

# A Comprehensive Review on System Architecture and International Standards for Electric Vehicle Charging Stations

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**Abstract:** Electric Vehicles (EVs) are rapidly becoming an important facet in the drive for attaining sustainable energy goals. However, EV sales still constitute only a small proportion of vehicles in most countries. The expansion of DC fast-charging network will facilitate a sustainable transportation revolution by offering end-user a versatile choice to charge EVs for longer journeys. Power converters play a significant role in the design and operation of EV charging stations. Modern technologies in charging stations are promising, where state-of-the-art research allows idle batteries or EVs to operate as distributed energy sources. However, it is always important to ensure input current harmonics and power factors are within the standard specification. Solid-state switch-mode power converters have reached a level of maturity with regards to the improvement in power quality and precisely regulating voltage levels during bidirectional power flow operation. This paper presents an exposition of EV charging systems, including incentives for development, structures, power converters, standards, industrial applications, and emerging trends. Furthermore, state-of-the-art technologies, including both academic and real-world EV charging technologies, have been carefully chosen, and a quantitative assessment of the technologies has been provided in this paper.

**Keywords:** Electric Vehicles, Charging Stations, International Standards, Power Converters, Power Factor, Total Harmonic Distortion

41 **Nomenclature**

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- 43 EVs Electric vehicles
- 44 IEEE Institute of electrical and electronics engineers
- 45 THD Total harmonic distortion
- 46 BEVs Battery electric vehicles
- 47 PHEVs Plug-in hybrid electric vehicles
- 48 HEVs Hybrid electric vehicles
- 49 IEA International energy agency
- 50 XFC Extreme fast charging
- 51 EVSE Electric vehicle supply equipment
- 52 ESS Energy storage system
- 53 VFD Variable frequency drive
- 54 HVDC High voltage direct current
- 55 BESS Battery energy storage system
- 56 MV Medium voltage
- 57 LV Low voltage
- 58 LF Low frequency
- 59 HF High frequency
- 60 PWM Pulse width modulation
- 61 PFC Power factor correction
- 62 ICEVs Internal combustion engine vehicles
- 63 ISO International organization for standardization
- 64 UNECE World forum for harmonization of vehicle regulations
- 65 UL Underwriters laboratories
- 66 IEC International electrochemical commission
- 67 SAE Society of automotive engineering
- 68 WPT Wireless power transfer
- 69 SEPIC Single-ended primary-inductor converter
- 70 GaN Gallium nitride
- 71 SiC Silicon carbide
- 72 WBG Wide band-gap
- 73 LCL Inductor-capacitor-inductor
- 74 LLC Inductor-inductor-capacitor
- 75 FB-LLC Full-bridge LLC
- 76 ZVS Zero voltage switching
- 77 ZCS Zero current switching
- 78 DAB Dual active bridge
- 79 EMI Electromagnetic interference
- 80 SOC State of charge
- 81 SOH State of health
- 82 OBC Onboard charger

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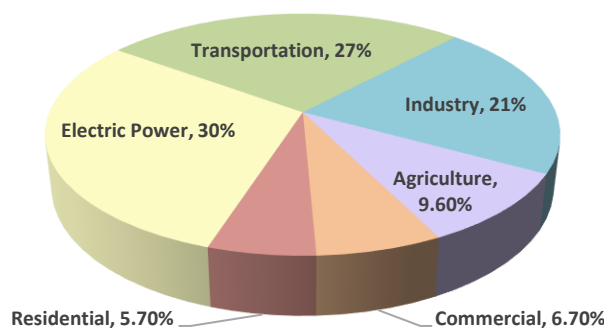
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86 **1. Introduction**

87 One of the major growing concerns of this era is environmental sustainability[1, 2]. Our ecosystem is  
88 partially degraded by various factors such as industrial waste, electricity generation processes,  
89 commercial and residential buildings, and agricultural industries [3]. A quarter of the world’s  
90 greenhouse gas emissions come from transportation [4, 5]. However, the main challenge in mitigating  
91 Earth’s rising climate effects is the lack of facilities for the public to engage. As a consequence of an  
92 increase in population, there is a dramatic rise in the number of vehicles on the road. Global warming  
93 is intensifying demand for EVs, and fossil fuel is often identified as a major cause for greenhouse gas  
94 effect and global warming, which is one of the major concerns in Sustainable Development Goals (SDG)  
95 – (Sustainable cities and communities (Goal-11)) [6, 7]. Even though electrical energy for the EVs is  
96 currently produced by conventional sources such as fossil fuel and coal, EVs are comparatively cleaner  
97 than conventional vehicles due to their efficiency in reducing CO<sub>2</sub> emission [8-13].

98 The International Energy Agency (IEA) reported that by 2035 global CO<sub>2</sub> emissions will exceed  
99 37.0 gigatons. The CO<sub>2</sub> emissions are produced in multiple economic areas such as output from  
100 transportations, industry, buildings, electricity, heat production, and agriculture. The CO<sub>2</sub> emission  
101 from the production sector, such as electricity and heat production, accounts for 41.2% of the total CO<sub>2</sub>  
102 emission, as shown in Fig. 1 [14-17]. The global push for EVs is slowly gaining momentum as many  
103 countries around the globe are seeing an increase in EVs on the road compared to 2019 [18]. This can be  
104 attributed to greater environmental awareness among customers, as shown in Fig. 2. Fig. 2 indicates  
105 that Europe and China have the most number of EVs on the road in 2020 than in 2019 [19]. Fig. 3 shows  
106 the percentage of publicly available slow charging stations and fast-charging stations in various  
107 countries. Both slow and fast charging stations installed in China are higher (slow charging stations –  
108 51% and DC fast-charging stations – 82%) than any other country [20].

109 With the advancement of technology, research interest, particularly in the field of EV charging,  
110 has grown with enhanced emphasis phased on charging station technology. A significant increment is  
111 observed as the publication in 2020 is 1.5 times higher than in 2019. Institute of Electrical and Electronics  
112 Engineers (IEEE) reported a total of 590 journal papers in year 2020 meanwhile, ScienceDirect reported  
113 2219 in the same year. A steady increase in the growth of research in the field of EV charging stations in  
114 IEEE and ScienceDirect is shown in Fig. 4.



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116 **Fig. 1.** Greenhouse gas emission by sector in 2020 [17].

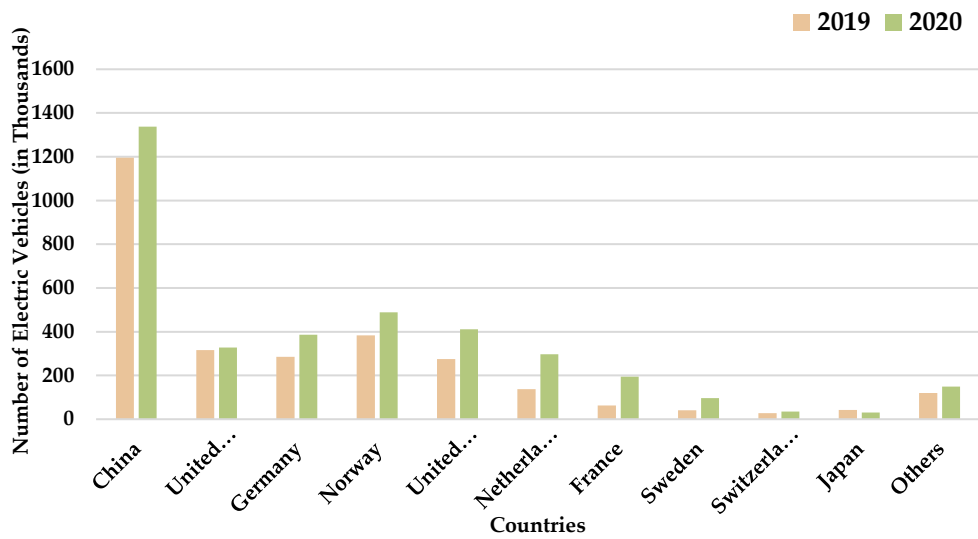
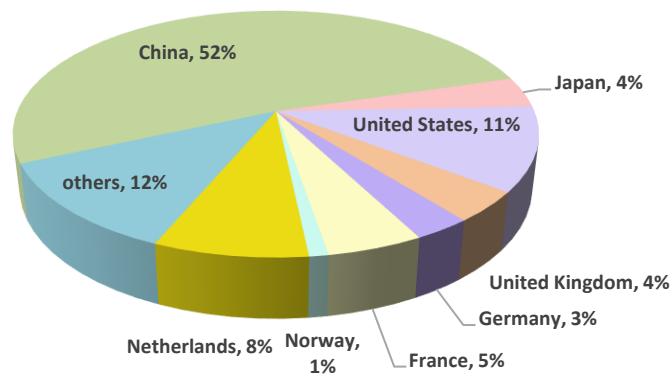


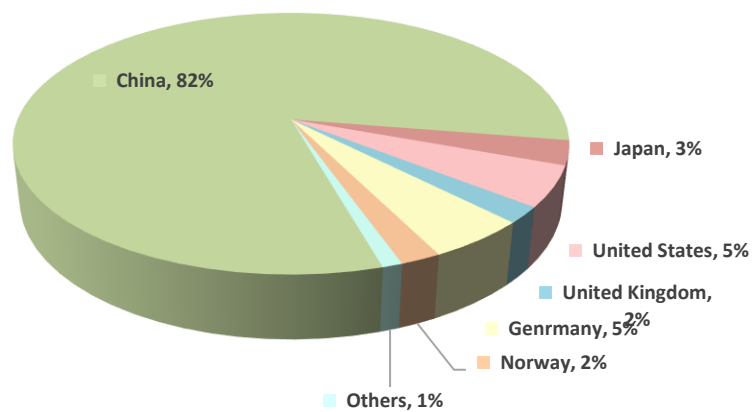
Fig. 2. The number of electric vehicles (in Thousands) in 2019 and 2020 on the road [19].

