity, $\text{Pa}\cdot\text{s}$
Ma	Mach number, -	μ_t	turbulent viscosity, $\text{Pa}\cdot\text{s}$
m_m	mass of water molecule, 2.99×10^{-26} kg	ρ	mixture density, $\text{kg}\cdot\text{m}^{-3}$
n_p	the droplet number density, kg^{-1}		liquid surface tension, $\text{N}\cdot\text{m}^{-1}$
Pr	Prandtl number, $= \mu c_p / \lambda$	k_s	turbulent Prandtl number for k and ϵ , -
p	pressure, Pa	i, j	deviatoric stress tensor, Pa
q_c	condensation coefficient, -	τ_w	wall shear stress, Pa
q_m	mass flow-rate of wet steam, $\text{kg}\cdot\text{s}^{-1}$	ν	kinematic viscosity, $\text{m}^2\cdot\text{s}^{-1}$
R_c	radius of the wall curvature, m	Φ	dissipation functions, $\text{W}\cdot\text{m}^{-3}$
Re_{θ_t}	local transition momentum thickness Reynolds number, -	φ	deviation angle, $= -\arctan(u/v)$
R_v	specific vapor constant, $\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$	ϕ	Mass flux, $\text{kg}\cdot\text{m}^{-2}\cdot\text{s}^{-1}$
r	droplet radius, m	Ω	strain rate magnitude, s^{-1}
r^*	critical radius, m	ω	specific dissipation rate, s^{-1}
S	supersaturation ratio, -	<i>Subscripts</i>	
$S_{i,j}$	the mean strain rate, $\text{m}\cdot\text{s}^{-2}$	0	the dead (environment) state
s	specific entropy, $\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$	eff	effective
T	temperature, K	d	destruction
T_{sat}	saturation temperature, K	gen	entropy generation
Tu	turbulence intensity, -	in, out	inlet, outlet
t	time, s	i, j	tensor notation

U	local velocity, $\text{m}\cdot\text{s}^{-1}$	is	isentropic
u_1	local freestream velocity, $\text{m}\cdot\text{s}^{-1}$	l	liquid
u, v, w	velocity magnitude, $\text{m}\cdot\text{s}^{-1}$	mix	mixture
u_τ, u^*	the friction velocity, $\text{m}\cdot\text{s}^{-1}$	ref	reference
V_d	droplet volume, m^3	sat	saturation
x, y, z	cartesian coordinates	t	turbulence
Y_ϕ	entropy generation rate, $\text{J}\cdot\text{K}^{-1}\cdot\text{m}^{-3}\cdot\text{s}^{-1}$	$tran$	entropy transfer
y^+	wall yplus	v	vapor
Y_k	dissipations of k and due to	Superscripts	
Y	turbulent		
<i>Greek</i>		-	Time-averaged
α	Thermal diffusivity, $= \lambda/\rho c_p, \text{m}^2\cdot\text{s}^{-1}$	'	fluctuation
β	liquid mass (wetness) fraction, -	*	at stagnation condition
	mass generation rate, $\text{kg}\cdot\text{m}^{-3}\cdot\text{s}^{-1}$		

1. Introduction

The steam turbine is an essential part of power generation plant for thermal and nuclear electric generation [1]. When the steam flow expands in turbine blade, it easily leads to the non-equilibrium condensation phenomena [2]. The existence of lots of droplets will result in blade erosion and reduce the efficiency of the steam turbine [3]. The heat transfer between vapor and liquid phase results in irreversibility [4] and the entropy generation is as a measurement of the system irreversibility [5]. Additionally,

1 the surface roughness of the turbine blades resulted from thermal erosion, fouling and
2 collision of particles also brings efficiency loss to steam turbine [6]. Therefore, it is
3 necessary to develop the research for condensing steam flow through turbine blade.

4 Recently, improving efficiency of engineering system is more and more crucial due
5 to the resource scarcity and economy development. The minimization of entropy is a
6 method to design the efficient energy system. Many researchers have concentrated on
7 the study of entropy generation in various turbine blades. Young [7] described a method
8 to compute the total entropy generation of wet steam for turbine cascades. Eulerian and
9 Lagrangian reference frame are respectively for the mixture conservation equations and
10 nucleation and growth of water droplets solving. Bakhtar [8] compared the Runge-Kutta
11 time-marching numerical scheme with the earlier Denton's scheme, and the specific
12 entropy and loss are estimated According to the study of Shehata [9] and Li [10] for
13 Wells turbine blades and hydro-turbines performance, the result of entropy generation
14 theory is better than that of earlier method such as the first law of thermodynamics.
15 Thus, it is worthy to conduct the performance analysis and improvement based on both
16 local and global entropy generation. Haseli [11] introduced specific entropy generation
17 to improve thermal efficiency of power generating systems. From the discussion for a
18 regenerative gas turbine, it is shown that with specific entropy generation decreasing,
19 thermal efficiency increases. To optimize the operation of the geothermal power plant,
20 Peña-Lamas [12] developed the correlations for the enthalpy and entropy to obtain the
21 pressure and temperature of the turbine. Results showed that the method is more
22 applicable compared with other technologies. Ghisu [13] calculated the entropy
23 generation in Wells turbines concentrating on the effect of turbulent fluctuations and
24 Reynolds averaging. It is demonstrated that the method can contribute to analyze and

1 optimize the Wells turbines. Rajabi [14] studied the local and global entropy generation
2 of different types and focused on the impact of the swirl number. The method is helpful
3 to judge the disadvantage of the combustor. The entropy generation in condensation
4 flow has also caused attention of researchers. For wet steam flow, Dykas [15] used
5 entropy loss efficiency to estimate the losses. But the losses value was overestimated
6 due to the neglect of the wetness fraction. By the numerical investigation of
7 Bagheri-Esfe [16] and Vatanmakan [17] for the condensing steam flow through turbine
8 blades, it is shown that the entropy generation induced by non-equilibrium condensation
9 can reduce the steam turbine efficiency and the large heat flux can reduce entropy
10 generation.

11 Exergy destruction is proportional to the entropy generation of the process [18]. It
12 is not only a way to understand energy utilization quality, but also a method to analyze
13 and optimize the thermal systems [19]. On the basis of the exergy analysis method,
14 Voldsund [5] presented the comparison of the oil with gas processing plants and
15 identified the origin of exergy destruction, providing guidance for the improvement of
16 the system. Vučković [20] used the first and second level of exergy destruction splitting
17 for the boiler to analyze an industrial plant and found there is potential exergy
18 destruction that can be avoided. The conclusion is valuable to improve the boiler
19 performance. Zhao [21] investigated the thermoelectric generation performance and
20 found that humidification does lead to exergy destruction but has no effect on the energy.
21 Chen [22] calculated and compared the exergy destruction of each components in
22 heat-driven turbine by numerical simulation. Among several sources, the phase change
23 and heat transfer are the main ones that cause exergy loss. Thus the optimization of heat
24 transfer areas is needed.

1 Besides, the effects of surface roughness should be also considered when
2 estimating the components performance losses. In 1996, Kind [23] found that surface
3 roughness can give rise to more increment in profile losses but relatively little increment
4 in pressure loss. Boyle [24] and Bai [25] analyzed the aerodynamic losses of turbine
5 vanes caused by surface roughness for different Reynolds numbers while Zhang [26]
6 mainly focused on the different Mach number distributions. The results showed the
7 aerodynamic losses generally increase with higher Reynolds and Mach number. For the
8 low pressure turbine, Montomoli [27] and Vazquez [28] concluded by experiments that
9 the pressure losses will not increase when the blade is with as-cast roughness, but will
10 increase total efficiency [29]. The surface roughness is also found having impact on
11 nucleation sites and condensation film occurrence [30]. Esfe [31] numerically
12 investigated the impacts of surface roughness on turbines performance with different
13 Mach numbers. The pressure losses increase more significantly with Mach number
14 increasing in wet steam flow compared with in dry steam flow. The values of both
15 perform losses and pressure losses in wet steam flow are larger than those in dry
16 condition. The influence of surface roughness is more significant in subsonic region.

17 However, few researchers have analyzed the various types of entropy generation
18 and its exergy destruction of wet steam in the turbine blade considering the effects of
19 the surface roughness and operation back pressure. Thus, in our study, the compressible
20 RANS equations including entropy transport equation combining with condensation
21 model, transition SST model and roughness correlation were built. Then, the flow field
22 behaviors and the contribution of each part of entropy generation were extracted. Finally,
23 the mass-averaged energy generation, the performance loss coefficient and exergy
24 destruction ratio were analyzed and discussed.

1 2. CFD model

2 The CFD model of wet steam flow is built based on the following assumptions:

3 The condensation is homogeneous. The droplet is spherical and has the same mean
4 radius. The volume of the droplet phase and velocity slip between the vapor and droplet
5 phases are negligible because the typical size of condensing droplet size is submicron.

6 The released latent heat is completely absorbed by the vapor phase because the heat
7 capacity of droplet is quite small.

8 2.1. Governing equations

9 The conservation equations of vapor and liquid phases for compressible
10 non-equilibrium condensing flow in tensor form are expressed as

$$11 \quad \frac{\partial \rho}{\partial t} + \frac{\partial}{\partial x_i} (\rho \bar{u}_i) = 0 \quad (1)$$

12 where \bar{u}_i is the mean velocity component. The mixture properties are correlated with
13 vapor and liquid properties by the wetness factor β .

$$14 \quad \frac{\partial \rho \bar{u}_i}{\partial t} + \frac{\partial}{\partial x_j} (\rho \bar{u}_i \bar{u}_j) = -\frac{\partial p}{\partial x_i} + \frac{\partial}{\partial x_j} \left[\mu \left(\frac{\partial \bar{u}_j}{\partial x_i} + \frac{\partial \bar{u}_i}{\partial x_j} - \frac{2}{3} \delta_{ij} \frac{\partial \bar{u}_l}{\partial x_l} \right) \right] + \frac{\partial}{\partial x_j} (-\rho \overline{u'_i u'_j}) \quad (2)$$

15 where p is the fluid pressure, μ is the dynamic viscosity of the fluid, δ_{ij} is the Kronecker
16 delta, and u'_i is the fluctuating component of the fluid velocity.

$$17 \quad \frac{\partial \rho E}{\partial t} + \frac{\partial}{\partial x_i} [\bar{u}_i (\rho E + p)] = \frac{\partial}{\partial x_j} \left[\left(\lambda + \frac{c_p \mu_t}{Pr_t} \right) \frac{\partial T}{\partial x_j} + u_i (\tau_{ij})_{eff} \right] \quad (3)$$

18 where $E = h - \frac{p}{\rho} + \frac{1}{2} (\bar{u}^2 + \bar{v}^2 + \bar{w}^2)$ and $(\tau_{ij})_{eff}$ is defined as

$$19 \quad (\tau_{ij})_{eff} = \left(\frac{\partial \bar{u}_j}{\partial x_i} + \frac{\partial \bar{u}_i}{\partial x_j} \right) - \frac{2}{3} \mu_{eff} \frac{\partial \bar{u}_l}{\partial x_l} \delta_{ij} \quad (4)$$

20 where $\mu_{eff} = \mu + \mu_t$ and the turbulent viscosity μ_t is computed by

1
$$\mu_i = \frac{\rho k}{\omega} \frac{1}{\max \left[\frac{1}{\alpha}, \frac{\Omega F_2}{a_1 \omega} \right]} \quad (5)$$

2 where $\Omega = \sqrt{2S_{i,j}S_{i,j}}$.

3 Another two transport equations for β and the droplets number n_p in unit volume
4 are

5
$$\frac{\partial \rho \beta}{\partial t} + \frac{\partial}{\partial x_i} (\rho u_i \beta) = \Gamma \quad (6)$$

6
$$\frac{\partial \rho n_p}{\partial t} + \frac{\partial}{\partial x_i} (\rho u_i n_p) = I \quad (7)$$

7 where n_p is

8
$$n_p = \frac{\beta}{(1-\beta)V_d(\rho_l/\rho_v)} \quad (8)$$

9 The average droplet volume is

10
$$V_d = \frac{4}{3} \pi r^3 \quad (9)$$

11 2.2. Nucleation rate and droplet growth model

12 The classic homogeneous nucleation rate which is the droplet generation rate with
13 critical radius of the supercooled vapor is given by [32]

14
$$I = \frac{q_c}{1+\theta} \left(\frac{2\sigma}{\pi m_m^3} \right)^{1/2} \frac{\rho_v^2}{\rho_l} \exp \left(-\frac{4\pi r^{*2} \sigma}{3K_b T_v} \right) \quad (10)$$

15 where $q_c = 1$. The Kantrowitz correction θ is expressed as

16
$$\theta = 2 \frac{\gamma_v - 1}{\gamma_v + 1} \frac{h_{lv}}{R_v T_c} \left(\frac{h_{lv}}{R_v T_v} - \frac{1}{2} \right) \quad (11)$$

17 where h_{lv} is the specific enthalpy of evaporation, namely the latent heat of the
18 condensation. The liquid surface tension σ is

$$\sigma = a_1 \left(\frac{T_c - T}{T_c} \right)^{a_2} \left[1 + a_3 \left(\frac{T_c - T}{T_c} \right) \right] \quad (12)$$

where $a_1 = 0.2358 \text{ N}\cdot\text{m}^{-1}$, $a_2 = 1.256$, $a_3 = -0.625$, and $T_c = 647.15 \text{ K}$.

The mass generation rate is computed by

$$\Gamma = \frac{4}{3} \pi \rho_l I r^{*3} + 4 \pi \rho_l n_p r^{-2} \frac{\partial \bar{r}}{\partial t} \quad (13)$$

$$r^* = \frac{2\sigma}{\rho_l R_v T_v \ln S} \quad (14)$$

where S is the supersaturation ratio defined as the ratio of vapor pressure to saturation pressure. The growth rate of the droplet is

$$\frac{\partial \bar{r}}{\partial t} = \frac{p}{h_v \rho_l \sqrt{2\pi R_v T_v}} \frac{\gamma + 1}{2\gamma} c_p (T_l - T_v) \quad (15)$$

where the droplet surface temperature T_d is calculated by

$$T_l = T_{sat}(p) - \Delta T \frac{r^*}{r} \quad (16)$$

2.3. Transition SST model

Transition SST model is used to model the turbulence of the condensing flow. The turbulence kinetic energy k and the specific dissipation rate are as follows:

$$\begin{aligned} \frac{\partial}{\partial t}(\rho k) + \frac{\partial}{\partial x_i}(\rho k u_i) &= \frac{\partial}{\partial x_j} \left[\left(\mu + \frac{\mu_t}{\sigma_k} \right) \frac{\partial k}{\partial x_j} \right] + G_k - Y_k \\ \frac{\partial \omega}{\partial t} + \frac{\partial}{\partial x_i}(\rho \omega u_i) &= \frac{\partial}{\partial x_j} \left[\left(\mu + \frac{\mu_t}{\sigma_\omega} \right) \frac{\partial \omega}{\partial x_j} \right] + G_\omega - Y_\omega + D_\omega \end{aligned} \quad (17)$$

The transport equation for the intermittency γ is defined as

$$\frac{\partial(\rho\gamma)}{\partial t} + \frac{\partial(\rho u_j \gamma)}{\partial x_j} = P_{\gamma 1} - E_{\gamma 1} + P_{\gamma 2} - E_{\gamma 2} + \frac{\partial}{\partial x_j} \left[\left(\mu + \frac{\mu_t}{\sigma_\gamma} \right) \frac{\partial \gamma}{\partial x_j} \right] \quad (18)$$

where P , E , P , E are transition sources. $\sigma_\gamma = 1.0$.

The transport equation for the transition momentum thickness Reynolds number

1 Re_{θ_t} is

$$2 \quad \frac{\partial(\rho Re_{\theta_t})}{\partial t} + \frac{\partial(\rho u_j Re_{\theta_t})}{\partial x_j} = P_{\theta_t} + \frac{\partial}{\partial x_j} \left[\sigma_{\theta_t} (\mu + \mu_t) \frac{\partial Re_{\theta_t}}{\partial x_j} \right] \quad (19)$$

3 where P_{θ_t} is the source term.

4 2.4. Surface roughness correlation

5 Considering the wall roughness has influence on the transition process, the
6 empirical correlation for the transition momentum thickness Reynolds number has been
7 defined as [33]

$$8 \quad Re_{\theta_t, \text{rough}} = \begin{cases} Re_{\theta_t} \\ \left(1/Re_{\theta_t} + 0.0061 f_{\Lambda} (K_s/\delta_1 - 0.01)^{f_{rn}} \right)^{-1} \end{cases} \quad (20)$$

9 where K_s is the average height of sand-grain roughness element, and δ_1 is the
10 displacement thickness.

11 For the automatic wall treatment of $k-\omega$ equations, the wall shear stress τ_w as a
12 boundary condition is calculated as $\tau_w = \rho u^* u_{\tau}$, where two friction velocities u^* and
13 u_{τ} are blended between the viscous sublayer and the logarithmic region. The friction
14 velocity u^* is expressed by

$$15 \quad u^* = \left(\frac{\nu u_p}{y_p} + C_{\mu}^{1/4} k \right)^{1/2} \quad (21)$$

16 where y_p is the distance from point P (wall-adjacent cell centroid) to the wall, C_{μ} is
17 0.09 and ν is kinematic viscosity. The friction velocity u_{τ} is

$$18 \quad u_{\tau} = u_p \left[(y^+)^{-4} + \left(\frac{1}{\kappa} \ln(Ey^+) + \Delta B \right)^{-4} \right]^{1/4} \quad (22)$$

19 where $\kappa = 0.4187$, $E = 9.793$ and ΔB is the roughness correction. For avoiding a
20 singularity for large roughness heights, virtually the wall is shifted to 50% of the height

1 of the roughness elements and the corrected value for y^+ of first cell center is
 2 $y^+ = y^+ + K_s^+/2$, where the dimensionless parameter $y^+ = \sqrt{\tau_w/\rho} y_p/\nu$ and
 3 $K_s^+ = \sqrt{\tau_w/\rho} K_s/\nu$. The values of ΔB in the hydro-dynamically smooth, transitional and
 4 fully rough regimes are calculated by

$$5 \quad \Delta B = \begin{cases} 0, & K_s^+ < 2.25 \\ \frac{1}{\kappa} \ln \left[\frac{K_s^+ - 2.25}{87.75} + C_s K_s^+ \right] \sin \left[0.4258 (\ln K_s^+ - 0.811) \right], & 2.25 \leq K_s^+ \leq 90 \\ \frac{1}{\kappa} \ln (1 + C_s K_s^+), & K_s^+ \geq 90 \end{cases} \quad (23)$$

6 where C_s is a roughness constant of 0.5. The boundary conditions at the wall boundary
 7 are $\partial k/\partial n = 0$ and $\partial \omega/\partial n = 0$, where n is normal to the boundary. ω at wall is
 8 $\omega_w = (\omega_{vis}^2(y^+) + \omega_{log}^2(y^+))^{1/2}$, where ω_{vis} and ω_{log} are the values of friction velocity in the
 9 linear and the logarithmic near-wall region that can be computed
 10 by $\omega_{vis} = 6/\left[\beta_{\infty}^*(y_p)^2\right]$ and $\omega_{log} = u_{\tau}/(C_{\mu}^{1/2} \kappa y_p)$, where $\beta_{\infty}^* = 0.075$.

11 3. Entropy transport equation

12 The total specific entropy of the mixture is computed by

$$13 \quad s = s_{in}^* + \Delta s = s_{in}^* + \Delta s_v - \Delta s_l \quad (24)$$

14 where Δs_v is entropy change of gas phase. The term Δs_l is the entropy transfer into
 15 vapor phase during latent heat release.

16 In the transonic condensation flow, the specific entropy s of wet steam is expressed
 17 as

$$18 \quad s - s_{in}^* = s_{tran} + s_{gen} = s_{tran} + s_{gen,D} + s_{gen,C} + s_{gen,L} + s_{gen,A} \quad (25)$$

19 where s_{tran} is the entropy transfer. The total entropy generation s_{gen} includes four parts,
 20 namely, $s_{gen,D}$, $s_{gen,C}$, $s_{gen,L}$ and $s_{gen,A}$ which represent the entropy generations due to

1 viscous, heat conduction, phase change and aerodynamic losses. The transport equation
 2 for entropy is a first order linear PDEs (partial differential equation) and satisfies the
 3 principle of superposition, because the velocity is independent on the entropy. Each part
 4 of entropy change is calculated by

$$5 \quad \rho \frac{D(s_\phi)}{Dt} = \frac{\partial \rho s_\phi}{\partial t} + \frac{\partial}{\partial x_i} (\rho s_\phi \bar{u}_i) = Y_\phi \quad (26)$$

6 where the source terms are $Y_{tran} = \frac{\partial}{\partial x_i} \left(\frac{\lambda_{eff}}{T} \frac{\partial T}{\partial x_i} \right)$, $Y_{gen,D} = \frac{\bar{\Phi}}{T}$, $Y_{gen,C} = \frac{\bar{\Phi}_\phi}{T}$, in which
 7 $Y_{gen,D} = Y_{gen,\bar{D}} + Y_{gen,D'}$ and $Y_{gen,C} = Y_{gen,\bar{C}} + Y_{gen,C'}$ considering the turbulence effect.

8 The viscous dissipation $Y_{gen,D} = \frac{\bar{\Phi}}{T}$ appears two groups of terms [34], one with
 9 mean and the other with fluctuating quantities, namely local viscous entropy generation
 10 rate, where $Y_{Gen,\bar{D}}$ is expressed by

$$11 \quad Y_{Gen,\bar{D}} = \frac{2\mu S_{i,j} S_{i,j}}{T} = \frac{\mu}{T} \cdot \left[2 \left\{ \left(\frac{\partial \bar{u}}{\partial x} \right)^2 + \left(\frac{\partial \bar{v}}{\partial y} \right)^2 + \left(\frac{\partial \bar{w}}{\partial z} \right)^2 \right\} + \left(\frac{\partial \bar{u}}{\partial y} + \frac{\partial \bar{v}}{\partial x} \right)^2 + \left(\frac{\partial \bar{u}}{\partial z} + \frac{\partial \bar{w}}{\partial x} \right)^2 + \left(\frac{\partial \bar{v}}{\partial z} + \frac{\partial \bar{w}}{\partial y} \right)^2 \right] \quad (27)$$

12 where the mean strain rate $S_{i,j}$ is defined as $S_{i,j} = \frac{1}{2} \left(\frac{\partial \bar{u}_j}{\partial x_i} + \frac{\partial \bar{u}_i}{\partial x_j} \right)$. Following Wilcox model
 13 [35], the specific dissipation rate of turbulent kinetic energy ω is defined as $\omega = \varepsilon / (\beta^* k)$
 14 with $\beta^* = C_\mu = 0.09$ for SST k - ω model. Then, combining with the turbulent dissipation
 15 model [34], $Y_{Gen,D'}$ is calculated by

$$16 \quad Y_{Gen,D'} = \frac{\rho \beta^* k \omega}{T} \quad (28)$$

17 Entropy generation derived from heat conduction also contains two groups of
 18 terms, namely $Y_{gen,D} = \left(\overline{\Phi_\phi / T^2} \right) = Y_{Gen,\bar{C}} + Y_{Gen,C'}$: The source term $S_{Gen,C}$ is

$$19 \quad Y_{Gen,\bar{C}} = \frac{\lambda}{T^2} \left[\left(\frac{\partial \bar{T}}{\partial x} \right)^2 + \left(\frac{\partial \bar{T}}{\partial y} \right)^2 + \left(\frac{\partial \bar{T}}{\partial z} \right)^2 \right] \quad (29)$$

1 According to turbulence model [34], the equation for the source term $S_{Gen,C'}$
 2 therefore is

$$3 \quad Y_{Gen,C'} = \frac{\alpha_i}{\alpha} Y_{Gen,C'} = \frac{\alpha_i}{\alpha} \frac{\lambda}{\bar{T}^2} \left[\left(\frac{\partial \bar{T}}{\partial x} \right)^2 + \left(\frac{\partial \bar{T}}{\partial y} \right)^2 + \left(\frac{\partial \bar{T}}{\partial z} \right)^2 \right] \quad (30)$$

4 where, α is the thermal diffusivity of the fluid and equals $\lambda/\rho c_p$. The turbulence thermal
 5 diffusivity α_i is expressed as $\alpha_i = \nu_t/Pr_t$, where the value of Pr_t is 0.85.

6 The entropy generation $S_{gen,L}$ during phase change of the condensation due to the
 7 temperature difference between liquid and vapor is simplified as [36]

$$8 \quad Y_{gen,L} = \Gamma h_v \left(\frac{1}{T_v} - \frac{1}{T_l} \right) \quad (31)$$

9 According to exergy rate balance equation for open system at steady state [37], the
 10 specific flow exergy e_x is

$$11 \quad e_x = h - h_0 - T_0 (s - s_0) + \frac{U^2}{2} \quad (32)$$

12 where the superscript '0' denotes the system at the dead (environment) state.

13 The exergy destruction e_D is equal to the entropy generation s_{gen} within the system
 14 and temperature of reference environment T_0 .

$$15 \quad e_D = \Delta e_x = T_0 s_{gen} \quad (33)$$

16 The exergy destruction ratio ζ_D is defined as the ratio of irreversibility to net
 17 exergy of inlet fluid [20], thus

$$18 \quad \zeta_D = \frac{e_D}{e_{x,in}} = \frac{T_0 \Delta s}{h_{in}^* - h_0 - T_0 (s_{in}^* - s_0)} \quad (34)$$

19 Besides, for better understanding the wetness loss, the performance loss coefficient
 20 of turbine blade cascade is also introduced and defined as follows [38],

$$\eta_{\text{Loss}} = 1 - \frac{h_{\text{in}} - h_{\text{out}}}{h_{\text{in}} - h_{\text{out,dry}}} = 1 - \frac{U_{\text{out}}^2}{U_{\text{out,dry}}^2} \quad (35)$$

in which the dry case denotes a dry expansion between inlet and outlet pressures the same as the wet expansion but changing inlet temperature to get the same outflow static temperature as the wet case.

4. Experimental validation

4.1. Numerical scheme

The flowchart for simulation model is shown in Fig. 1. The two-dimensional computational domain is derived from Moore's nozzle B [39] and turbine blade cascade of Bakhtar et al. [40] for validating the present model. The structured quad-map meshes are adopted. The density-based solver with implicit formulation and Roe - FDS flux type is applied to the numerical calculation of governing equations for the two-phase flow. The second-order upwind scheme is employed to discretize the governing equations and the gradients are calculated using the least squares cell based gradient evaluation preserving a second-order spatial accuracy. The transition SST with different geometric roughness height is chosen as the viscous model. The total temperature and total pressure are set as inlet boundary conditions. The outlet static pressure is set as outlet condition.

For nozzle B, the inlet conditions are $p_{\text{in}}^* = 25$ kPa and $T_{\text{in}}^* = 357.6$ K. The corresponding saturated temperature $T_{\text{sat,in}} = 338.1$ K at stagnation condition. For the blade of Bakhtar, the inlet stagnation condition p_{in}^* is equal to 172 kPa and T_{in}^* is 380.66 K while the inlet saturation temperature $T_{\text{sat,in}}$ is 388.66 K. The outlet static

1 pressure p_{out} is $0.48p_{in}^*$. Besides, the turbulent intensity Tu at inlet can be specified by

$$2 \quad Tu = 0.16Re_{in}^{-1/8} \quad (36)$$

3 where the inlet Reynolds number Re_{in} is equal to 3.05×10^4 in Bakhtar's experiment.

4 Thus, the inlet turbulent intensity Tu is 4.4% calculated by Eq. (36). Considering most
5 researches used 5% as the medium turbulent intensity [41], the values of turbulent
6 intensity Tu in all cases are set to be 5% because we focus only on the effect of surface
7 roughness in this study.

8
9 Fig. 1 The flowchart for simulation model.

10 4.2. Validation results

11 The geometry of nozzle B is shown in Fig. 2. There is a circular arc next to the
12 throat and a line segment is tangent to it downstream. The structured mesh is refined
13 near the throat and wall for better capturing the condensation process and viscous
14 boundary layer. According to the grid-independent test, grid number in x and y
15 directions is 450×110 .

16
17 Fig. 2 The geometry and mesh of Nozzle B.

18 Fig. 3 The profiles of static pressure and droplet radius at the central line for Nozzle B.

19 Fig. 3 illustrates the static pressure ratio (p/p_{in}^*) profile and mean droplet size along
20 the nozzle centerline obtained from present CFD and Moore's experiment. The dry flow

1 denotes there is no condensation in the expansion process. The Wilson point calculated
2 by the algebraic formula from Ref [42] is at $x = 78.4$ mm, then a pressure jump occurs
3 downstream resulted from the release of latent heat. In Fig. 3, the results of CFD are
4 agree well with those of experiments. The present CFD model can accurately capture
5 the position and intensity of condensing steam flow.