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(a)

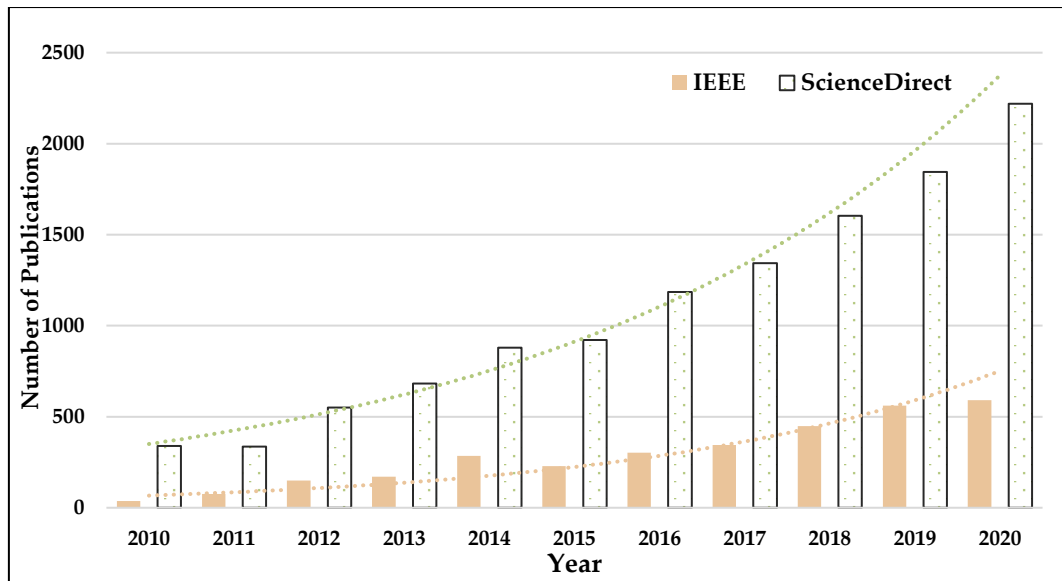
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(b)

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Fig. 3. Publicly accessible charging stations (a). Slow charging stations (b). Fast charging stations [20].



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**Fig. 4.** Number of journal publications on EV charging stations in IEEE and ScienceDirect from 2010 to 2020.

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Previously published reviews have given excellent analyses on EV charging generally [21] and EV fast charging with an emphasis on medium voltage (MV) grid [22], however, no review paper has focused on EV fast-charging stations with international standards, industrial patents on EV charging, and emerging technologies such as silicon carbide (SiC) and gallium nitride (GaN) power semiconductor materials based charging stations. Specific design parameters of charging stations have been significantly reviewed in this research area. The work of Sbordone et al. [23] presents design and implementation results of EV charging stations with an energy storage system and different power converters, and Buchroithner et al. [24] have discussed at length about charging stations with flywheel energy storage. Additionally, a review paper from Inci et al. [25] emphasizes only power electronic converters and power controllers for EV charging stations, while Tu et al. [26] have provided a technological overview on power converters for EV charging stations, however, these studies do not provide a detailed analyses. Thus, this review paper addresses a gap in the previous studies by providing a detailed discourse on EV charging stations presented with respect to the following areas:

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- A comprehensive review of architectures, AC/DC power converters, and DC/DC power converters of EV charging stations (section II),
- A detailed discussion on international standards (section III),
- Various patents registered by different EV Charger manufacturers (section IV),
- Future trends in power electronic converters using different power semiconductor materials for EV charging stations (section V).
- The key takeaways from this work are summarized in section VI.

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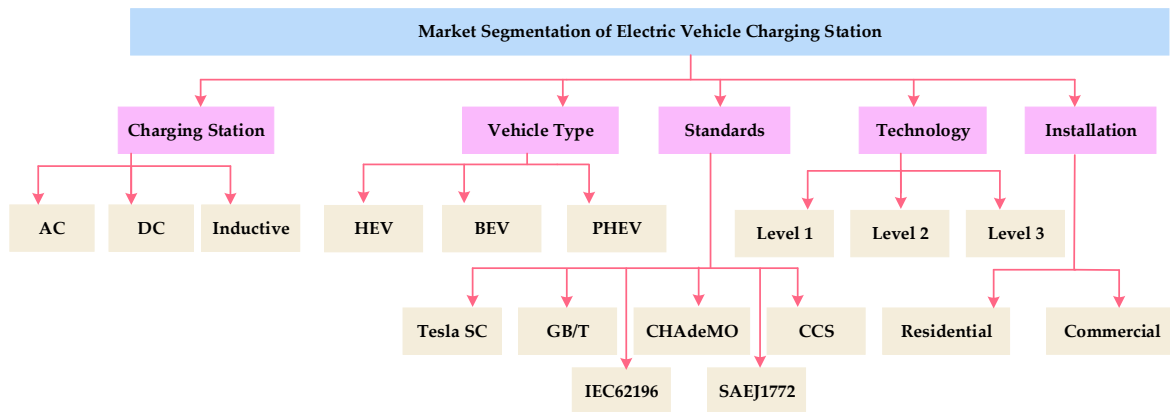
## 151 2. Architectures

152 EVs are at the forefront of technological developments that were produced to resolve environmental  
153 concerns [27, 28]. EVs have a significant impact on reducing air pollution, particularly in urban areas.  
154 The estimation is made to calculate the CO<sub>2</sub> due to transportation, which accounts for 27% of overall  
155 CO<sub>2</sub> emission. Owing to EVs promising technology and efficient performance, US and UK have  
156 recorded 0.9% and 1.4% EV sales, respectively, during the initial stage of EV penetration. Based on  
157 reports by IEA, there is an exponential trend in the number of EVs sold as 2 million EVs in 2016, 40  
158 million in 2020, and 70 million EVs are expected to be sold in 2025 [29-33].

159 EVs are classified into three types which are battery electric vehicles (BEVs), plug-in hybrid  
160 electric vehicles (PHEVs), and hybrid electric vehicles (HEVs). Compared to BEVs, PHEVs and HEVs  
161 batteries are charged while the vehicles are operating (running on the road) [34, 35]. BEVs, meanwhile,  
162 are charged at charging stations, thus a charging facility is required. Common batteries used in BEVs  
163 are lithium-ion batteries, which have relatively higher energy and power density than other battery  
164 technologies [36]. The EV charging stations are classified into three types based on voltage levels are  
165 explained in detail in this study. Three types of EV charging stations, types of electric vehicles in the  
166 market, types of international standard cables are shown in Fig. 5.

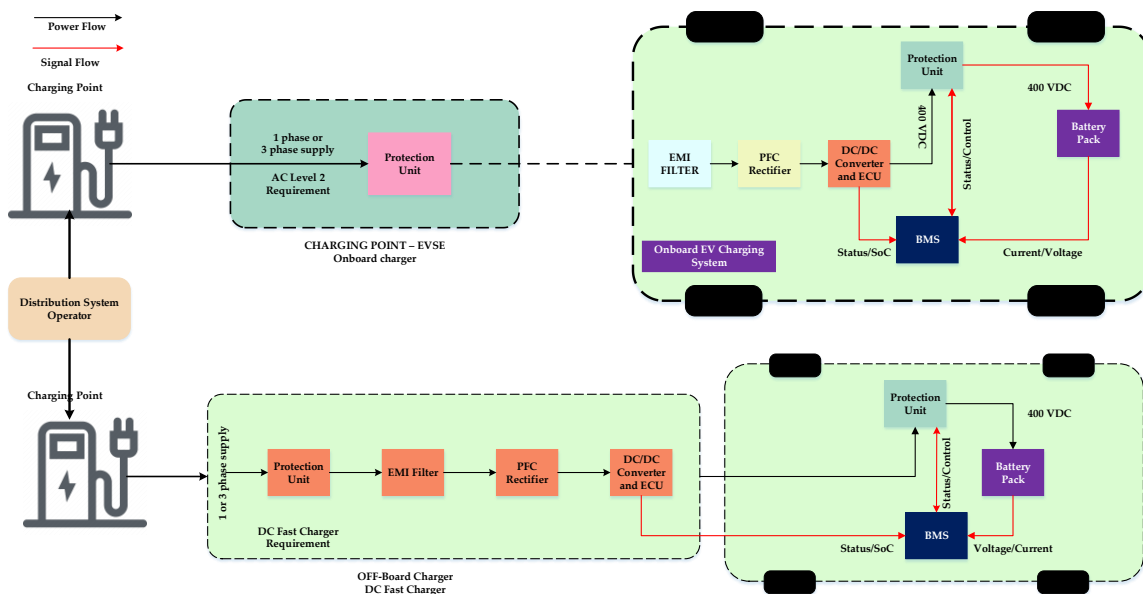
167 There are two major charging systems for EV charging stations, namely: conductive charging  
168 system and inductive charging system. Conductive charging methods are more established and widely  
169 used than inductive charging technologies, which are still in the research stage and have yet to achieve  
170 widespread adoption in the area of electric transportation. Conductive charging utilizes direct contact  
171 with the vehicle to transfer the power. This charging technique is both modest and efficient. Conductive  
172 charging is broadly divided into two types: onboard charging and off-board charging. Onboard  
173 charging is mainly utilized for slow charging with all charging activity held inside the vehicle, while  
174 off-board charging offers fast charging. Off-board charging refers to the process of relocating the charger  
175 outside the vehicle. The onboard and off-board charging techniques are shown in Fig. 6. Conductive  
176 charging is utilized by EVs like Tesla Roadster, Nissan Leaf, Chevy Volt [37].

177 There are two architectures of Conductive charging stations for EVs, namely: AC charging  
178 systems and DC charging systems are discussed in this study. The two architectures for the EV charging  
179 station, namely AC charging systems and DC charging systems, are shown in Fig. 7. In AC charging  
180 systems, the secondary side of an MV-LV distribution transformer acts as a common AC bus which is  
181 connected to the onboard EV charger [22, 38]. AC charging consists of AC/DC converters which are part  
182 of onboard charger, whereas, in DC fast-charging systems, a common AC/DC converter is connected to  
183 the MV-LV distribution transformer. In DC fast-charging systems, a common AC bus rated at 400-480  
184 V is connected to an off-board AC/DC converter [39, 40]. These power electronic converters provide  
185 rectifications, power factor correction, voltage control, isolation, and DC power to the EV port. The AC-  
186 bus architecture comprises of various power conversion stages, communicating with DC loads and  
187 sources [41]. Common DC bus connects all the EV chargers in DC charging systems, thus providing  
188 necessary isolation between the DC bus and EV port using isolated DC/DC converters. This DC-bus  
189 charging architecture is usually lower in cost and size and provides better dynamic performance than  
190 AC-bus charging stations [27, 42]. However, it is challenging to develop power converters for DC fast-  
191 charging stations as DC current does not have natural zero-crossings [43, 44].



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Fig. 5. Market Segmentation of EV charging stations [45-47].



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Fig. 6. On-board and off-board conductive charging system.

196 In inductive or wireless charging technique, the power is transferred through an electromagnetic  
 197 field without physical contact between the power supply and the vehicle. Electrical safety is a major  
 198 advantage of inductive charging over conductive charging. However, this mode of charging has many  
 199 drawbacks, including significant power loss and poor efficiency [48]. Wireless charging enables  
 200 automatic charging of electric vehicles in three distinct ways, namely: (1) static wireless charging [49,  
 201 50], (2) Dynamic charging [51], (3) Quasi – Dynamic charging [52, 53].