6 The geometry, mesh and boundary conditions of turbine blade of Bakhtar are given
7 in Fig. 4. The length, chord and pitch sizes of the turbine blade are listed in Table 1,
8 where the width of chamber data is specified for calculating the mass flow-rate, which
9 is not reported in literature. The nominal throat of blade is about 4.914 mm. The inlet
10 flow angle is 0° . The outlet angle of midline of passage φ_{out} is 22.8° . The meshes of
11 boundary layer were refined well to calculate the velocity distribution and wall shear
12 stress accurately, which determine the value of entropy generation rate due to the
13 viscous and heat conduction losses. According to the grid-independent test, the grid
14 consists of 34,800 quadrilateral cells where the node number in x and y directions is
15 290×120 .

16

Table 1 The geometry sizes for the turbine blade cascade.

17

Fig. 4 The geometry and mesh of turbine blade cascade by Bakhtar [40].

18

Fig. 5. Comparison of the static pressure distributions on the pressure and suction sides
between numerical and experimental data in viscous wet case.

19

20 Fig. 5 shows the static pressure profiles on the pressure and suction sides of the

1 smooth turbine blade. The CFD results coincide with the experimental data of Bakhtar.
 2 The position and intensity of condensation shock in the turbine blade can be predicted
 3 accurately by present CFD model. Besides, in order to ensure the prediction accuracy
 4 and reliability of entropy generation of viscous and heat conduction dissipations, the
 5 flow field of the boundary layer is assessed and validated.

6 The value of Re_{throat} is equal to 1.135×10^5 , thus boundary layer is laminar when
 7 blade surface is smooth and inlet turbulence intensity is medium. If the blade surface
 8 roughness or turbulent intensity is high enough, the transition from laminar to turbulent
 9 flow in boundary layer probably occurs in the rough blade. For quantitative validation,
 10 only dry case is utilized to evaluate the boundary layer.

11 The similarity solution of velocity profiles of laminar boundary layer over smooth
 12 wall of two-dimensional blade in dry case is computed as [43]

$$13 \quad \frac{y}{d} = \frac{\left(\frac{\kappa+1}{2}\right)^{\frac{\kappa+3}{4(\kappa-1)}}}{\sqrt{R_o} \cdot m} \left\{ \sqrt{2} \operatorname{artanh} \sqrt{\frac{2 + \frac{u}{u_1}}{3}} - \sqrt{2} \operatorname{artanh} \sqrt{\frac{2}{3}} + \frac{\kappa-1}{2} \left(\frac{2}{\sqrt{3}} - \sqrt{\frac{2}{3}} \left(1 - \frac{u}{u_1} \right) \sqrt{\frac{u}{u_1} + 2} \right) \right\} \quad (37)$$

14 where u_1 is the free stream velocity in the core region and $R_o = \left[(\kappa+1)/2 \right]^{\frac{\kappa+1}{2(\kappa-1)}} Re_{throat}$. The
 15 similar parameter is $m = \sqrt{d/R_c} \left[(\kappa+1)/2 \right]^{\frac{3\kappa-1}{\kappa-1}}$ for two-dimensional blade nozzle.

16 In Fig. 6 (a), the results of velocity profiles of laminar boundary layer from CFD
 17 and similar solution in viscous dry case with smooth surface are plotted. The velocity
 18 magnitudes of the free stream around the suction side and pressure side are 495 m/s and
 19 423 m/s. It indicates that the velocity profiles of CFD results are agree with similar
 20 solution. For the pressure side, the curve (similar solution) coincides exactly with the
 21 scatter (CFD).

22

Fig. 6 Comparison of velocity profiles of boundary layer between CFD, similar solution, empirical formula in viscous dry case.

If the wall boundary condition is changed from smooth to rough, the transition SST model can correlate the effect of surface roughness on the transition parameter and turbulent dissipation rate. The velocities of transition and turbulence boundary layer near rough wall of turbine blade are shown in Fig. 6 (b). When the roughness rises up to 50 μm , the boundary layer will be fully rough regime. Under this condition, the velocity profile of turbulent boundary layer meets the logarithmic law which coincides with the empirical formula. The results indicate transition SST model has good prediction accuracy for viscous boundary layer with surface roughness.

5. Flow field behaviors in smooth and rough blades

According to Eqs. (27)-(31), the various parts of entropy generation are dependent on flow field behaviors of condensing flow including the distributions and gradients of the velocity, temperature, condensation rate and the wetness of the wet flow. Thus, this complex flow field behaviors including wetness fraction, intermittency, turbulent viscosity, flow deviation angle and mass flux are discussed firstly.

5.1. Wetness fraction distribution

Fig. 7 and Fig. 8 illustrate Mach number, subcooling and wetness fraction distributions in the turbine blade with different back pressure ratio $p_{\text{out}}/p_{\text{in}}^*$. The outflow is transonic for $p_{\text{out}}/p_{\text{in}}^* = 0.48$, while subsonic for $p_{\text{out}}/p_{\text{in}}^* = 0.72$. In Fig. 7, a complex shock wave pattern occurs in the wake. The flow firstly generates an oblique shock over the pressure side at trailing edge and reflects at the suction side leading to a boundary

1 layer separation and reattachment (shown in the next subsection). Then, the flow is
2 accelerated and the velocity increases to supersonic again which is also observed by
3 Kalitzin [44]. Thus, the wetness fraction firstly decreases through the oblique shock
4 because an evaporation process will occur with the increase of vapor temperature
5 (subcooling is less than 0), and then rises slightly due to secondary condensation with
6 flow reacceleration and temperature drop.

7

Fig. 7 The distributions of Mach number, subcooling and wetness fraction for smooth
blade cascade with $p_{out}/p_{in}^* = 0.48$.

8

9 It is shown in Fig. 8 that with the outflow pressure increasing to $p_{out}/p_{in}^* = 0.72$, the
10 outflow will be completely subsonic with the maximum Ma number of 0.85. The outlet
11 wetness fraction decreases from 0.031 to 0.017 comparing with Fig. 7. Besides, the
12 evaporation phenomenon also occurs during the pressure recovery process. Because the
13 compression wave is relatively gentle during the pressure recovery and there is no
14 secondary condensation at the outlet.

15

Fig. 8 The distributions of Mach number, subcooling and wetness fraction for smooth
blade cascade with $p_{out}/p_{in}^* = 0.72$.

16

Fig. 9 The profiles of local wetness fraction at the outlet.

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18 Fig. 9 presents the profiles of local wetness fraction at the outlet for five different
19 back pressure and five different roughness values. It shows the outflow wetness fraction

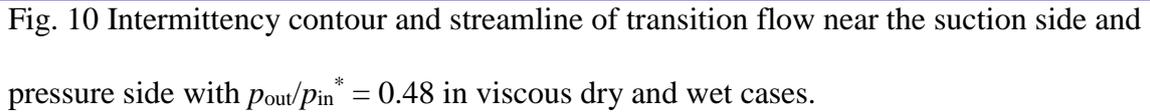
1 is not uniform, especially for the wake. In Fig. 9 (a), the wetness fraction β gradually
2 increases with the outlet back pressure decreasing which coincides with Fig. 7 and Fig.
3 8. Besides, the profile of wetness fraction has one valley near the wake in each
4 condition. The value of valley will be larger with back pressure decreasing. As shown in
5 Fig. 9 (a), the maximum drop of valley is about 0.0401 at $y = 0.651$ mm for $p_{out}/p_{in}^* =$
6 0.24. In Fig. 9 (b), it is found the roughness only affects the wetness fraction near the
7 wake. This is because the wake is the region of disturbed flow depending on the
8 boundary layer flow around the blade which is affected by the surface roughness. The
9 maximum drop of valley is 0.00294 at $y = 12.081$ mm for $K_s = 100$ μm .

10 In conclusion, the dominant parameter of the local wetness fraction in free flow is
11 back pressure, while both back pressure and surface roughness affect the local wetness
12 fraction in wake region. Next, due to the wake flow is dependent on the boundary layer
13 development around the blade, the intermittency of transition and turbulent properties
14 should be investigated further.

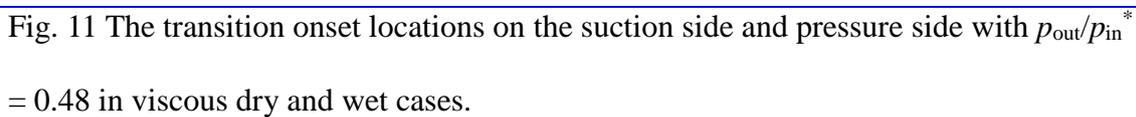
15 *5.2. Intermittency and turbulent viscosity*

16 The onset of transition is considered as the position of intermittency jump. The
17 intermittency contour and streamline near the suction side and pressure side with
18 $p_{out}/p_{in}^* = 0.48$ in viscous dry and wet cases are plotted in Fig. 10. As shown in Fig. 10
19 (a)-(c), the transition onset locations over the pressure side are at $x = 34.95$ mm (blade
20 tail) in both viscous dry and wet cases with smooth surface, while the transition onset
21 locations over the suction side are at $x = 30.68$ mm and 32.00 mm in viscous dry case
22 and wet case respectively. It means the vapor condensation results in the transition onset
23 slightly moving towards the trail edge on the suction side due to the vapor condensation
24 slows down the boundary layer development, but does not change the transition onset

1 location on the pressure side. The transition onset location on the suction side is at $x =$
2 31.30 mm in viscous wet case with roughness 10 μm , as shown in Fig. 10 (d). When
3 roughness increases up to 100 μm , the transition onset location will continue to move
4 upstream to reach leading edge ($x = 10.00$ mm), as shown in Fig. 11.

5


6
7 Fig. 11 presents the effects of roughness on the transition onset locations with
8 $p_{\text{out}}/p_{\text{in}}^* = 0.48$ in viscous dry and wet cases. The dominant parameter of transition onset
9 location is the surface roughness. The coordinates of throat on pressure and suction
10 sides are $(x, y) = (32.75, 43.36)$ and $(28.38, 41.13)$. The Wilson points on pressure and
11 suction sides are $x = 32.46$ and 27.87 mm. For the pressure side in viscous dry case, the
12 transition onset will not move until the roughness reaches to 33 μm . Then, the
13 transition onset location will move upstream swiftly along with the increase of
14 roughness. When the roughness is 33.16 μm , the transition point reaches nominal
15 throat ($x = 32.75$ mm) and then moves to leading edge.

16


17


18
19 The transition onset location determines whether or not the boundary layer is

1 turbulent, and the turbulent viscosity changes accordingly. Fig. 12 presents the turbulent
2 viscosity ratio contours in viscous wet case. The turbulent flow mainly occurs in the
3 wake and boundary layer. For smooth blade with $p_{out}/p_{in}^* = 0.78$, the maximum
4 turbulent viscosity ratio μ_t/μ in the wake is about 44.6, while this value will slightly
5 increase to 50.1 for $p_{out}/p_{in}^* = 0.48$. With roughness increasing to 100 μm , the maximum
6 value of μ_t/μ significantly increases up to 150. It means roughness plays a significant
7 role in turbulent viscosity.

8

Fig. 13 The profiles of turbulent viscosity ratio at outlet with different roughness in viscous wet case.

9

Fig. 14 The profiles of local turbulent dissipation rate at the outlet with different back pressure ratio p_{out}/p_{in}^* for smooth blade in viscous wet case.

10

11 The profiles of local turbulent viscosity ratio at the outlet with different roughness
12 in viscous wet case are shown in Fig. 13. It can be seen that as the surface roughness
13 increases, the turbulent viscosity ratio gradually increases. For smooth surface, the
14 maximum μ_t/μ at the outlet is 39.41 at $y = 11.21$ mm. For roughness $K_s = 100$ μm , the
15 maximum μ_t/μ at the outlet is 141.59 (increasing by 259%) at $y = 13.53$ mm. On the
16 other hand, Fig. 14 shows the profiles of local turbulent dissipation rate at outlet with
17 different back pressure p_{out}/p_{in}^* . The local turbulent dissipation rate increases with the
18 outflow pressure reduction resulted from more rapid flow expansion. When back
19 pressure ratio decreases from 0.72 to 0.24, the local maximum value of ε increases from
20 2.34×10^6 at $y = 12.01$ mm to 4.27×10^7 at $y = 2.521$ mm.

1 Besides, all profiles in Fig. 9, Fig. 13 and Fig. 14 also illustrate the information of
2 the wake locations at different conditions. It is known that the wake location is
3 dependent on the deviation angle, thus, the deviation angle of wet steam also should be
4 discussed.

5 5.3. The deviation angle and mass flux

6 According to the wake location in Fig. 13 and Fig. 14, the deviation angle φ of the
7 wet steam, defined in Fig. 12, changes with the roughness K_s and back pressure ratio
8 p_{out}/p_{in}^* . The distributions of deviation angle φ of the wet steam flow are illustrated by
9 Schlieren picture and Mach number contour in Fig. 15. It shows that there is significant
10 difference of two wakes between $p_{out}/p_{in}^* = 0.36$ and $p_{out}/p_{in}^* = 0.72$. As previously
11 mentioned, an oblique shock wave at $Ma = 1.40$ is generated near the trailing edge for
12 $p_{out}/p_{in}^* = 0.36$. The interaction between shock and boundary layer leads to the wake
13 deflection and changes the deviation angle of wet steam flow.

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Fig. 15 Schlieren picture and Mach number contour with different back pressure ratio
 p_{out}/p_{in}^* in viscous wet flow around the smooth blade.

16 Fig. 16 presents the profiles of local deviation angle at the outlet in viscous wet
17 flow. The outlet angle φ_{out} of midline of passage is 22.8° . It indicates the deviation angle
18 is also not uniform for different back pressure and surface roughness. In Fig. 16 (a), the
19 profile of deviation angle φ keeps at almost 17° when the back pressure ratio
20 $p_{out}/p_{in}^* > 0.48$. Then, the deviation angle φ apparently grows up to 33.16° with the back
21 pressure decreasing from 0.48 to 0.24 because a stronger oblique shock wave occurs at
22 the trailing edge in Fig. 15. The profiles of deviation angles for different roughness are

1 variant where the maximum angle difference is about 3.1° , which is shown in Fig. 16
 2 (b). However, in actual the mass flux is also uneven at the outlet, thus the
 3 mass-averaged deviation angle and wetness fraction are more important for evaluating
 4 the wetness loss.

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Fig. 16 The profiles of local deviation angle at the outlet in viscous wet flow.