202 The static charging has the potential to avoid risk of electric shock associated with cables and can  
 203 be installed in appropriate locations such as parking lots and residential garages. The dynamic charging  
 204 system is capable of consistently charging the vehicle while it is in motion through designated charging  
 205 tracks on the route, thus extending the EV's driving range and reducing the battery size. The Quasi  
 206 dynamic charging system charges the vehicle when it is stopped for a short time, such as at traffic light,  
 207 thus extending the driving range and allowing reduction in energy storage for EVs. Wireless charging  
 208 technology with a maximum efficiency of 88.5% has enabled inductive or wireless power transfer with  
 209 230V AC (Level 2) charging and a power rating of 7.2 kW [54]. There are several technological difficulties  
 210 involved with wireless supply charging infrastructure in terms of design, operation, and maintenance [55-57].





221 EV battery charging time is longer. To overcome the problems faced by level 1 (slow) charging stations,  
 222 level 2 charging stations are developed to reduce the charging time, also known as accelerated charging  
 223 stations. Level 2 charging stations are designed for private and public facilities. It takes between 4 to 6  
 224 hours to fully charge the battery in the EV. The installation cost for level 2 charging stations ranges from  
 225 \$ 400 - \$ 6500, while residential unit cost is \$ 2150 [60, 62-64]. The standard connector SAEJ1772 is used  
 226 for level 2 charging stations on AC side. Though time taken by level 2 charging stations is less than slow  
 227 charging stations, it is still very long compared to filling fuel such as oil and gas in conventional vehicles.  
 228 As a result, next level of charging station is introduced, which is known as DC fast-charging stations.  
 229 The output of DC fast-charging stations is 480V DC or above.

230 DC fast-charging station takes approximately 30 minutes to charge the battery in the vehicles.  
 231 The installation cost of DC fast-charging stations will range from \$ 30,000 to \$ 160,000 [65][61].  
 232 Maintenance is another consideration for DC fast-charging stations [66]. Operating cost of DC fast-  
 233 charging stations is significantly high. The level 3 charging station is located outside the vehicle,  
 234 whereas level 1 and level 2 charging stations are located on the EVs [67, 68]. High power charging  
 235 stations can increase load demand and overload local distribution networks during peak hours [69].  
 236 When level 2 and level 3 charging stations are in operation, there will be an increase in distribution  
 237 transformer loss, voltage deviation, harmonic distortion, peak demand, and thermal loading on the  
 238 distribution systems. Due to the absence of adequate protection precautions, lifetime, reliability,  
 239 security, and efficiency of the transformer are reduced [70]. Different charging levels classified by power  
 240 levels, charging time, and vehicle technology based on J1772 standards are tabulated in Table 1.

241 **Table 1.** Different types of charging stations [71, 72]

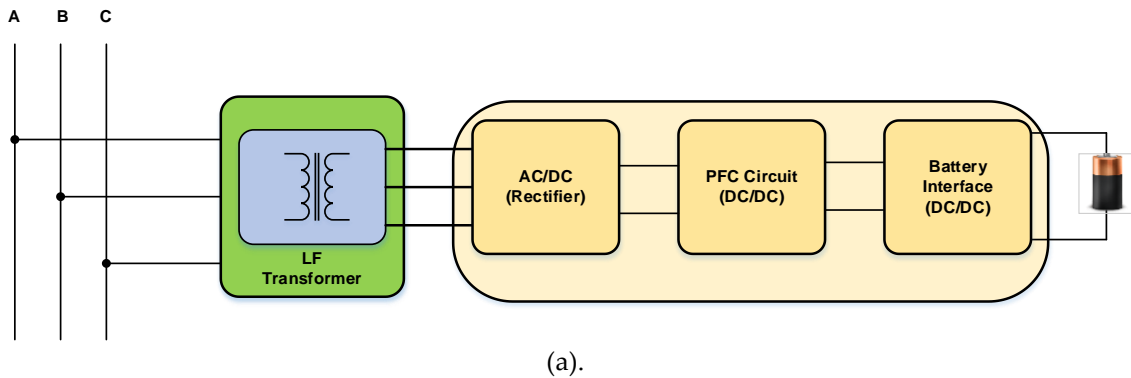
Power Level Types	Charger Location	Typical Use	Energy Supply Interface	Expected Power Levels	Charging Time	Vehicle Technology
<b>Slow Charging Station (Level 1)</b> (120 V AC supply 440 V AC supply)	On-Board Single Phase	Charging at Home or Office	Convenience Outlet	1.4 kW for 12A, 1.9kW for 20A	11- 36 hours 4-11 hours	PHEVs of 5 to 15 kWh EVs of 16 to 50 kWh
<b>Accelerated Charging Station (Level 2)</b> (440V AC supply)	On-Board Single Phase or Three Phase	Charging at Private or Public Outlets Commercial,	Dedicated EVSE	19.2 kW for 80 A	2 to 3 hours	PHEVs of 5 to 15 kWh EVs of 16 to 30 kWh EVs of 3 to 50 kWh
<b>DC Fast Charging Stations (Level 3)</b>	Off-Board Three Phase	Analogous to filling stations	Dedicated EVSE	50kW 100kW	0.4 to 1 hour 0.2 to 0.5 hour	EVs of 20 to 50 kWh

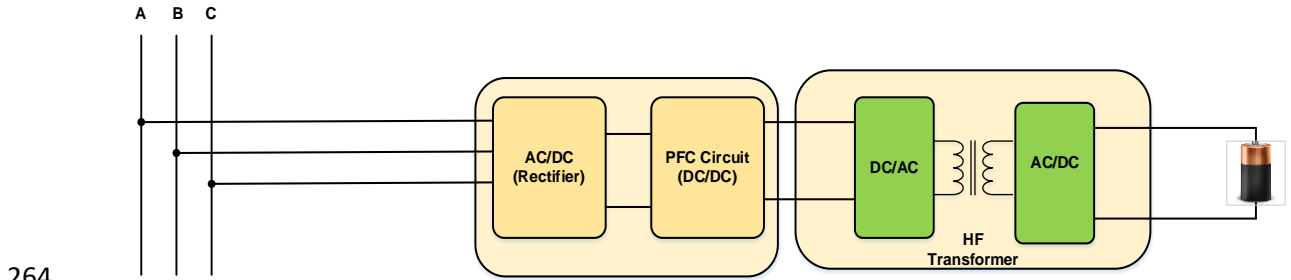
242 Standard SAE J1772 from Society of Automotive Engineers (SAE) addresses the general  
 243 physical, electrical, functional, and performance requirements to facilitate conductive charging  
 244 strategies [73]. AC level 1 and level 2 onboard chargers are developed with a power supply of 120 V  
 245 and 240 V AC which is capable of generating 1.9 kW and 19.2 kW, respectively. These onboard chargers  
 246 are ideal for charging throughout the day because of their low power levels. A DC fast charger with an  
 247 ideal capacity of 50 kW and, more recently, up to 350 kW is constructed for offboard chargers. The DC  
 248 fast charger controls the battery of the vehicle using isolated power converters outside the vehicle and  
 249 can deliver adequate charging speed for EVs [74].

**Table. 2.** Technical specifications of the DC fast chargers

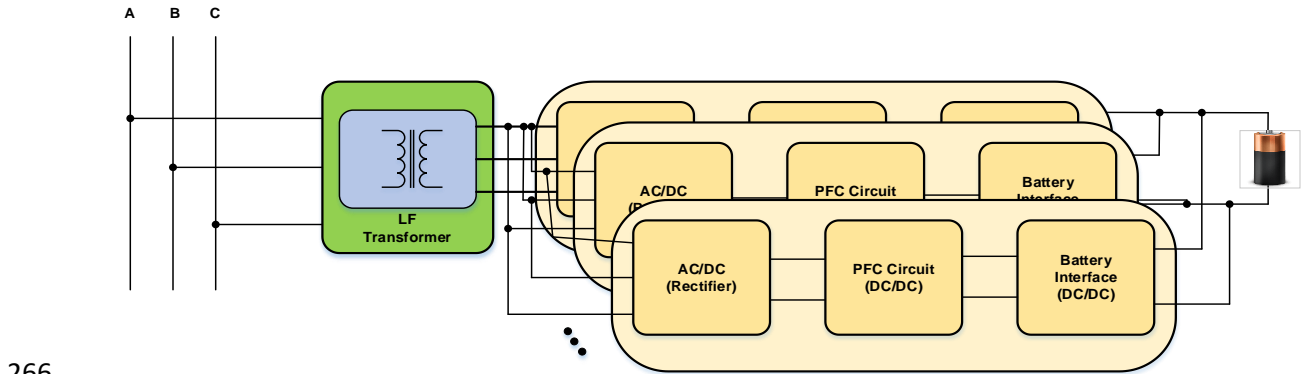
Manufacturer Model	ABB		Tritium Veefil-RT	PHIHONG Integrated Type	Tesla Supercharger	EVTEC Espresso&charge
	Terra 53	Terra HP				
Power	50 kW	350 kW	50 kW	120 kW	135 kW	150 kW
Supported Protocols	CCS Type 1 CHAdeMO 1.0	SAE combo-1 CHAdeMO 1.2	CCS Type 1 & 2 CHAdeMO 1.0	GB/T	Supercharger	SAE combo-1 CHAdeMO 1.2
Input voltage	480 $V_{ac}$	400 $V_{ac} \pm 10\%$	380-480 $V_{ac}$ 600-900 $V_{dc}$	380 $V_{ac} \pm 15\%$ 480 $V_{ac} \pm 15\%$	380-480 $V_{ac}$	400 $V_{ac} \pm 10\%$
Output voltage	200-500 V 50-500 V	150-920 V	200-500 V 50-500 V	200-750 V	50-410 V	170-500 V
Output current	120 A	375 A	125 A	240 A	330 A	300 A
Peak efficiency	94%	95%	>92%	93.5%	91%	83%
Volume	758 L	1894 L	495 L	591 L	1047 L	1581 L
Weight	400 kg	1340 kg	165 kg	240 kg	600 kg	400 kg
Time to add 200 miles	72 min	10 min	72 min	30 min	27 min	24 min

251 Table 2 illustrates new technologies for DC fast chargers available in the market. Via two power  
 252 electronic conversion stages, the DC fast-charger converts AC voltage into DC voltage; a power factor  
 253 correction converter converts three-phase ac voltage into an intermediate DC voltage, and a mid-DC/DC  
 254 phase converts intermediate DC voltage to a regulated DC voltage. Galvanic isolation between grid and  
 255 EV battery is accomplished in one of the two following methods. Firstly, before AC/DC conversion  
 256 stage, a line-frequency transformer is used for grid isolation, as seen in Fig. 8(a). Second alternative  
 257 entails utilizing a high-frequency transformer to isolate DC/DC converter, as shown in Fig. 8(b).  
 258 Multiple equivalent modules are connected in parallel to achieve the optimum performance when a  
 259 single charger fails to satisfy the specifications of the DC fast-charging systems, as shown in Fig. 8(c)  
 260 and Fig. 8(d). Tesla supercharger is also known as a “Tesla – Array,” is an example, which consists of  
 261 12 parallel modules [75]. Most manufacturers mentioned in Table 2 use a similar strategy.

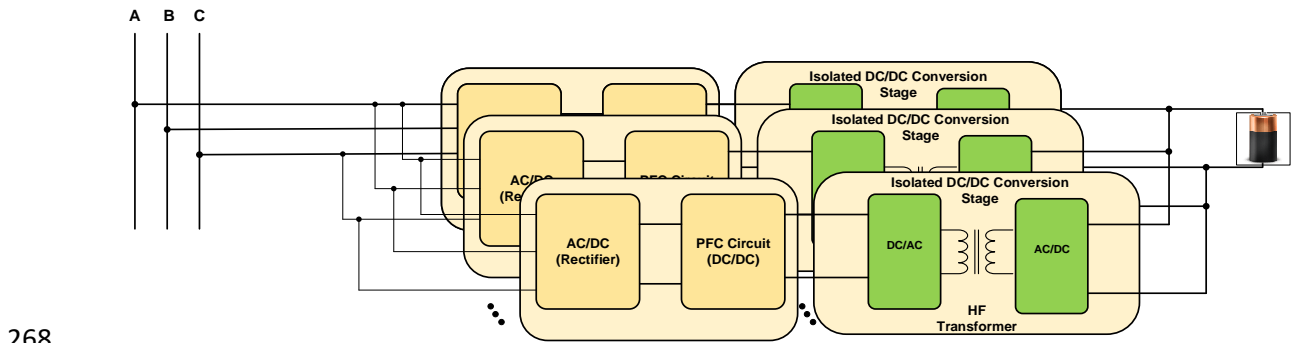




(b).



(c).



(d).

270 **Fig. 8.** Block diagram of conventional DC fast charger power conversion systems. (a). Single-module  
 271 charger with a non-isolated DC/DC converter. (b). Single-module charger with an isolated DC/DC  
 272 converter. (c). Multiple paralleled modules are shown in (a). (d). Multiple paralleled modules are shown  
 273 in(c).

274 Various governing boards have established uniform protocols and couplers to ensure the  
 275 capability for dc fast charger systems. Fig. 9. describes the five standard dc fast charger systems. The  
 276 IEC-62196 Standard identifies four different couplers for dc fast charger systems [76]. Configuration AA  
 277 (CHAdeMO Association), Configuration BB (also known as GB/T and usable in China), Configuration  
 278 CC (Type 1 combined charging system, adopted in North America), Configuration FF (Type 2,  
 279 integrated charging system, adopted in Europe and Australia). Tesla Inc. charging standard was created  
 280 and used specifically for Tesla vehicles, a patented design.

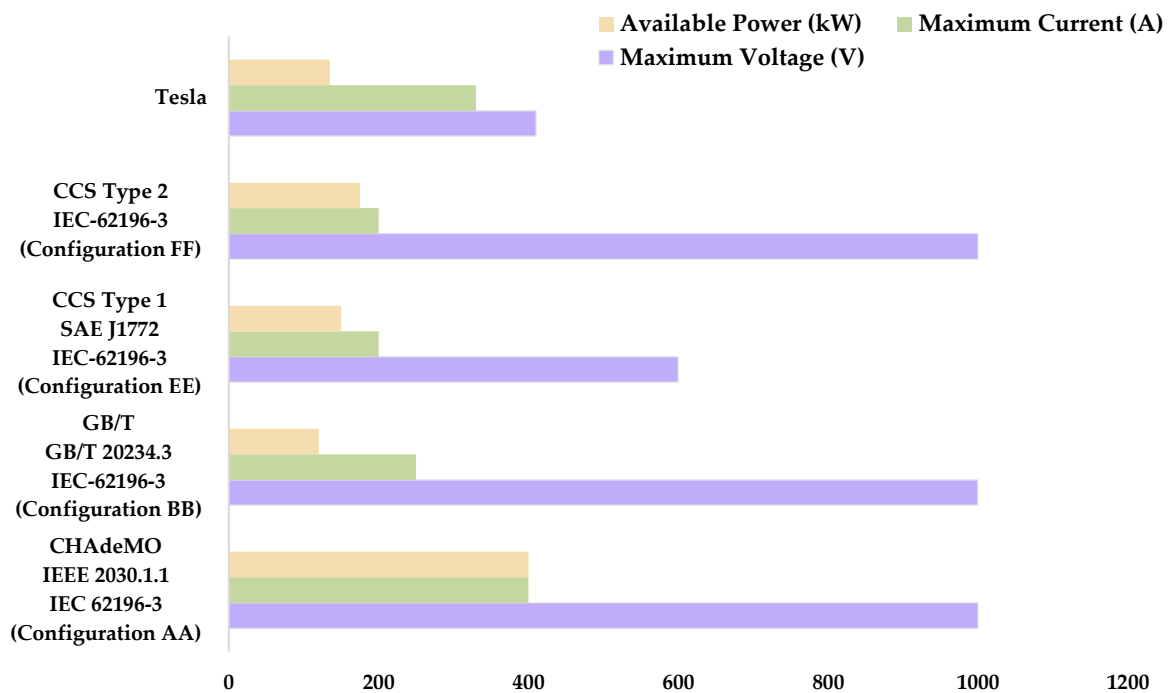


Fig. 9. Various standards for DC fast-charging systems

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283 The significant issues restricting EV acceptance are high vehicle cost, range restrictions, and  
 284 lack of public charging infrastructures. Although the range for travelling distance can be increased by  
 285 improving the battery technology, the corresponding rise in vehicle weight and costs limits what is  
 286 technically feasible – the battery can account for up to 50% of the total BEV expenditure [77]. Enhancing  
 287 the availability of a highly efficient EV fast-charging network will minimize the range and load issues  
 288 associated with long-distance travel in EVs [46]. While AC level 1 and level 2 charging stations are ideal  
 289 for short trips, longer trips require multiple charging resulting in a longer amount of total charging time,  
 290 which is a hassle for the drivers. An investigation was carried out on 500 Nissan customers to gauge the  
 291 acceptability of EVs. The major concern of all the 62% of the customers was on the availability of  
 292 charging facilities, and a further 56% from this segment of customers are concerned about the battery  
 293 charging time required [78]. Thus, it is more desirable for manufacturers to produce more BEVs to  
 294 address concerns on efficient EVs with shorter charging times, which is feasible for long journeys.

295 Battery charging circuit, which is the main component of EVs, is a complex electrical system.  
 296 Current EV manufacturers produce EVs with 400V batteries. However, Aston Martin and Porsche are  
 297 leading further to produce EVs with 800V batteries. This state-of-the-art battery system technology  
 298 makes use of high-current and low-voltage utilization charging components, which can further reduce  
 299 charging time. The higher voltage facilitates fast charging time as energy  $E = V \times I \times t$ , where  $V$  is  
 300 voltage,  $I$  is current, and  $t$  is time. Faster charge time  $t = E/V \times I$  can be achieved by increasing the voltage  
 301 [79, 80]. Therefore, various charging levels for EVs are set to meet dual-purpose requirements of fast  
 302 and high performance. Table 3 lists major BEV manufacturers such as Audi, Tesla, Nissan, and BMW,  
 303 comparing the vehicle's efficiency, battery size, driving range, and duration of the full charge of the  
 304 batteries [81]. Table 3 shows most manufacturers have developed level 2 charging stations with 11 kW  
 305 AC systems, and it takes an average time of 8 hours to charge the battery in the vehicles.

306 The rating of DC fast-charging stations is in the range of 44 kW to 250 kW, and the charging  
 307 time is significantly reduced as it only takes 47 mins and 21 mins, respectively, to fully charge the battery










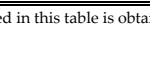
308 in the vehicles. The efficiency of EV is defined by ratio of battery usage of EV and driving range of EV.  
309 Tesla Model 3 has an efficiency of 167 Wh/km, which is 1.4 times higher than efficiency of Jaguar I-Pace  
310 EV400, which has efficiency of 232 Wh/km. It shows that Tesla model 3 takes only 167 Wh/km for  
311 charging the battery in the vehicle, whereas Jaguar I-Pace EV400 takes 232 Wh/km to charge the battery.  
312 Even though fast-charging stations are desirable, fast and ultrafast grid-connected charging systems or  
313 extreme fast-charging (XFC) systems are considered volatile loads to the electrical network [82-84]. Ultra  
314 fast-charging stations or XFC stations are defined as stations with a charging capability of 350 kW and  
315 above [85]. It is challenging to develop an ultrafast-charging system for EVs in rural areas since a robust  
316 electrical infrastructure is required [86]. Since the need for ultra-fast charging facilities will rise in the  
317 future, these charging stations can be located on major highways between towns[87].

318 The cost of constructing and installing high-powered electric vehicle supply equipment (EVSE)  
319 is a key factor in the performance of ultra-fast charging stations. The cost of constructing ultra-fast  
320 charging stations includes upgrading distribution lines, transformers, and other equipment, that  
321 increase the operation and maintenance costs of charging infrastructure [88]. An energy storage system  
322 (ESS), which acts as a buffer between the electrical grid and the vehicle, that minimizes the need for  
323 high maintenance cost improvement. In addition, ESS is advantageous in fast-charging stations because  
324 it prevents grid congestion while charging [89]. Multiple fast-charging ports in dedicated locations incur  
325 a high cost as the grid has to be expanded, but ESS technologies eliminate the need for grid expansion.  
326 ESS significantly reduces the cost of power supply generated by fast-charging by utilizing six 350 kW  
327 battery storage systems with chargers, saving \$157,000 annually [90].

328 However, with the cost reduction of batteries, demand for batteries is anticipated to rise 14  
329 times by 2030 as compared to 2018. In comparison with other applications such as ESS and consumer  
330 electronics (CE), the demand for EVs is dominating by almost 88%. On the other hand, for China, it is  
331 the key factor of the global demand for battery market, leading the demand by 42.7%, followed by 16.9%  
332 for the European Union, 13.6% for the United States (US), and 26.8% for the rest of the world.

333 It is imperative that in the near future, there will be a concern of probable waste of EV batteries  
334 due to their rapid proliferation. It is also predicted that the total accumulated battery capacity from used  
335 EVs might reach 185.5 GWh per year by 2025, according to a recent report by Bloomberg New Energy  
336 Finance. Another study from researchers estimated that the overall second life battery (SLB) capacity  
337 might be close to 1000 GWh by 2030, an amount that is akin to the amount of increase in EV sales.  
338 Nevertheless, the extensive use of SLB eventually raises several issues, such as the availability of  
339 identical SLB features at large scale and difficulties in appropriately analyzing SLBs. However, these  
340 problems could be resolved with the rapid expansion of the EVs industry, SLB standards automation of  
341 evaluations, and more economic research. The latest standards, UL 1974 and J2997 by SAE, are examples  
342 of such standards and are continuously being developed.