Fig. 17 shows the profiles of local mass flux at the throat and outlet with different
 roughness K_s for $p_{out}/p_{in}^* = 0.48$ in viscous wet flow. As shown in Fig. 17 (a), when
 roughness is $100 \mu\text{m}$, the throat displacement thickness of boundary layer is larger than
 others. Its mass flow rate Q_m is $0.1294 \text{ kg}\cdot\text{s}^{-1}$ which is the lowest value in these cases
 which is due to the effect of surface roughness. In Fig. 17 (b), there is difference in local
 mass flux at the outlet among various roughness conditions. Combining with the results
 in Fig. 9 and Fig. 16, the mass-averaged wetness fraction and deviation angle are
 calculated accurately.

Fig. 17 The profiles of local mass flux at the throat and the outlet with different surface
 roughness K_s in viscous wet flow.

The mass-average wetness fraction is defined as follows:

$$\beta_{avg} = \frac{\int \beta \rho \bar{U} \cdot d\bar{A}}{\int \rho \bar{U} \cdot d\bar{A}} = \frac{\sum \beta_i \rho_i \bar{U}_i \cdot d\bar{A}_i}{\sum \rho_i \bar{U}_i \cdot d\bar{A}_i} \quad (38)$$

where U and A represent local velocity and the area. Table 2 shows all results of the
 mass-average wetness fraction β_{avg} at the outlet with different roughness and back

1 pressure. It indicates the mass-averaged wetness fraction decreases with the increase of
2 p_{out}/p_{in}^* and roughness. The roughness effect on mass-averaged wetness fraction β_{avg} at
3 the outlet is quite smaller than the effect of back pressure. For the smooth blade, the
4 range of β_{avg} is from 0.01669 to 0.05681.

5 Besides, the mass-averaged deviation angles φ_{avg} at the outlet with different
6 conditions are also obtained, as listed in Table 3. It is also indicated that the dominant
7 parameter of mass-averaged deviation angle is back pressure ratio. But it should be
8 noticed the surface roughness is the dominant parameter of viscous and thermodynamic
9 losses which has been discussed in subsection 5.2.

10
11 Table 2 The mass-averaged wetness fraction β_{avg} at the outlet with different roughness
 K_s and back pressure ratio p_{out}/p_{in}^* .

12 Table 3 The mass-averaged deviation angle φ_{avg} at the outlet with different roughness K_s
and back pressure ratio p_{out}/p_{in}^* .

13 6. Exergy destruction

14 According to the above analysis, each part of entropy generation due to viscous
15 loss, heat conduction loss, phase change and aerodynamic loss of compressible fluid
16 were calculated and analyzed. Then, the performance loss coefficient was obtained and
17 discussed in detail.

18 6.1. Entropy generation

19 In $p_{out}/p_{in}^*=0.36$, the entropy generation $s_{gen,L}$, $s_{gen,D}$, $s_{gen,C}$ and $s_{gen,A}$ caused by the

1 phase change, viscous, heat conduction and aerodynamic loss in wet flow around the
 2 smooth blade are plotted in Fig. 18. The entropy generation $s_{gen,L}$ is mainly distributed
 3 in vapor condensation and evaporation regions. $s_{gen,D}$, which is the sum of the mean and
 4 fluctuating quantities of viscous loss, is mainly distributed in boundary layer, wake and
 5 condensation shock regions. $s_{gen,C}$ is generated at the boundary layer and wake regions.
 6 The $s_{gen,A}$ caused by aerodynamic loss is located at the whole domain, due to the
 7 multi-dimensional non-isentropic characteristic and liquid-vapor mass transfer which
 8 still exists in the inviscid flow. The local maximum value of four parts of entropy
 9 generation are about 13.5, 39.8, 80.5 and 68.7 J·kg⁻¹·K⁻¹.

10
 Fig. 18 The contours of various parts of entropy generation in viscous wet flow around
 the smooth blade with $p_{out}/p_{in}^* = 0.36$

11
 Table 4 Each part of mass-averaged entropy generation (J·kg⁻¹·K⁻¹) at the outlet in
 viscous wet flow ($p_{out}/p_{in}^* = 0.36$) with different roughness K_s .

12
 13 Table 4 presents the mass-averaged entropy generation at the outlet in viscous wet
 14 flow for $p_{out}/p_{in}^* = 0.36$ with different roughness. The roughness effect on $s_{gen,D}$ due to
 15 turbulent viscous loss increases by 478%, $s_{gen,\bar{C}}$ due to the mean temperature gradient
 16 increases by 180%, $s_{gen,C'}$ due to turbulent heat conduction loss increases by 3195%.
 17 Besides, the roughness also affects the multi-dimensional and non-isentropic
 18 characteristic which will slightly change the value of $s_{gen,A}$ from 33.002 to 37.392
 19 J·kg⁻¹·K⁻¹. For better understanding the aerodynamic loss, the comparison of entropy
 20 generation between inviscid dry, viscous dry and viscous wet flows are shown in Table

1 5.

2 In inviscid dry case when the back pressure ratio p_{out}/p_{in}^* decreases from 0.72 to
3 0.24, the value of $s_{gen,A}$ increases from 0.389 to 19.008 J·kg⁻¹·K⁻¹. This means the greater
4 the velocity gradient is, the more $s_{gen,A}$ is generated by aerodynamic loss. Compared
5 with inviscid dry, the value of $s_{gen,A}$ will slightly decrease due to the viscous force will
6 dissipate the propagation and reflection of compression and expansion waves, but the
7 total entropy generation is larger than those in inviscid dry case. Then, compared with
8 viscous dry and wet case, it is revealed that the condensation and evaporation processes
9 form the new entropy generation $s_{gen,L}$ and increase the value of $s_{gen,A}$ due to the local
10 density change during the liquid-vapor mass transfer. The total entropy generation in
11 smooth blade increases from 19.008 J·kg⁻¹·K⁻¹ in inviscid dry case to 66.185 J·kg⁻¹·K⁻¹
12 in viscous wet case when $p_{out}/p_{in}^* = 0.24$.

13

Table 5 The mass-averaged entropy generations (J·kg⁻¹·K⁻¹) at the outlet in inviscid dry,
viscous dry, viscous wet flows around the smooth blade with back pressure ratio

p_{out}/p_{in}^*

14

15 Fig. 19 shows the stacked column of entropy generation at the outlet in viscous wet
16 flow with respect to roughness and back pressure ratio. Table 6 presents the
17 corresponding values of total entropy generation. With back pressure ratio increasing,
18 the flow slows down and the momentum and thermodynamic irreversibility decrease
19 resulting in a lower entropy generation. $s_{gen,A}$ and $s_{gen,L}$ is mainly affected by back
20 pressure ratio. The reason is that the wetness fraction is correlated with back pressure

1 ratio as shown in Table 2. Besides, the dominant parameter of $s_{gen,D}$ and $s_{gen,C}$ is surface
2 roughness. The maximum value of total entropy generation is $84.520 \text{ J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$ when K_s
3 $= 100 \text{ }\mu\text{m}$ and $p_{out}/p_{in}^* = 0.24$, while the minimum value is 26.248 when $K_s = 0 \text{ }\mu\text{m}$ and
4 $p_{out}/p_{in}^* = 0.72$ in these cases.

5
6 Fig. 19 The stacked column of mass-averaged entropy generations at the outlet in
viscous wet flow with different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

7
8 Table 6 The total entropy generation ($\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$) at the outlet in viscous wet flow with
different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

9 Fig. 20 presents the percentages of each part of entropy generation in viscous wet
10 flow. For example, when $p_{out}/p_{in}^* = 0.24$, $s_{gen,D}$ increases from 21.38% to 27.43% , and
11 $s_{gen,C}$ grows from 1.19% to 6.77% when the roughness is $100 \text{ }\mu\text{m}$. When $p_{out}/p_{in}^* = 0.72$,
12 $s_{gen,D}$ grows from 15.10% to 27.43% , and $s_{gen,D}$ grows from 0.89% to 4.29% . These
13 changes mainly attribute to the surface roughness.

14 Fig. 20 The percentages of each part of mass-averaged entropy generation at the outlet
in viscous wet flow with different conditions.

15 6.2. Exergy destruction ratio

16 The results of the performance loss coefficient η_{Loss} calculated by Eq. (35) are
17 shown in Fig. 21. For $p_{out}/p_{in}^* = 0.72$ and wetness fraction $\beta_{avg} = 0.01495 \sim 0.01669$ in

1 Table 2, the performance loss coefficient $\eta_{Loss} = 0.0324 \sim 0.0961$. For $p_{out}/p_{in}^* = 0.24$
 2 and $\beta_{avg} = 0.0541 \sim 0.0568$, $\eta_{Loss} = 0.0856 \sim 0.1171$. A classical Baumann rule [45] for
 3 wetness loss of the steam turbine where the wet total efficiency against the dry
 4 efficiency is $\eta_{Loss} = (1 - a_{wet}\beta)$, where a_{wet} is Baumann factor. In this study, $a_{wet} = 1.34$ and
 5 1.29 for $p_{out}/p_{in}^* = 0.48$ and 0.60 in smooth blade.

6

Fig. 21 The performance loss coefficient at the outlet in viscous wet flow with different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

7

8 In present study, the inlet stagnation condition p_{in}^* and T_{in}^* are constant, namely p_{in}^*
 9 $\equiv 172$ kPa and $T_{in}^* \equiv 380.66$ K. The environment condition is set to be the same value as
 10 the steam condenser. Thus, the environment temperature T_0 is 298 K and pressure p_0 is
 11 3.14 kPa at saturation state where the system has the maximum useful work possible
 12 [46]. Thus $s_{in}^* - s_0 = -1.38$ kJ·kg⁻¹. The inlet specific flow exergy $e_{x,in} = 568.4$ kJ·kg⁻¹.
 13 The calculating values of the exergy destruction ratio ζ_D according to the Eq. (34) are
 14 listed in Table 7, in which exergy destruction ratio ζ_D grows with roughness increasing
 15 or back pressure decreasing. The maximum exergy destruction is 25.187 kJ/kg and the
 16 corresponding outlet $\beta_{avg} = 0.054$ and exergy destruction ratio $\zeta_D = 4.43\%$ when
 17 $p_{out}/p_{in}^* = 0.24$ and $K_s = 100$ μ m. The value of exergy destruction ratio ζ_D is equal to
 18 $(0.61 \sim 0.82) \beta_{avg}$ for smooth blade, while the result is $(0.81 \sim 1.17) \beta_{avg}$ for $K_s = 100$ μ m.

19

Table 7 The exergy destruction ratio ζ_D at the outlet with different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

1

2 7. Conclusion

3 The entropy generation and exergy destruction of condensing steam flow for
4 turbine blade with roughness were investigated. The compressible RANS equations
5 including entropy transport equation with condensation model, transition SST model
6 and roughness correlation were built. A good agreement between numerical and
7 experimental results of static pressure and velocity boundary layer was achieved. Then,
8 the flow field behaviors of wet steam and exergy destruction ratio were analyzed. The
9 conclusions are as follows:

10 (1) The dominant parameter of local wetness fraction β is p_{out}/p_{in}^* in free stream,
11 while roughness K_s is also a crucial parameter in wake region. The
12 mass-averaged β_{avg} at outlet decreases with the increase of p_{out}/p_{in}^* and
13 roughness. However, the roughness effect on β_{avg} is quite smaller than that of
14 p_{out}/p_{in}^* . The range of β_{avg} is from 0.01669 to 0.05681 in smooth blade.

15 (2) Roughness plays a significant role in the intermittency and turbulent viscosity.
16 For roughness $K_s = 100 \mu\text{m}$, the maximum μ_t/μ at the outlet is 141.59 increasing
17 by 259%.

18 (3) The dominant parameter of mass-averaged deviation angle φ_{avg} is p_{out}/p_{in}^* . The
19 range of φ_{avg} is $16.974^\circ \sim 25.642^\circ$ where outlet angle of passage midline φ_{out} is
20 22.8° . The roughness K_s only changes the local value of deviation angle, namely
21 distribution characteristic.

22 (4) For $p_{out}/p_{in}^* = 0.24$ in wet case, the roughness effect on $s_{gen,D'}$ increases by
23 478% and $s_{gen,C'}$ increases by 3195%. Besides, the roughness also slightly

1 changes $s_{gen,A}$ from 33.002 to 37.392 J·kg⁻¹·K⁻¹.

2 (5) The total entropy generation and exergy destruction increase with the increase
3 of K_s or the decrease of p_{out}/p_{in}^* . The maximum value of total entropy generation
4 is 84.520 J·kg⁻¹·K⁻¹. For $p_{out}/p_{in}^* = 0.24$ and $\beta_{avg} = 0.0541 \sim 0.0568$, $\eta_{Loss} =$
5 $0.0856 \sim 0.1171$. Besides, Baumann factor $a_{wet} = 1.34$ for $p_{out}/p_{in}^* = 0.48$ in
6 smooth blade.

7 (6) The maximum exergy destruction is 25.187 kJ·kg⁻¹, the corresponding outlet
8 $\beta_{avg} = 0.054$ and exergy destruction ratio is 4.43% when $p_{out}/p_{in}^* = 0.24$ and $K_s =$
9 $100 \mu\text{m}$.

10 This study provides an insight into entropy generation and exergy efficiency in
11 turbine blade considering the influences of roughness and back pressure ratio. It may be
12 utilized to evaluate possible improvement of the turbine system and guide the shape
13 optimization.