Table 3. Specifications of currently available BEVs [81]

No.	Appearance	EV Model	Car Type	Price* (in USD)	Drive Range (km)	Efficiency (Wh/km)	Battery Capacity (kWh)	Battery Usage (kWh)	Duration for a full charge	
									Level 2 AC Charging	DC Fast Charging
1		Audi e-Tron sportback 55 quattro	SUV	39,500	375	231	95.0	86.5	9h15min for 11 kW	26 mins for 155 kW
2		BMW iX3	SUV	44,500	360	206	80.0	74.0	8 hours for 11 kW	27 mins for 150 kW
3		Tesla Model 3	Sedan	42,950	455	167	82.0	76.0	8h15mins for 11 kW	21 mins for 250 kW
4		Hyundai IONIQ Electric	Liftback-Sedan	29,500	250	153	40.4	38.3	6h15mins for 7.2 kW	47 mins for 44 kW
5		Jaguar I-Pace EV400	SUV	69,500	365	232	90.0	84.7	9h15mins for 11 kW	44 mins for 104 kW
6		Kia e-Niro 64 kWh	SUV	27,900	370	173	67.1	64.0	10h30mins for 7.2 kW	44 mins for 77 kW
7		Mercedes EQC 400 4MATIC	SUV	67,900	370	216	85.0	80.0	8h45mins for 11 kW	35 mins for 112 kW
8		Nissan Leaf e+	Hatchback	29,900	325	175	62.0	56.0	10 hours for 6.6 kW	35 mins for 100 kW
9		Porsche Taycan Plus	Sedan	92,000	460	182	93.4	83.7	9 hours for 11 kW	20 mins for 262 kW
10		Volkswagen ID.3 Pro S	Hatchback	36,500	450	171	82.0	77.0	8h15mins for 11 kW	36 mins for 125 kW

**Note: The duration of full charge is from 20% SoC to 80% SoC of the Battery in the BEVs.**

345 2.1 Cost of charging infrastructures

346 Designing a basic home charger that can cope with more powerful gasoline vehicles and is therefore  
 347 considerably cheaper while a time-of-use (TOU) energy tariff with reduced costs in peak hours is in  
 348 effect. More powerful home charging is capital-intensive but comparable with moderately efficient  
 349 ICEVs and significantly cheaper under TOU scheme [91]. However, developing public charging ports  
 350 or stations is an issue as it requires considerable funding, supporting regulations, an effective business  
 351 model, and central government initiatives and interventions in many places. Table 4 demonstrates the  
 352 cost analysis of level 2 charging stations in different countries. It can be concluded from Table 4 is that  
 353 basic home charging stations with 3.7 kW cost approximately US \$ 500 in US, whereas 7.4 kW charging  
 354 station, which takes 4 hours to fully charge battery in-vehicle, costs US \$ 1000 in Europe and India. In  
 355 India, cost of 22 kW or more power rating chargers is higher than US or Europe [92]. The level 3 or DC  
 356 fast-charging stations reduce charging time compared to level 2 charging stations with increased total  
 357 cost due to expensive equipment and installation costs.

358 **Table 4.** Construction and installation cost of Level 2 charging stations in different countries [92, 93]

Countries (Currency)	Application	Costs	Report
United States (US\$, 2017)	Level 2 home charging station	450-1000	RMI (2017)
	Level 2 parking garage	1500-2500	
	Level 2 Curbside	1500-3000	
France, Germany, Italy, Netherland, Spain, UK (Euro, 2017)	3.7 kW residential building charging station	1170-1280	CREARA Analysis (2017)
	7.4 kW non-residential building charging station	1760-2025	
Germany (Euro, 2017)	11 kW to 22 kW two charging port	5000	NPE (2018)
India (US\$, 2019)	Bharat charger AC 001-1 points three-phase 415 V 3x3.3 kW	980	ISGF (2018)
	Level 2 AC charging station with 7.2 kW	1050	
	CCS-2-1 three-phase 415 V with 25 kW charging station	9800	

359

360 The cost of level 3 charging stations ranges from \$ 10,000 - \$ 60,000. The cost of DC fast-charging  
 361 stations in different countries is analyzed and tabulated in Table 5. In Europe, DC fast-charging stations  
 362 with 100 kW-400 kW power costs € 40,000 - € 60,000 whereas in the US, DC fast-charging stations with  
 363 300 kW-600 kW power costs \$ 12,000 - \$ 30,000 [94]. EVs are expected to become a huge load on power  
 364 distribution systems and pose problems to the utility with rising EV uptake and ever-increasing  
 365 charging speeds. An increase in daily peak load and a daily peak load shift occurred in power  
 366 distribution system due to uncontrolled EV charging causes an overload of distribution transformer and  
 367 feeder, accelerating aging of the transformer, and high-power loss. [95-97].

368

369 Also, distribution system stability, voltage unbalance, and poor power quality is caused by  
 370 power electronics interface of EV chargers, which retains constant power [98]. One alternative approach  
 371 to mitigate power demand and reduce the impact on grid due to EV charging is to develop suitable  
 372 power converters. Power converters are used to mitigate harmonics in the input current, eliminating  
 373 losses in the system. Consequently, voltage imbalance will be eliminated, and power quality of the  
 374 system will be improved. Various power converters have been used to mitigate power losses and  
 375 harmonics in the grid. These power converters are called power factor correction converters [99]. These  
 376 converters play a significant role in reducing the harmonics and improving the quality of the power in  
 377 the distribution systems.

378 **Table. 5.** Construction and installation cost of DC fast-charging stations in different countries

Countries (Currency)	Application	Costs
United States (US\$, 2017)	DC fast-charging station	12,000-30,000
European Union (Euro, 2018)	DC fast-charging stations (20 kW-50 kW)	20,000
	DC fast-charging stations (100 kW – 400 kW)	40,000-60,000

379 In addition, economic mobility cannot be accomplished before renewable energy sources, such  
 380 as solar and wind, have been responsible for power generators. ESS is able to store energy from  
 381 renewable sources intermittently and can be used to charge an EV when required. The charging stations  
 382 comprise of multiple conversion stages with AC/DC conversion and DC/DC conversion. The first stage  
 383 is the rectification process, which converts AC voltage into DC voltage, followed by DC/DC converters  
 384 in the second stage [100]. The conversion of electric power using rectifier is a promising technology used  
 385 in variable frequency drives (VFD), uninterruptible power supplies (UPS), high voltage DC systems  
 386 (HVDC), welding power sources, and renewable energy sources such as solar system, wind system,  
 387 battery energy storage systems (BESS), telecommunication applications, data centers, and EV charging  
 388 stations. Controlled and uncontrolled power semiconductor devices are used to design unidirectional  
 389 and bidirectional converters. During the conversion process, power quality is jeopardized, resulting in  
 390 low power factor at the source side, unbalanced voltage, increased losses, and high total harmonic  
 391 distortion in the input current [101-105].

392 Due to the increasing number of different applications utilizing converters, various converter  
 393 models are typically classified as power factor correction converter, pulse width modulation (PWM)  
 394 converter, SWISS rectifier, Matrix Converter, and Multi-level Converter. The power quality has declined  
 395 significantly by using these converters, and it does not meet the requirements based on IEEE standards  
 396 [101, 103, 104]. The passive filters, active filters, and hybrid filters with conventional converters were  
 397 introduced to improve the quality of the power at the ac mains [104, 106]. However, the construction  
 398 and installation of filters are too costly, the size of the system increased, and losses are increased, which  
 399 reduces the efficiency of the system [107]. Therefore, different converters are proposed to overcome the  
 400 power quality issues during conversion. Newly introduced converters provide reduced system size and  
 401 improved efficiency. Moreover, these converters require controllers to control the more complex  
 402 systems to provide the desired output. Various power factor correction techniques are developed for  
 403 converters and controllers [108-110]. Different power factor correction controllers are designed to  
 404 enhance the quality of the power in the grid.



405 Power provided to the EV is constrained by battery charging, charger ratings, connector, and  
406 cable between vehicle and charger. The connector ratings are redefined based on standards, and the  
407 CHAdeMO standard is used as it currently supports maximum power capability. To avoid overheating,  
408 it needs higher charging current wires with wider diameters. The cable weight for a 50 kW dc fast  
409 charger is about 9 kg [111]. Cable with a power rating of 200 kW will weigh more than 22.7 kg with a  
410 charging voltage of 400 V. Power transfer at high voltage levels is one method to reduce the cable weight  
411 and deliver more power to the vehicle. Cable weight limits the charging capability below 350 kW for  
412 800 V voltage level [88]. Liquid cooling is one of the most effective means of cooling a cable to decrease  
413 thermal stress without losing its efficiency for DC fast chargers. Wireless charging is seen on DC fast-  
414 charging stations that reduce the need for cables. Other wireless charging benefits provide innate  
415 galvanic isolation and ease [112, 113]. However, wireless charging systems have problems, including  
416 lower reliability and power density than conductive charging systems [114-116]. The study of wireless  
417 charging technologies is beyond the scope of this paper.

## 418 *2.2 Power converters for charging station*

419 There are three major configurations of power electronic converters for DC fast-charging stations.

- 420 1. AC/DC single-phase/three-phase conversion stage with a low power rating for small/large DC  
421 fast-charging stations with one or two charging ports reduces the size and cost of AC/DC  
422 conversion stage.
- 423 2. Unidirectional/Bidirectional AC/DC conversion stage for DC fast-charging stations to provide  
424 future cost-effectiveness using a DC fast-charging technology.
- 425 3. Isolated DC/DC converter is connected between the common DC bus and EV port for wide  
426 variations in input and output voltage range.

427  
428 Three-phase AC/DC converters are widely used for different applications such as high voltage DC  
429 (HVDC) transmission, adjustable speed drives, Uninterrupted Power Supplies (UPS), EV battery  
430 charging, electrochemical processes such as electroplating, telecommunication power supplies, high  
431 capacity magnetic supplies, high power induction heating equipment, aircraft converters system,  
432 plasma power supplies, and converters for renewable energy conversion system including wind and  
433 solar energy systems. The common issues arising from AC/DC converter integration in the power grid  
434 are harmonic injection, low power factor at ac mains, unbalanced voltage, overloading of the  
435 distribution transformer, and ripples in the DC voltage. As a consequence of such issues, when  
436 conversion takes place, different industries like designers, manufacturers, and users adopt various  
437 standards and guidelines [117-121]. There are multiple ways to mitigate power quality issues using  
438 passive filters, active filters, and hybrid filters. Various types of filters are developed to solve power  
439 quality issues for low-power and high-power applications. However, for large power applications, filter  
440 ratings are similar to converters ratings, which increases cost of the components, losses, and reliability  
441 [122]. To solve problems associated with AC/DC converter integration in the power grid, converters  
442 must be modified at design stage using passive or active wave shaping of input currents [102, 103, 123-  
443 125].

444  
445  
446  
447

448 2.2.1 AC/DC conversion stage

449 AC/DC conversion stages consist of all converters between AC grid and common DC bus. Buck-boost  
450 converter (SEPIC Converter) or two-switch boost converter topology requires a common DC bus for  
451 low power ratings. Although diode bridge rectifier with boost or buck-boost PFC can produce high  
452 power quality with improved power factor, the high conduction losses that are avoided by the  
453 bridgeless topologies. However, the fundamental boost converter suffers from common-mode noise  
454 relative to the conventional bridge rectifier[126, 127]. Back-to-back bridgeless PFC converters utilize soft  
455 switching technologies to minimize switching losses. Totem-pole bridgeless PFC provides an affordable  
456 option for low-power applications. With wide band-gap devices such as silicon carbide and gallium  
457 nitride, it reduces the losses in reverse recovery induced by silicon MOSFETs [128]. Recently, power  
458 converters for high power applications such as welding power sources, EV charging stations,  
459 telecommunication applications, and data centers are designed with reduced input harmonics [129].  
460 These known as power factor correction (PFC) converters are developed with or without input and  
461 output filters to reduce the number of switches for high-power applications. As a result, rating of the  
462 components, size, cost, weight of the converters, input current THD, and DC output voltage ripples are  
463 reduced [130]. Harmonics in the input current were minimized, and power factor at AC mains is  
464 improved by two loops which are the internal current loop control and outer voltage loop control.  
465 Number of switches, THD value, power factor value, number of input and output filters, range of output  
466 dc voltage, controller mechanism, advantages, and disadvantages for commonly used converters are  
467 summarized in Table 6. To significantly note are the SEPIC converter has only one control switch in its  
468 circuit configuration among various power converters tabulated. However, power density of the SEPIC  
469 converter-based system is  $4 \text{ kW/dm}^3$ . It demonstrates that size of the power converter is larger when  
470 compared to the Vienna rectifier, which has highest power density of  $12 \text{ kW/dm}^3$  among all AC/DC  
471 converters. Also, for Vienna rectifier, input current harmonics are less than 5%, which satisfies IEEE-519  
472 standards. With high voltage capability at output side from a three-phase distribution grid, it is ideal  
473 choice, more specific for electric vehicle power electronics of the future [131].

- 474 • Three-phase single-ended primary-inductor converter (SEPIC converter) [132, 133].
- 475 • Bridgeless boost PFC converter [127].
- 476 • Totem-pole PFC with Gallium Nitride (GaN) Switches [134].
- 477 • Three-phase star connected three switch rectifier [135].
- 478 • Three-phase boost rectifier with an inverter network [135].
- 479 • Two-switch boost converter with AC side inductors and dual dc-rail output [136].
- 480 • Two-switch boost converter with DC side inductors and dc-rail, with a center tap switch [137].
- 481 • Three-level center-tap switch rectifier [137].
- 482 • Vienna rectifier [138, 139].
- 483 • Isolated bidirectional integrated dual three-phase active bridge PFC rectifier [140].
- 484 • Three-phase three switch buck - type PWM rectifier [141].
- 485 • Three-phase buck + boost - type rectifier [142].
- 486 • Integrated active filter matrix-type PFC rectifier [143].
- 487 • Isolated integrated active filter matrix-type PFC rectifier [144].
- 488 • SWISS rectifier [145].
- 489 .

Table. 6. Comparative analysis of different converters

Converter Topologies	Bridgeless Boost PFC Converter [127]	Totem-pole PFC with GaN Switches [134]	SEPIC Converter [132, 133]	Three-phase star connected Three switch Rectifier [135]	3-phase boost rectifier with an inductor network [135]
Number of PWM Switches	2	4 (two MOSFETs and two GaN devices)	3	3	6
Number of bidirectional Switches	-	-	-	-	-
Number of switches that requires an isolated gate drive	2	4 (two for MOSFETS and two for GaN devices)	3	3	6
Number of ac-side Inductors	2	1	3	3	3
Number of dc-side Inductors	-	-	-	-	-
Output voltage type	Single	Single	Single	Single	Single
Minimum output Voltage (in V)	$>1.35V_{LL}$	$>1.35V_{LL}$	$>1.35V_{LL}$	$>1.35V_{LL}$	$>1.35V_{LL}$
Harmonic distortion	~32%	~6.1%	~20%	~6.1%	Low (i.e., <10%)
Control type	Hysteresis, Constant Switching Frequency	Hysteresis, Constant Switching Frequency	Hysteresis, Constant Switching Frequency	Hysteresis, Constant Switching Frequency	Hysteresis, Constant Switching Frequency
EMI filtering	Required, high filtering Effort	Required, low filtering Effort	Required, high filtering Effort	Required, low filtering Effort	Required, small filtering effort
Power density	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW
Input current	Continuous	Continuous	Continuous	Continuous	Continuous
Advantages	- Single switch - Low total component count	- Low harmonic distortion - Low switch conduction loss - Only 3 switches	- Single switch - Low overall component count	- Low harmonic distortion - Only 3 switches	Low Harmonic Distortion
Disadvantages	- Discontinuous input current - High component stresses	- Discontinuous input current - High component Stresses	- High component Stresses	- High component count - High component Stresses	- Very high component count - Six control switches

Converter Topologies	Two-switch boost converters with AC side inductors and dual dc-rail output [136]	Two-switch boost converter with DC side inductors and dual dc-rail, with a center tap switch [137]	Three-level center-tap switch rectifier [137]	The VIENNA rectifier (three-switch three-level three-phase rectifier) [99, 139]	Isolated Bidirectional Integrated Dual Three-Phase Active Bridge PFC Rectifier [140]
Number PWM Switches	5	5	4	3	24
Number of bidirectional Switches	-	-	-	-	6
Number of switches that requires an isolated gate drive	5	5	4	3	24
Number of ac-side Inductors	3	3	-	3	3
Number of dc-side Inductors	-	2	2	-	-
Output voltage type	Dual	Dual	Dual	Dual	Dual
Minimum output Voltage (in V)	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$
Harmonic distortion	Low (i.e., <10%)	Low (i.e., <10%)	5 – 10%	~3.2%	<10%
Control type	Hysteresis, Constant Switching Frequency	Hysteresis, Constant Switching Frequency	No reference	Hysteresis, Constant Switching Frequency	PFC controller
EMI filtering	Required, small filtering Effort	Required, low filtering Effort	Required, low filtering effort	Required, low filtering Effort	Required
Power density	4 kW/dm <sup>3</sup> @ 22 kW	8 kW/dm <sup>3</sup> @ 22 kW	8 kW/dm <sup>3</sup> @ 22 kW	14 kW/dm <sup>3</sup> @ 22 kW	8 kW/dm <sup>3</sup> @ 22 kW
Input current	Continuous	Continuous	Continuous	Continuous	Continuous
Advantages	<ul style="list-style-type: none"> <li>- Low harmonic distortion</li> <li>- Only 2 high-freq. Switches</li> </ul>	<ul style="list-style-type: none"> <li>- Low harmonic distortion</li> <li>- Only 2 high-freq. Switches</li> <li>- Flexible topology</li> </ul>	<ul style="list-style-type: none"> <li>- Low harmonic distortion</li> <li>- Only 2 high-freq. switches</li> </ul>	<ul style="list-style-type: none"> <li>- Low harmonic distortion</li> <li>- Only 2 high-freq. Switches</li> </ul>	<ul style="list-style-type: none"> <li>- Buck-type converter.</li> <li>- Low rating devices</li> <li>- Low harmonics</li> </ul>
Disadvantages	<ul style="list-style-type: none"> <li>- Very high component count</li> <li>- 5 isolated gate Drives</li> </ul>	<ul style="list-style-type: none"> <li>- High component count</li> <li>- 5 isolated gate drives</li> <li>- High output voltage</li> </ul>	<ul style="list-style-type: none"> <li>- 4 isolated gate drives</li> <li>- 360Hz distortion (input current)</li> <li>- High output voltage</li> </ul>	<ul style="list-style-type: none"> <li>- High output voltage</li> </ul>	<ul style="list-style-type: none"> <li>- High component count</li> <li>- High output voltage</li> </ul>

Converter Topologies	Three-Phase Three-Switch Buck-Type PWM Rectifier [141]	Three-Phase Buck+ Boost – Type Rectifier [142]	Integrated Active Filter Matrix-type PFC rectifier [143]	Isolated Integrated Active Filter Matrix-type PFC rectifier [144]	SWISS Rectifier [145]
Number PWM Switches	3	4	16	12	8
Number of bidirectional Switches	-	-	-	-	-
Number of switches that requires an isolated gate drive	3	4	16	12	8
Number of ac-side Inductors	3	-	3	-	3
Number of dc-side Inductors	2	2	1	-	2
Output voltage type	Single	single	Single	Single	Single
Minimum output Voltage (in V)	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$	$>2.45V_{LL}$
Harmonic distortion	$<10\%$	$<10\%$	$<10\%$	$<10\%$	$<10\%$
Control type	PWM controller	PWM controller	PFC controller	PFC controller	PFC controller
EMI filtering	Required	Required	Required	Required	Required
Power density	8 kW/dm <sup>3</sup> @ 22 kW	8 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW	4 kW/dm <sup>3</sup> @ 22 kW
Input current	Continuous	Continuous	Continuous	Continuous	Continuous
Advantages	- Buck type converter - Low rating devices are required	Buck+ Boost Converter	- Buck type converter - Low rating devices - Low harmonics	- Buck type converter - Low rating devices - Low harmonics	- Buck type converter - Low rating devices - Low harmonics
Disadvantages	- Number of switches - More losses - Less efficiency	- Number of switches - Complexity in the controller - Less efficiency	- Number of switches - Complexity in the controller - More losses - Less efficiency	- Number of switches - Complexity in the controller - More losses - Less efficiency	- Number of switches - Complexity in the controller - More losses - Less efficiency