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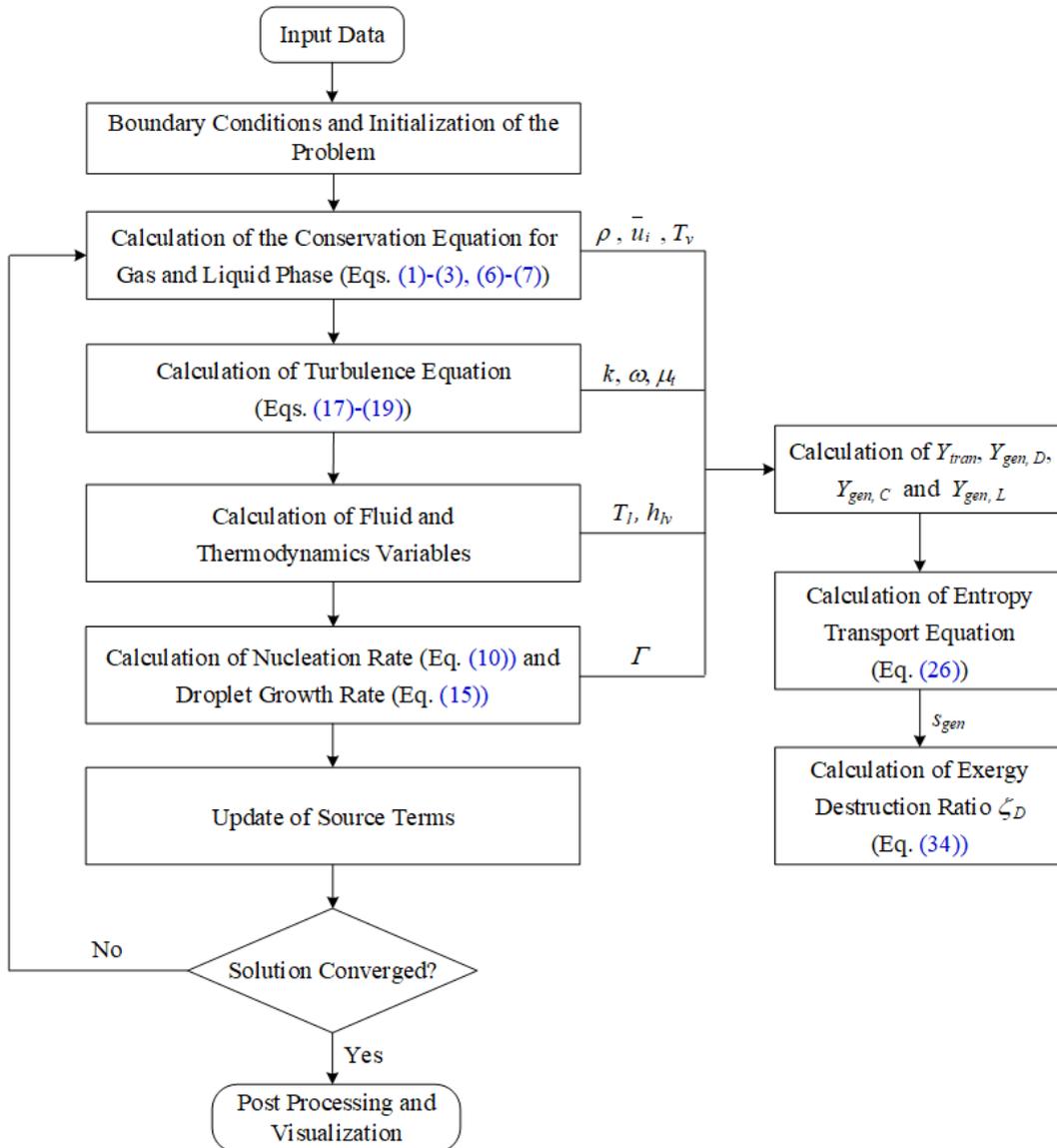


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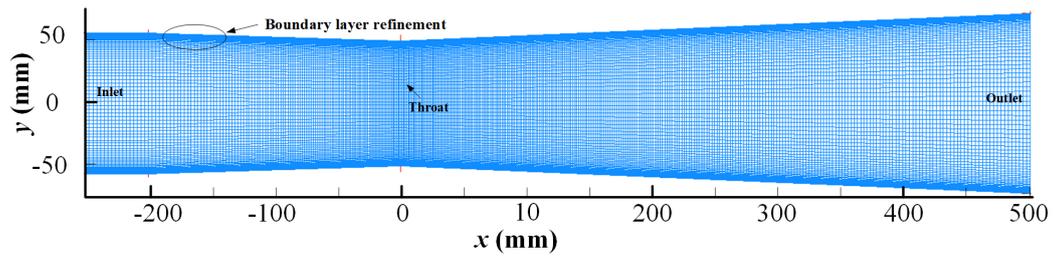


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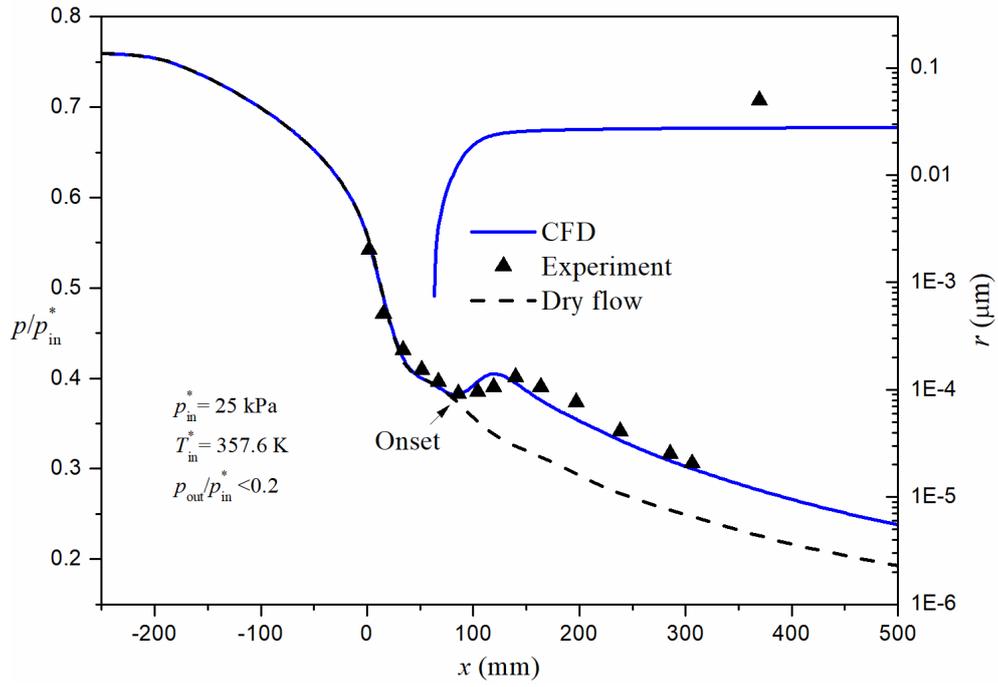


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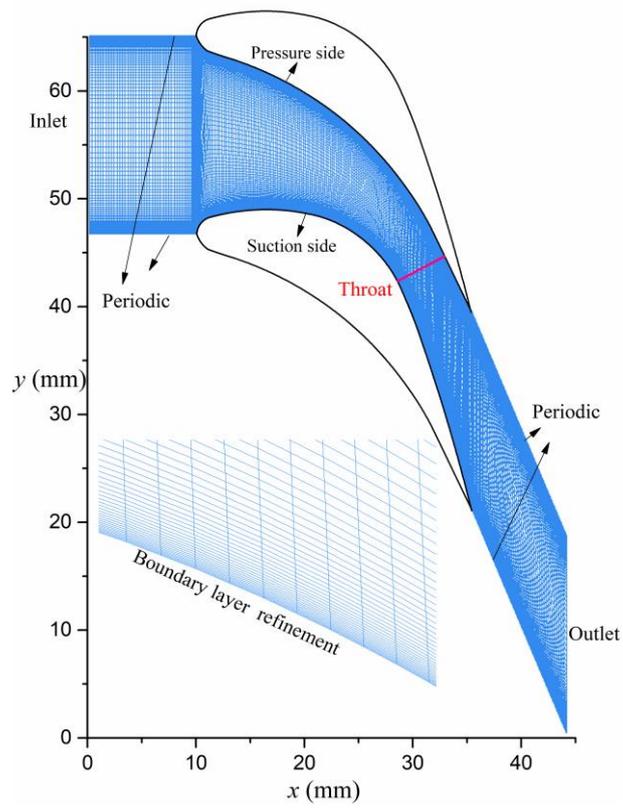


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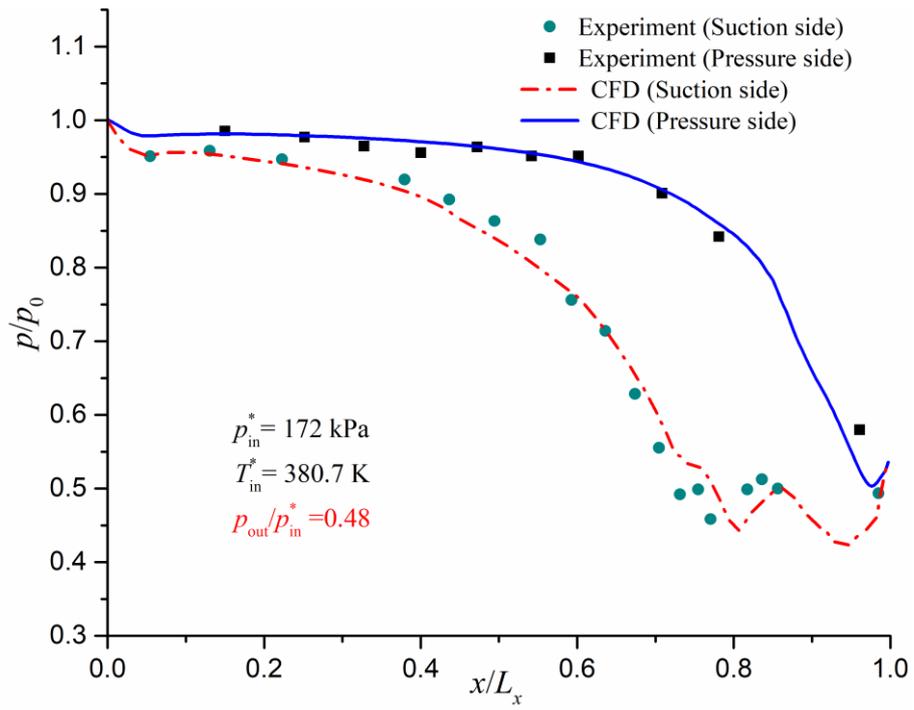
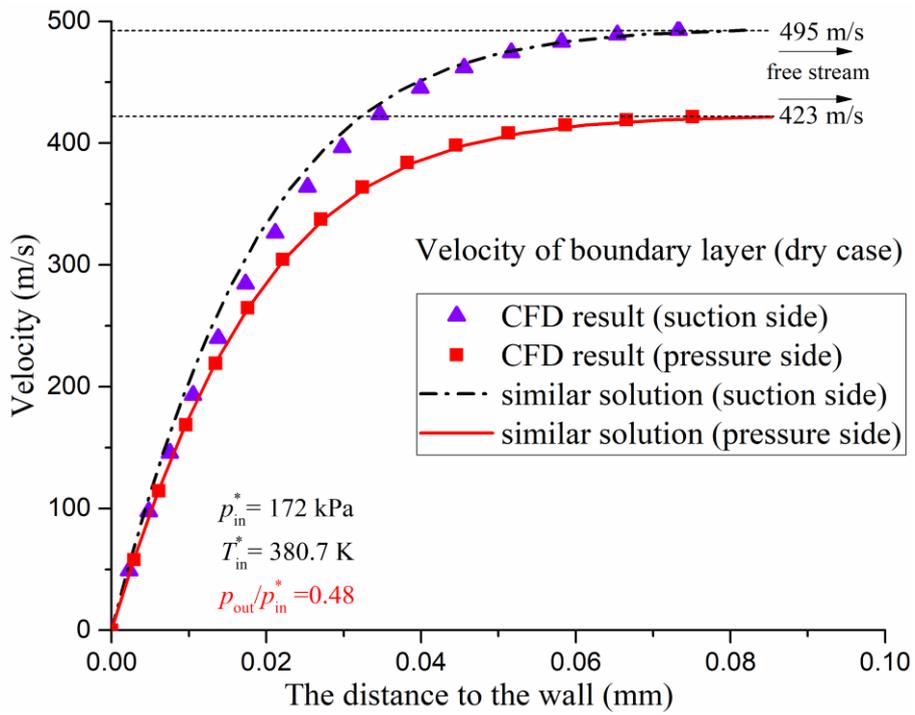
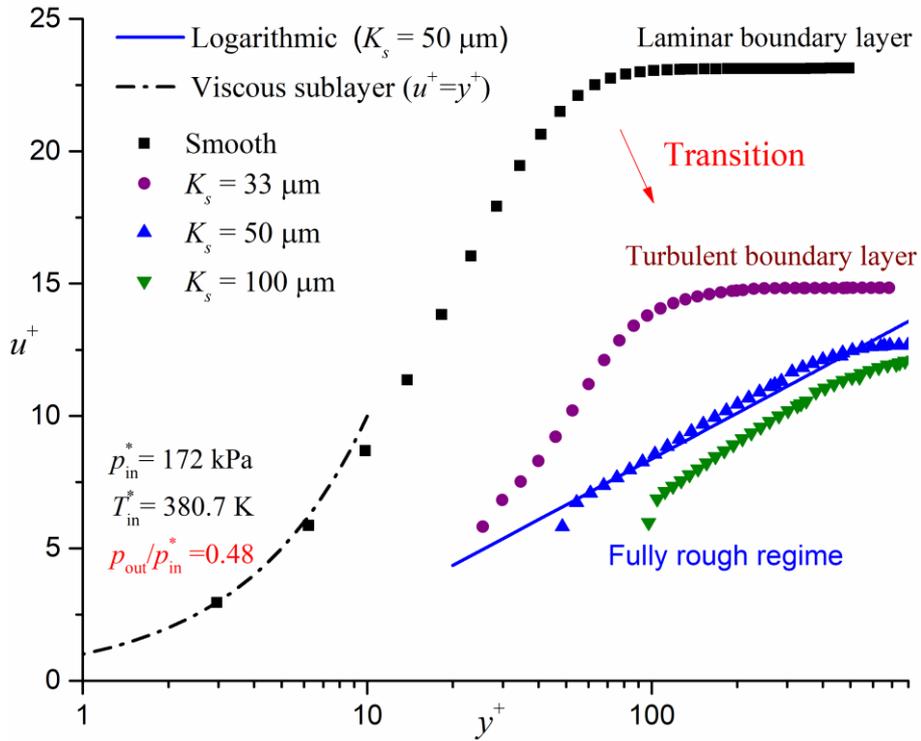


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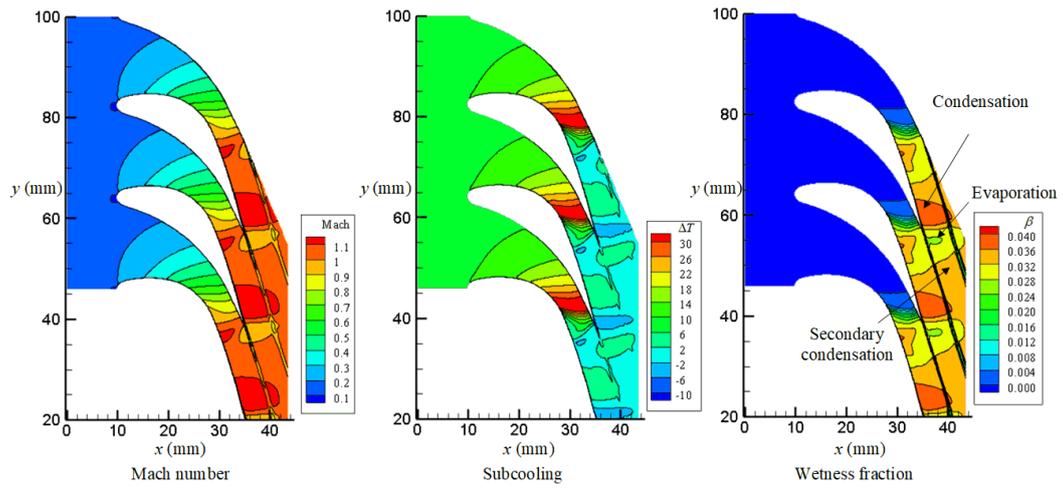