494 2.2.2. DC/DC conversion stage

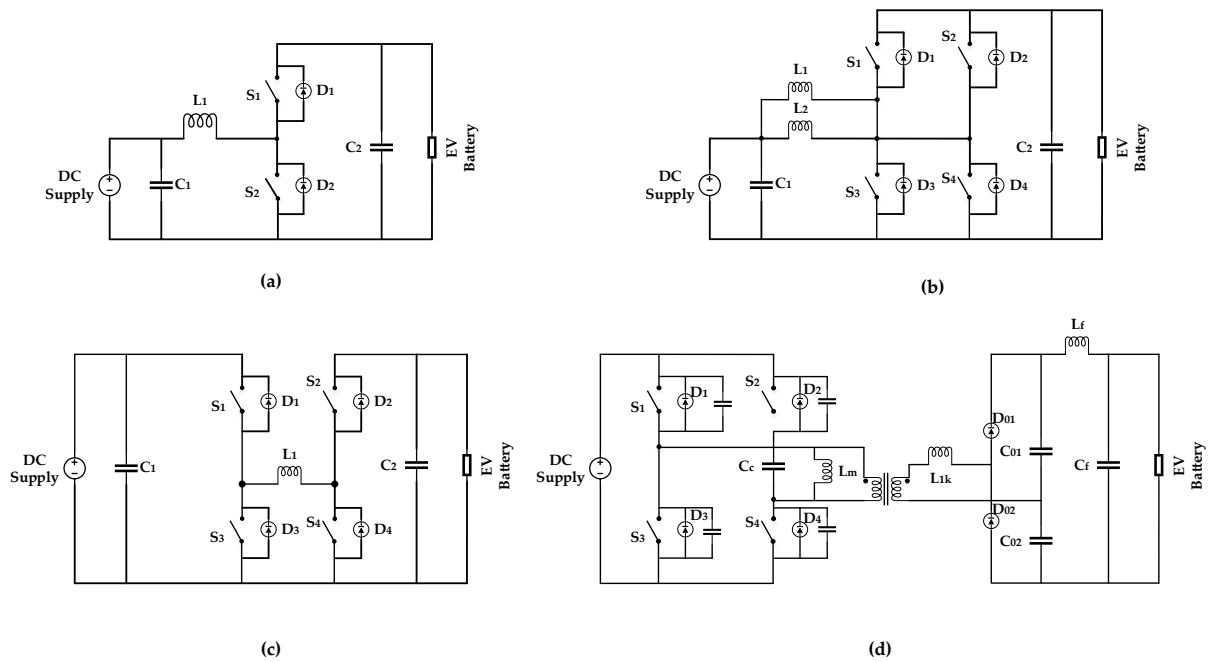
495 The DC/DC converters, which may be utilized at both front and rear ends of EV charging systems, are  
 496 used as a converter in the universal battery charger and renewable-based EV charging systems. This  
 497 section explains the different topologies of DC/DC converters.

498 2.2.2.1 DC/DC Converters

499 The DC/DC converters are used as a battery charger in the rear end of the EV charging systems, and  
 500 different DC/DC converter topologies are covered in this section. The DC-DC half-bridge converter is  
 501 operated by buck/boost operating mode, as shown in Fig. 10 (a) [146, 147]. The advantages of this  
 502 converter are low switching and conduction losses which make the converter higher efficiency. Also,  
 503 interleaved half-bridge converter and cascaded half-bridge converter have been developed in Fig. 10 (b)  
 504 and Fig. 10 (c), respectively. The thermal and electrical stress present in the basic half-bridge converter  
 505 has been reduced by developing a cascaded half-bridge converter and interleaved half-bridge converter  
 506 [148, 149]. The full-bridge converter is shown in Fig. 10 (d), which achieves zero voltage and current  
 507 switching operations [150-152]. The transformer present in the full-bridge converter provides isolation  
 508 between input and output. The higher efficiency under a wide range of output voltage and different  
 509 load conditions is achieved by the full-bridge converter [153]. As a result, the full-bridge converter is  
 510 the most favored topology among the four topologies described in this section to act as a battery charger.  
 511 Table 7 shows the comparison of various DC/DC converter topologies for EV charger.

512 **Table 7.** Comparison of DC/DC Charger Topologies

Parameters	Half-bridge DC/DC Converter	Cascaded half-bridge DC/DC Converter	Interleaved half-bridge DC/DC Converter	Full bridge Converter
Efficiency	High	High	High	High even under a wide range of output voltage
No. of Switches	2	4	4	1
No. of diodes	2	2	2	7
No. of Inductors	1	1	2	3
Transformer	-	-	-	1
Cost	Low	Moderate	Moderate	High
Weight	Low	Moderate	High	High
Advantage	Low switching and conduction losses	Low thermal and electrical stress	Low switch stress	1. Isolation between input and output 2. Low switching losses
Disadvantage	High thermal loss and high electrical stress	No isolation between input and output	Complex control circuit	Costly and Bulky



**Fig. 10.** Topologies of DC/DC charger. (a). Half-bridge converter [148]. (b). Interleaved half-bridge converter [148]. (c). Cascaded half-bridge converter [148]. (d). Full bridge converter with inbuilt transformer [153].

Along with the converters mentioned above, bidirectional DC/DC converters are utilized in EV charging systems to charge the EV battery from the DC bus in vehicle-to-grid (V2G) operating mode. Meanwhile, the power must be transmitted from the EV battery to the grid through V2G mode of operation. Thus, bidirectional DC/DC converters are required for power transmission in both directions, G2V and V2G operating modes. The basic configuration for both G2V and V2G operating modes, a DC/DC converter, must be selected based on the two-quadrant operating condition. Whilst charging, it operates as a buck converter; during discharging, it operates as a boost converter [154]. Various topologies for bidirectional DC/DC converters are proposed in the literature. These topologies are categorized as isolated and non-isolated DC/DC converters discussed in the following section.

#### 2.2.2.2 Isolated DC/DC conversion stage

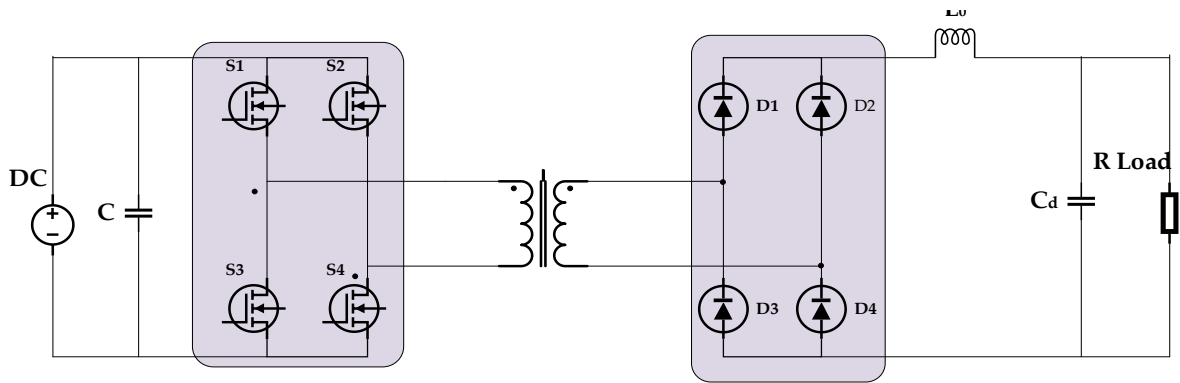
Renewable energy source interface, battery energy storages, or EV battery charging systems usually have a DC/DC converter followed by AC/DC conversion stage. Galvanic isolation is needed to maintain the insulation between the grid and battery for safety purposes. The battery must not be grounded (i.e., floating with respect to the ground) at all times, and this can be achieved by isolated DC/DC converters.

Phase-shift full-bridge DC/DC converter is a potential converter for application which requires only unidirectional power flow, as shown in Fig. 11. This converter operates in a zero voltage switching (ZVS) concept to reduce the switching loss, as the converter is driven by phase-shifted PWM gate signals [155]. The leakage inductance of an LCL resonance transformer, a parasitic capacitance of the reverse biased diodes, output inductor, turn-off losses of active switches, switching losses in the output diodes, and large ringing effect across the output diodes are the major drawbacks of phase-shift full-bridge DC/DC converter. A passive [156] or active [157] snubber circuit minimizes voltage overshoot and ringing effects of the power converter. As a result, overall losses in the system increases hence reducing overall system efficiency.

540 A new type of current fed phase-shift full-bridge converter is proposed by transferring inductor  
 541 from output side to transformer's primary side and connecting Diode Bridge to the output capacitor,  
 542 which reduces the voltage overshoot and ringing effect in the power converter [158, 159]. However, zero  
 543 voltage switching range becomes highly load-dependent [160, 161]. The trailing edge pulse width  
 544 modulation method maintains a wide operating range for EV battery charging [160].

545 The full-bridge LLC (FB-LLC) resonant converter is another isolated power converter for DC  
 546 fast charging station. ZVS operation can be achieved over an extensive load range by FB-LLC converter  
 547 [26, 162]. Unidirectional FB-LLC power converter is shown in Fig. 12. The variable voltage gain is  
 548 achieved by voltage regulation using voltage division and frequency-dependent impedance. The power  
 549 converter's narrower gain curve allows a wide output voltage range within a small frequency range.  
 550 However, efficiency of the power converter is improved by ZVS operation at resonance frequency. The  
 551 advantages of LLC converters over conventional ZVS converters are short circuit protection, better  
 552 voltage regulation at light loads, and it has both zero voltage switching and zero current switching  
 553 (ZCS) properties [163-165].

554 A bidirectional LLC converter can be used within the DC/DC conversion stage, as shown in Fig.  
 555 13. However, the gain curve of an LLC converter is decreased during bidirectional operation  
 556 (regeneration mode) [166]. LLC converter's efficient operation in bidirectional mode (regenerative  
 557 mode) is limited due to the wide variations in the operating switching frequency, reducing the  
 558 efficiency. Since LLC power converters possess variable input and output voltage, the symmetry  
 559 property is lost. In a bidirectional (regeneration mode), an additional capacitor at the secondary side of  
 560 a high-frequency transformer in the modified LLC converter to retain the symmetry property [166, 167].  
 561 The half-bridge design of LLC converter can be applicable for DC fast-charging stations. [162]. However,  
 562 resonant capacitor in LLC converter needs to carry high voltage-stress at high power, making  
 563 component selection a complicated process. In order to overcome the abovementioned problem, a multi-  
 564 level LLC converter [168], a three-phase LLC converter [169], and an LLC converter with paralleled  
 565 modules [170] were designed.

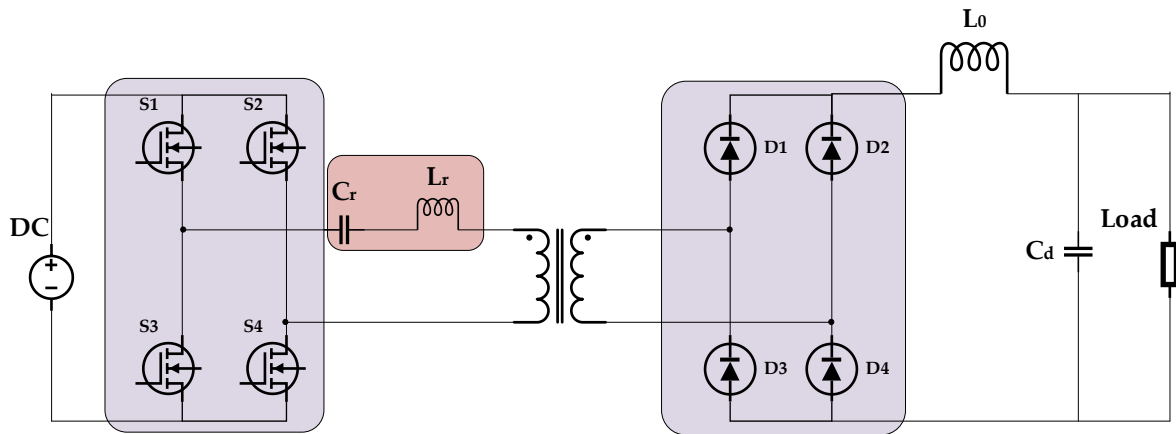


566

567

Fig. 11. Phase shift full-bridge converter.