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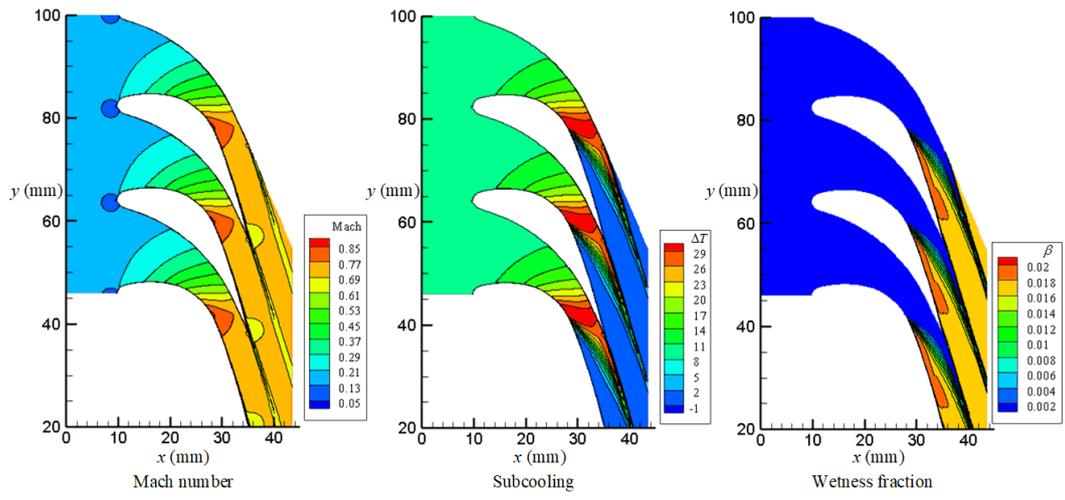
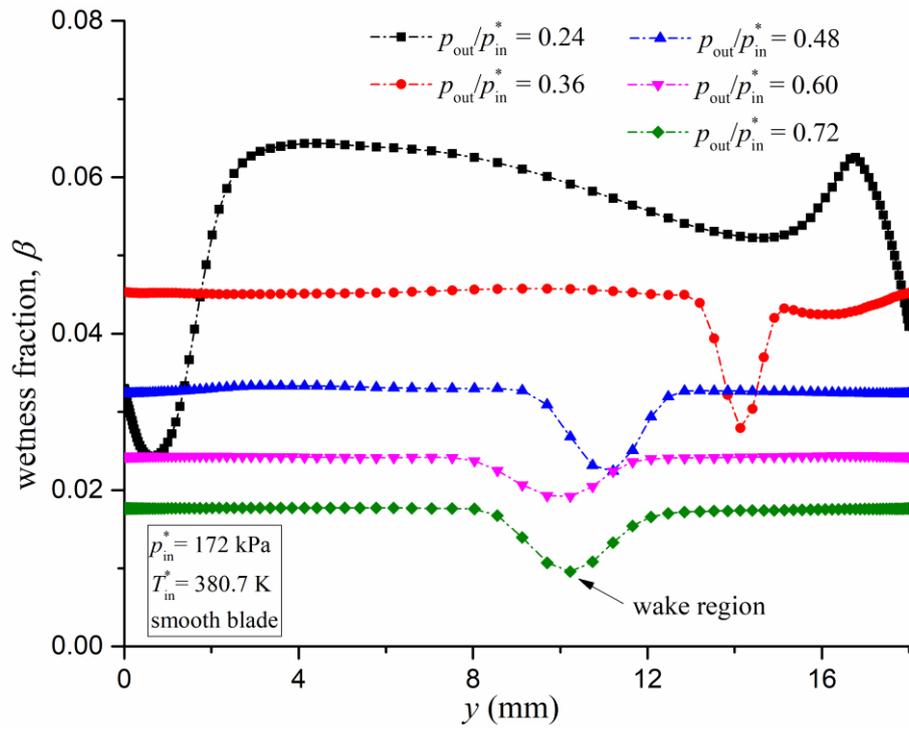
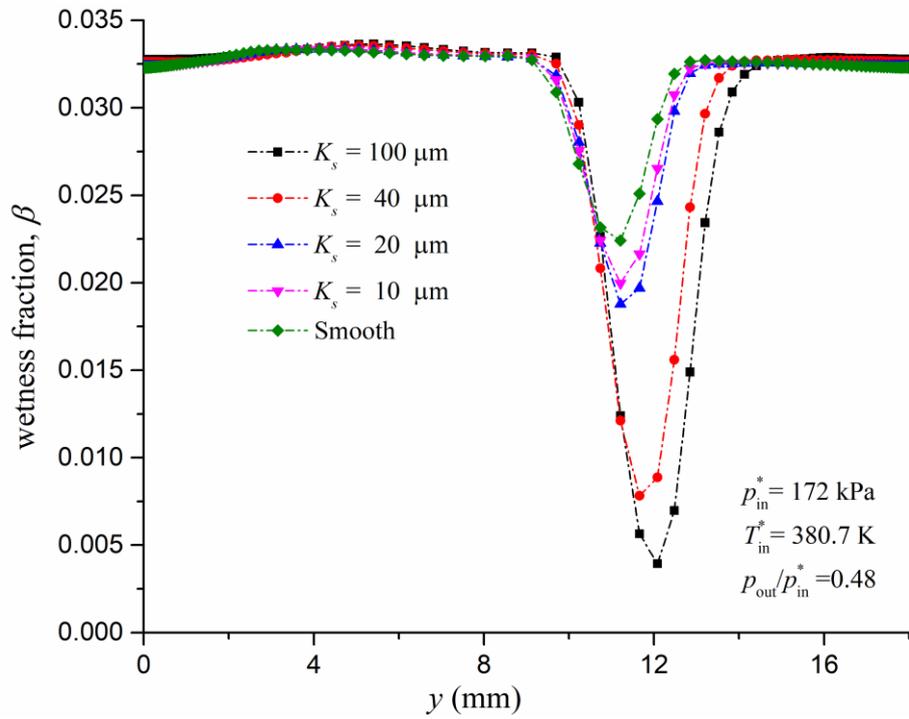


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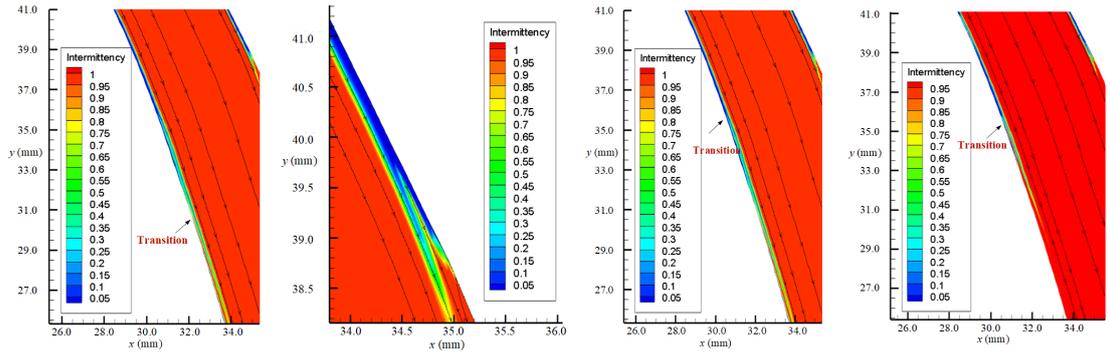


(a) different back pressure ratio p_{out}/p_{in}^*



(b) different roughness K_s

Fig. 30 The profiles of local wetness fraction at the outlet.



(a) Dry case with smooth blade (Suction side)

(b) Dry case with smooth blade (Pressure side)

(c) Wet case with smooth blade (Suction side)

(d) Wet case with roughness 10 μm (Suction side)

Fig. 31 Intermittency contour and streamline of transition flow near the suction side and pressure side with $p_{\text{out}}/p_{\text{in}}^* = 0.48$ in viscous dry and wet cases.

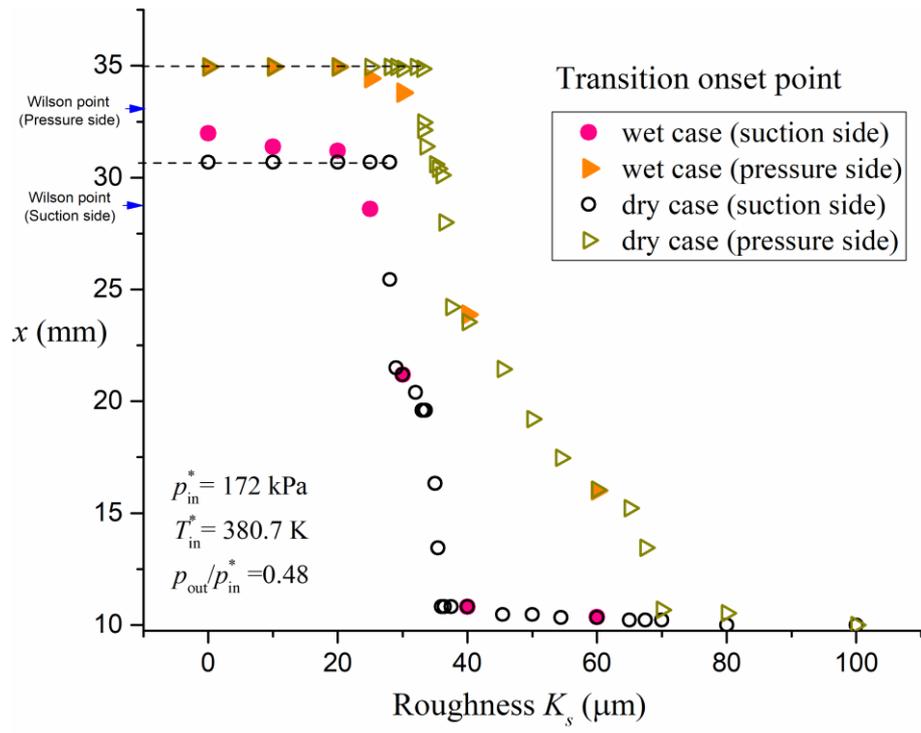


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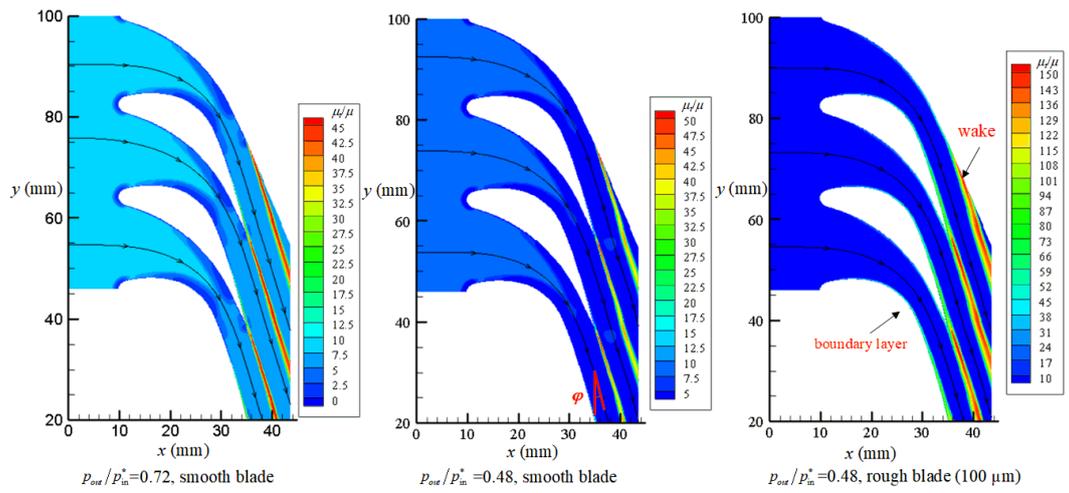


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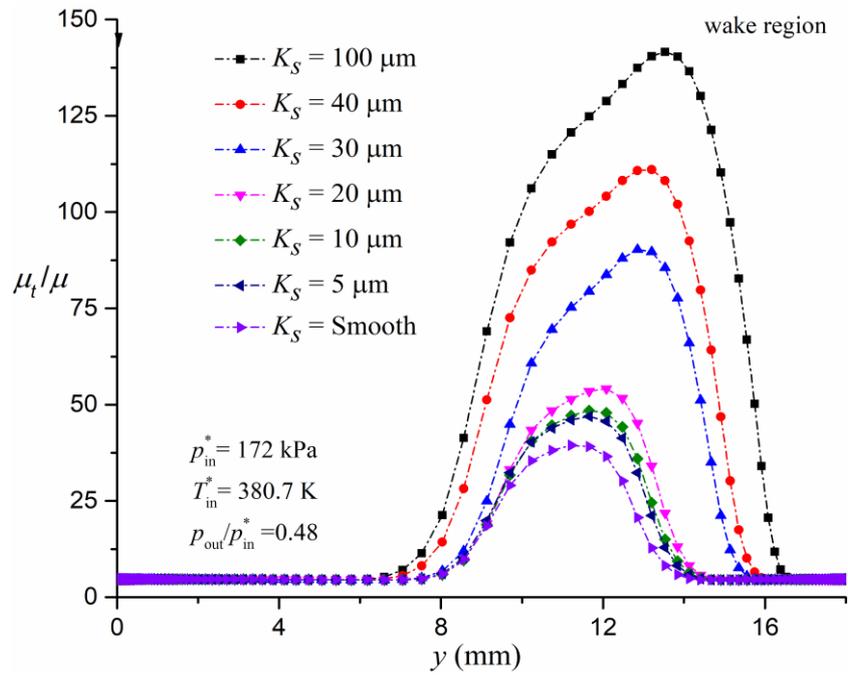


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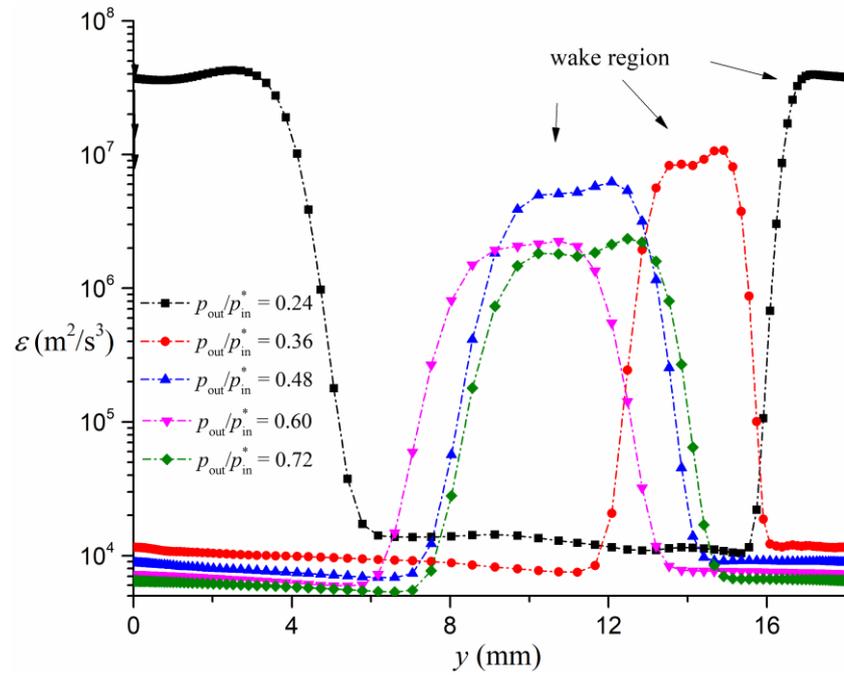


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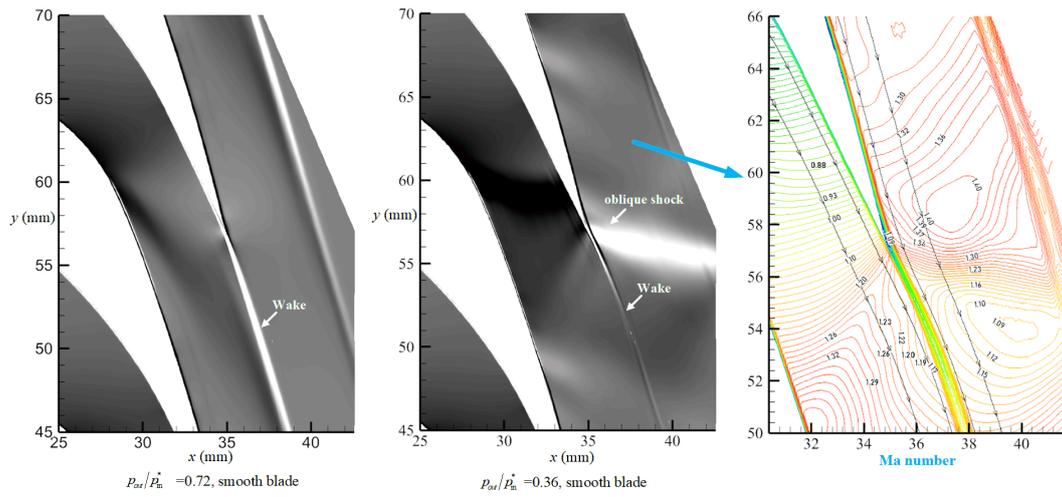
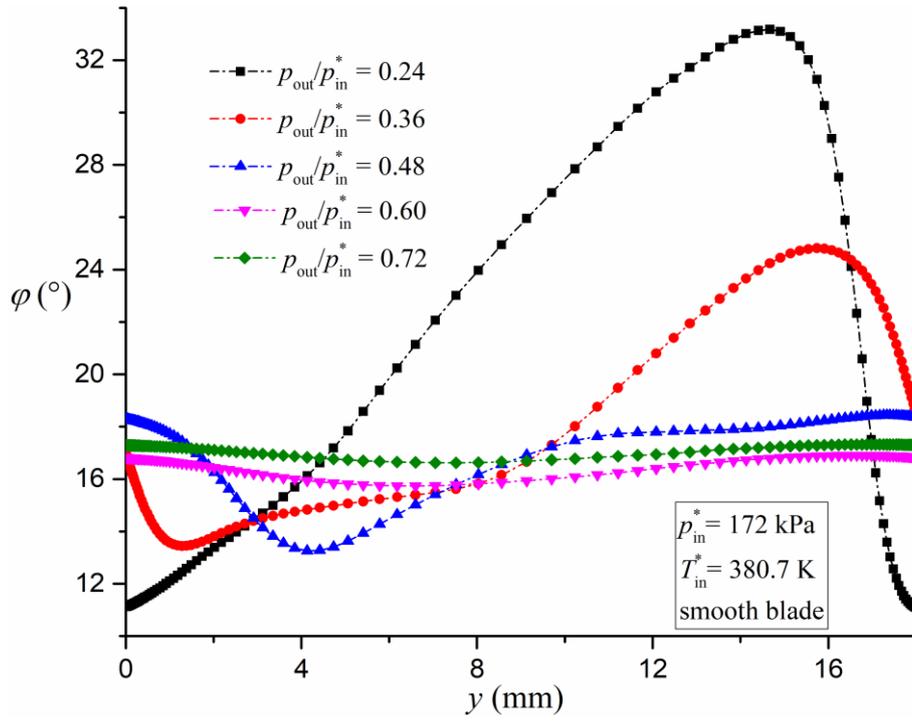
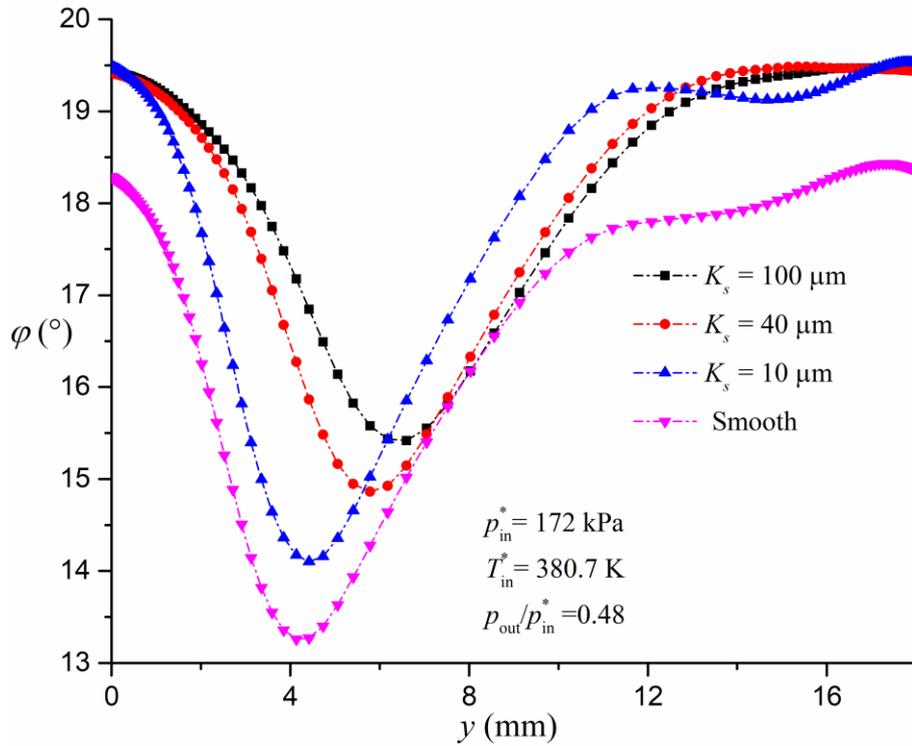


Fig. 36 Schlieren picture and Mach number contour with different back pressure ratio p_{out}/p_{in}^* in viscous wet flow around the smooth blade.

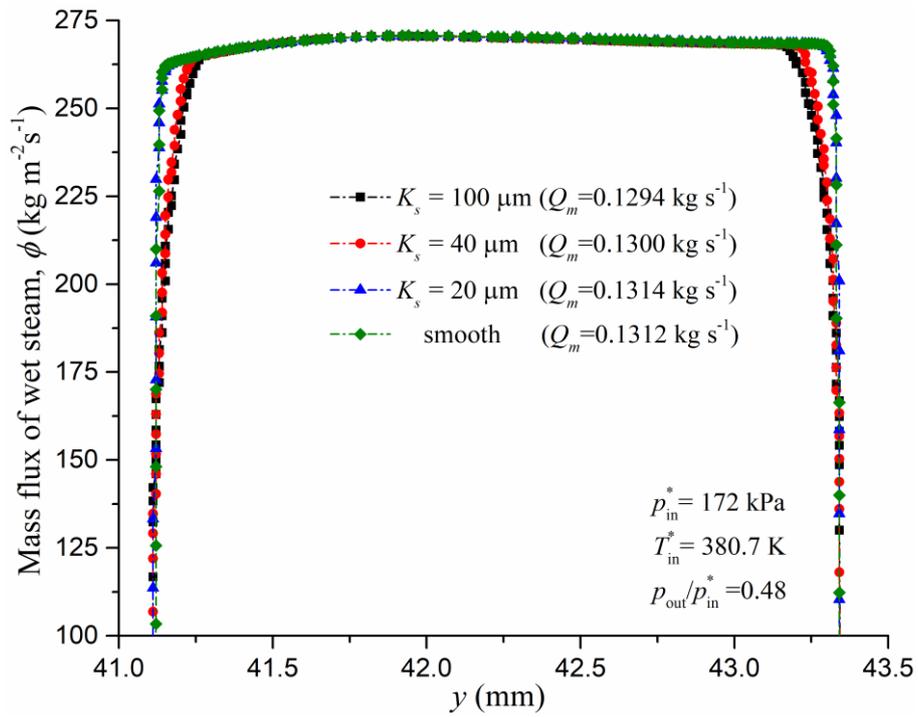


(a) different back pressure ratio p_{out}/p_{in}^*

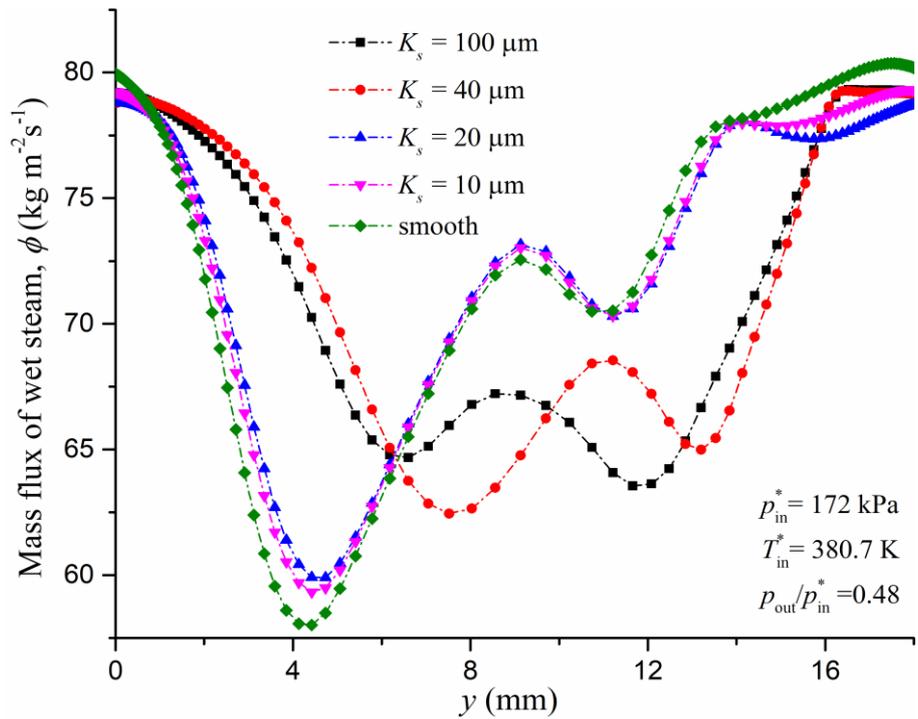


(b) different roughness K_s

Fig. 37 The profiles of local deviation angle at the outlet in viscous wet flow.



(a) at blade throat



(b) at blade outlet

Fig. 38 The profiles of local mass flux at the throat and the outlet with different surface roughness K_s in viscous wet flow.

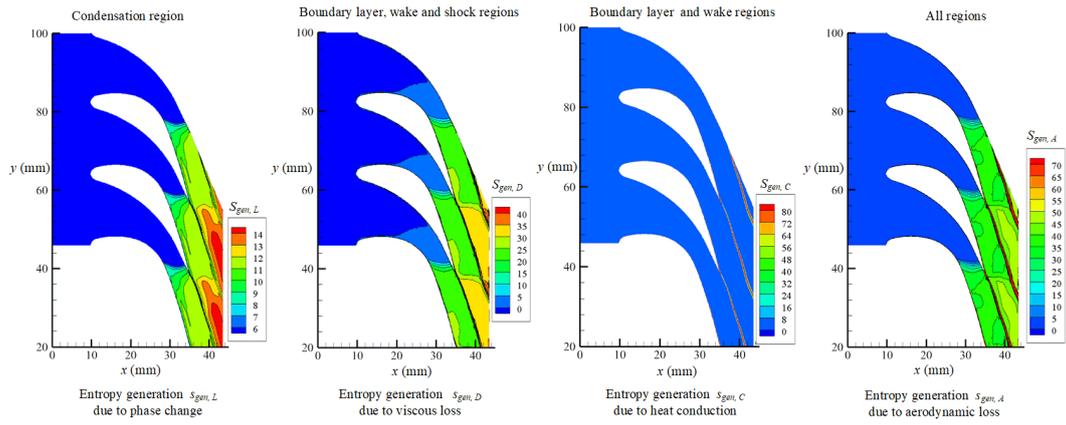


Fig. 39 The contours of various parts of entropy generation in viscous wet flow around the smooth blade with $p_{out}/p_{in}^* = 0.36$.

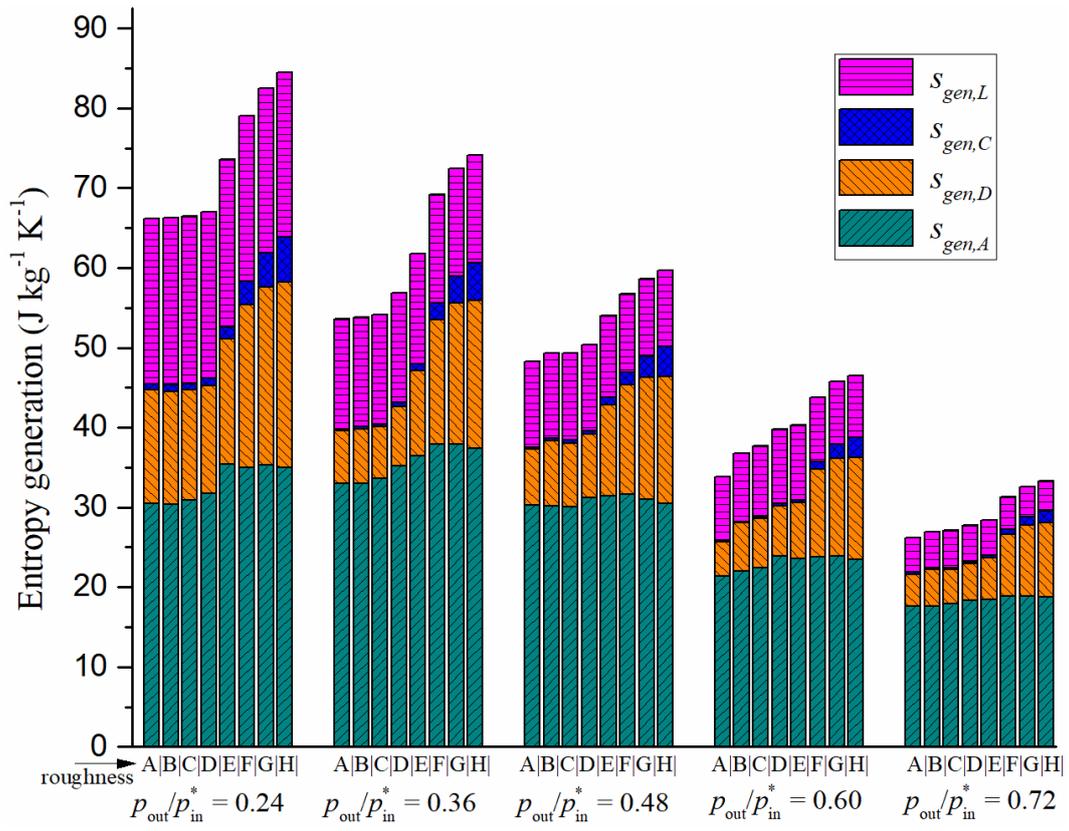


Fig. 40 The stacked column of mass-averaged entropy generations at the outlet in viscous wet flow with different roughness K_s and back pressure ratio $p_{\text{out}}/p_{\text{in}}^*$.

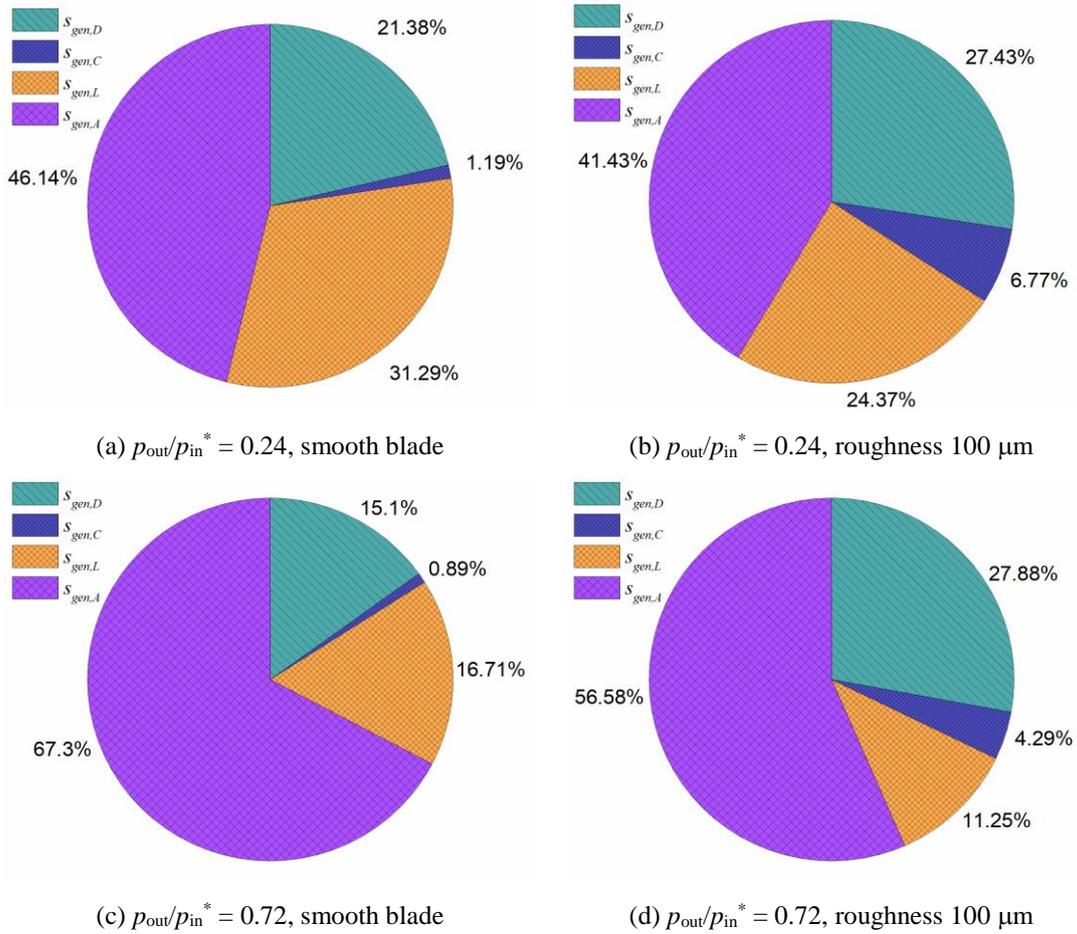


Fig. 41 The percentages of each part of mass-averaged entropy generation at the outlet in viscous wet flow with different conditions.

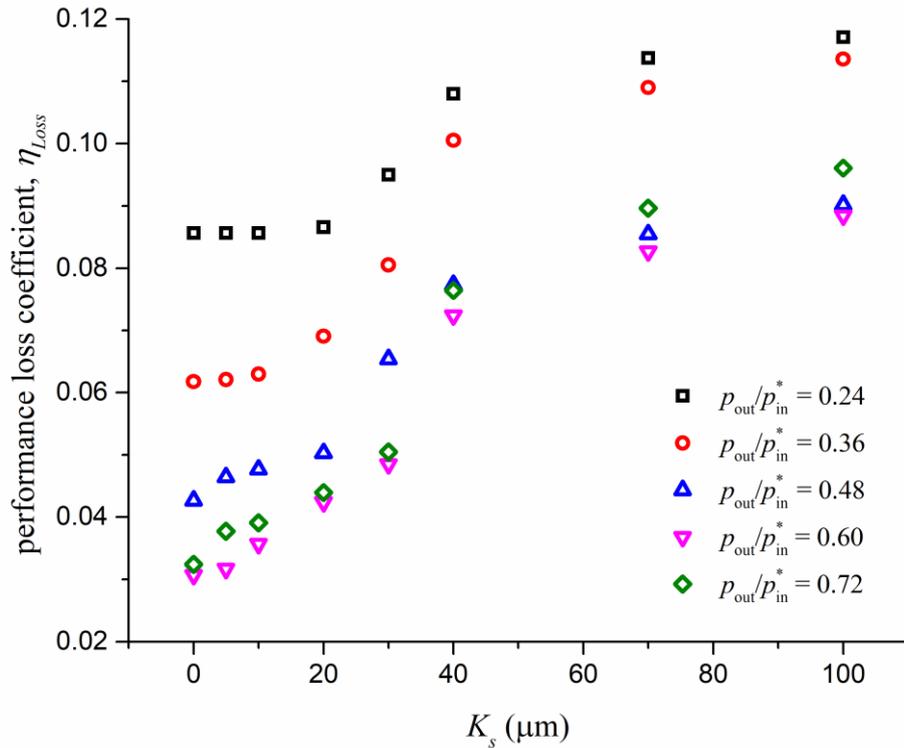


Fig. 42 The performance loss coefficient at the outlet in viscous wet flow with different roughness

K_s and back pressure ratio $p_{\text{out}}/p_{\text{in}}^*$.

Table 8 The geometry sizes for the turbine blade cascade.

Length	Chord	Pitch	Axial Chord	Inlet flow angle	width of chamber*
76.00 mm	35.76 mm	18.26 mm	25.27 mm	0°	100.00 mm

Table 9 The mass-averaged wetness fraction β_{avg} at the outlet with different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

p_{out}/p_{in}^* (-)	Roughness							
	smooth	5 μm	10 μm	20 μm	30 μm	40 μm	70 μm	100 μm
0.24	0.05681	0.05651	0.05651	0.05644	0.05587	0.05482	0.05437	0.05407
0.36	0.04369	0.04367	0.04361	0.04324	0.04261	0.04152	0.04108	0.04085
0.48	0.03177	0.03166	0.03157	0.03143	0.03088	0.03042	0.03015	0.02997
0.60	0.02365	0.02332	0.02316	0.02299	0.02274	0.02225	0.02201	0.02182
0.72	0.01669	0.01676	0.01677	0.01668	0.01653	0.01579	0.01523	0.01495

Table 10 The mass-averaged deviation angle φ_{avg} at the outlet with different roughness K_s and back pressure ratio p_{out}/p_{in}^* .

$p_{out}/p_{in}^*(-)$	Roughness							
	smooth	5 μm	10 μm	20 μm	30 μm	40 μm	70 μm	100 μm
0.24	25.177°	25.191°	25.197°	25.257°	25.508°	25.544°	25.603°	25.642°
0.36	18.975°	18.988°	19.001°	19.055°	19.122°	19.054°	19.072°	19.085°
0.48	16.828°	16.854°	16.877°	16.904°	16.969°	16.971°	17.006°	17.034°
0.60	16.336°	16.476°	16.530°	16.610°	16.667°	16.731°	16.797°	16.838°
0.72	16.974°	17.101°	17.171°	17.234°	17.277°	17.238°	17.271°	17.300°

Table 11 Each part of mass-averaged entropy generation ($\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$) at the outlet in viscous wet flow
 ($p_{\text{out}}/p_{\text{in}}^* = 0.36$) with different roughness K_s .

Roughness	$S_{gen,\bar{D}}$	$S_{gen,D'}$	$S_{gen,\bar{C}}$	$S_{gen,C'}$	$S_{gen,L}$	$S_{gen,A}$	S_{gen}
smooth	4.412	2.144	0.185	0.093	13.738	33.002	53.573
5 μm	4.621	2.172	0.183	0.109	13.710	32.994	53.790
10 μm	4.457	2.060	0.181	0.128	13.718	33.645	54.189
20 μm	4.332	3.045	0.198	0.317	13.758	35.241	56.891
30 μm	4.432	6.221	0.265	0.636	13.784	36.432	61.770
40 μm	4.861	10.714	0.518	1.558	13.594	37.920	69.166
70 μm	5.689	11.982	1.079	2.244	13.518	37.932	72.443
100 μm	6.161	12.406	1.639	3.065	13.461	37.392	74.124

Table 12 The mass-averaged entropy generations ($\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$) at the outlet in inviscid dry, viscous dry, viscous wet flows around the smooth blade with back pressure ratio $p_{\text{out}}/p_{\text{in}}^*$.

$p_{\text{out}}/p_{\text{in}}^*$	Conditions	$S_{gen,\bar{D}}$	$S_{gen,D'}$	$S_{gen,\bar{C}}$	$S_{gen,C'}$	$S_{gen,L}$	$S_{gen,A}$	S_{gen}
0.24	Inviscid, dry	-	-	-	-	-	19.008	19.008
	Viscous, dry	4.650	8.129	0.426	2.056	-	12.334	27.596
	Viscous, wet	5.003	9.150	0.249	0.540	20.707	30.536	66.185
0.36	Inviscid, dry	-	-	-	-	-	4.634	4.634
	Viscous, dry	4.841	2.831	0.321	0.768	-	8.134	16.895
	Viscous, wet	4.412	2.144	0.185	0.093	13.738	33.002	53.573
0.48	Inviscid, dry	-	-	-	-	-	9.735	9.735
	Viscous, dry	4.313	5.541	0.213	0.825	-	5.710	16.602
	Viscous, wet	3.997	2.939	0.134	0.142	10.772	30.310	48.295
0.60	Inviscid, dry	-	-	-	-	-	9.252	9.252
	Viscous, dry	3.584	5.899	0.150	0.641	-	2.899	13.173
	Viscous, wet	2.820	1.460	0.083	0.025	8.007	21.434	33.829
0.72	Inviscid, dry	-	-	-	-	-	0.389	0.389
	Viscous, dry	2.501	2.346	0.068	0.182	-	0.781	5.878
	Viscous, wet	2.325	1.638	0.056	0.178	4.386	17.664	26.248

Table 13 The total entropy generation ($\text{J}\cdot\text{kg}^{-1}\cdot\text{K}^{-1}$) at the outlet in viscous wet flow with different roughness K_s and back pressure ratio $p_{\text{out}}/p_{\text{in}}^*$.

$p_{\text{out}}/p_{\text{in}}^*$ (-)	Roughness							
	smooth	5 μm	10 μm	20 μm	30 μm	40 μm	70 μm	100 μm
0.24	66.185	66.263	66.441	67.041	73.561	79.026	82.518	84.520
0.36	53.573	53.790	54.189	56.891	61.770	69.166	72.443	74.124
0.48	48.295	49.362	49.357	50.409	53.999	56.706	58.587	59.705
0.60	33.829	36.761	37.661	39.755	40.284	43.790	45.754	46.503
0.72	26.248	26.918	27.092	27.722	28.442	31.275	32.607	33.262

1 Table 14 The exergy destruction ratio ζ_D at the outlet with different roughness K_s and back pressure
 2 ratio p_{out}/p_{in}^* .

$p_{out}/p_{in}^*(-)$	Roughness							
	smooth	5 μm	10 μm	20 μm	30 μm	40 μm	70 μm	100 μm
0.24	0.0347	0.0347	0.0348	0.0351	0.0386	0.0414	0.0433	0.0443
0.36	0.0281	0.0282	0.0284	0.0298	0.0324	0.0363	0.0380	0.0389
0.48	0.0253	0.0259	0.0259	0.0264	0.0283	0.0297	0.0307	0.0313
0.60	0.0177	0.0193	0.0197	0.0208	0.0211	0.0230	0.0240	0.0244
0.72	0.0138	0.0141	0.0142	0.0145	0.0149	0.0164	0.0171	0.0174

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