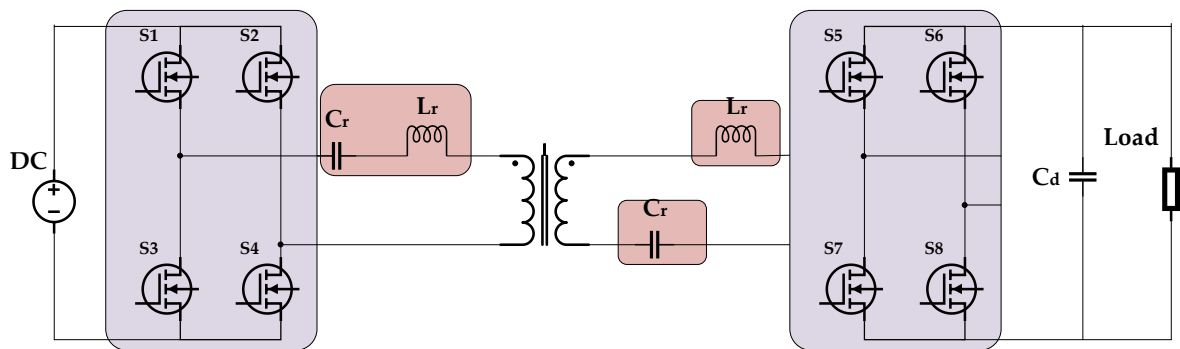




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569

Fig. 12. Unidirectional full-bridge LLC converter.

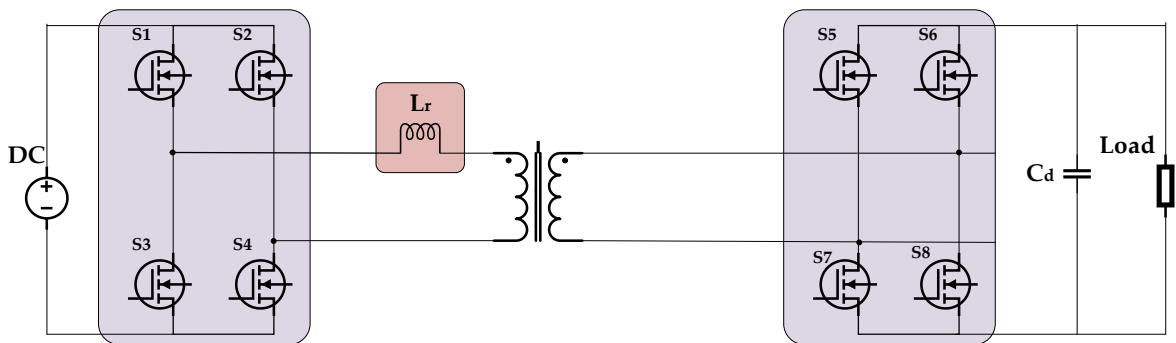


570

571

Fig. 13. Bidirectional full-bridge LLC converter.

572 As Dual Active Bridge (DAB) converter has many advantages, including high power density,  
 573 high efficiency, less voltage stress on power semiconductor devices, require small size filter  
 574 components, and low sensitivity to component variations, it is commonly used as DC/DC power  
 575 converter for EV charging stations [171-176]. With material developments in SiC and GaN-based power  
 576 semiconductor devices, DAB converters have gained more attention, allowing enhanced performance  
 577 and improved power density [177, 178]. The power flow path in DAB converter is controlled by  
 578 adjusting phase shift between primary and secondary voltage using transformer leakage inductance.  
 579 DAB converter is commonly used in isolated bidirectional DC/DC conversion applications due to its  
 580 simple structure and soft switching operation, control flexibility, low voltage stress, high efficiency,  
 581 superior bidirectional power flow capability, as shown in Fig. 14 [179-181].



582

583

Fig. 14. Dual Active Bridge Converter.

584            Though the bidirectional converters have many advantages, there are few drawbacks that have  
585 to be addressed in future works as follows [182]:

- 586        1) Due to the fact that one converter structure is typically utilized to handle both modes of  
587 operation, a single controller cannot effectively handle grid voltage and load disturbances in  
588 both modes of operation when two converters (buck and boost) are employed.
- 589        2) The voltage gain in the bidirectional converter is not symmetrical. This imbalance is caused by  
590 the different circuit architecture in both modes. As a consequence, the converter should operate  
591 in both modes at different duty ratios, leading to an asymmetric and relatively sluggish control  
592 response during power flow transition. This problem is solved to some degree by choosing a  
593 battery voltage that is low enough relative to the grid voltage, resulting in a large voltage  
594 difference between the two sides. However, it is important to note that this potential difference  
595 leads to large current peaks in both switching operations, resulting in high current ripples,  
596 especially at high-load levels. This problem is typically solved by choosing a large inductor,  
597 which results in a greater capital cost.
- 598        3) In both step-up and step-down modes, the switches are modulated synchronously, resulting in  
599 higher converter switching losses, which reduces the efficiency of the converter and limits the  
600 converter to a lower power density level.

#### 601 *2.2.2.3 Non-isolated DC/DC conversion stage*

602 As AC/DC converters have galvanic isolation, isolated DC/DC converters can be replaced by non-  
603 isolated DC/DC converters. This section addresses bidirectional non-isolated power converters as they  
604 have two advantages [183]:

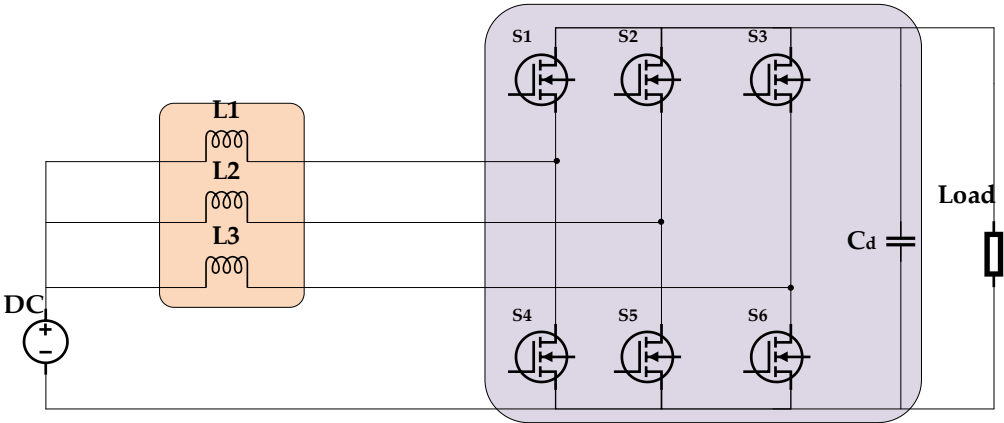
- 605        • Efficiency of bidirectional converters is much higher than unidirectional power converters due  
606 to synchronous rectification.
- 607        • The complexity of the control unit is less than the isolated DC/DC converters.

608 Non-isolated boost converter topology will be connected to the battery in which the battery  
609 voltage is smaller than the output voltage of the AC/DC converter. These power converters have only  
610 one switch that carries a small current. As a result, the current ripple is increased due to the reduced  
611 power rating of the converter. To overcome this, a large inductor size is needed to reduce the current  
612 ripple.

613 A multi-phase interleaved boost converter can be formed by connecting two or more legs in  
614 parallel to increase the current carrying capability and reduce the current ripple in battery. An  
615 interleaved boost converter is shown in Fig. 15. This topology has a simple structure, good performance,  
616 and can be able to increase power capability. The interleaved boost converter is commonly used for EV  
617 charging applications because of its benefits [184-187]. It is reported that six-phase legs connected in  
618 parallel and interleaved to maximize power rating up to 30 kW for the EV charger prototype [185]. A  
619 three-phase interleaved boost converter with 100 kW is designed to work in a discontinuous conduction  
620 mode of operation [187]. The size and efficiency of the system can be enhanced by optimizing the  
621 inductor design in the converter.

622 Three-level bidirectional boost converter is also suitable for EV charging stations, which offers  
623 better harmonics performance than a conventional boost converter. Three-level bidirectional boost  
624 converter is shown in Fig. 16 [117]. The current ripple in a three-level boost converter can be minimized

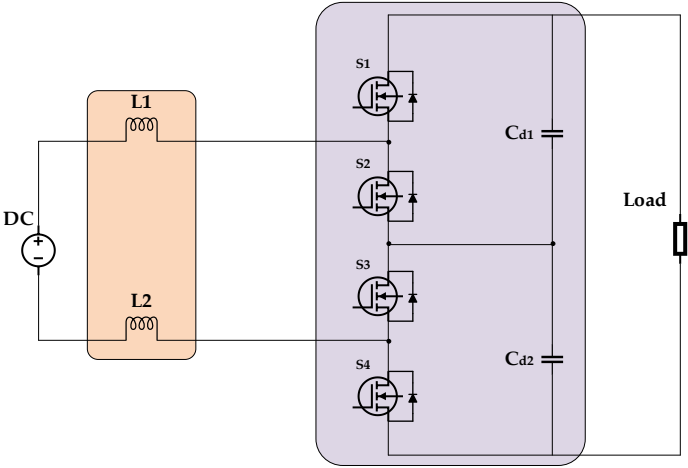
625 by a low power inductor, which is 0.25 times current ripple in a conventional boost converter. The  
 626 performance of a conventional boost converter, a three-level boost converter, and a two-phase  
 627 interleaved converter is reviewed in [188]. It is proven that a three-level boost converter has higher  
 628 efficiency and smaller magnetic components size compared to other converters. Even though three-level  
 629 boost converter is better than other boost converters, the electromagnetic interference (EMI) in these  
 630 converters is high, affecting efficiency and lifetime of battery in the EV [189]. A Flying capacitor  
 631 converter is another suitable converter for fast charging stations, as shown in Fig. 17. Size of the inductor  
 632 in this converter is smaller compared to a conventional three-level converter. Power rating of this  
 633 converter can be enhanced by increasing number of phase legs connected in parallel and interleaved.  
 634 The most challenging part of this converter is a flying capacitor. A high-level short-circuit protection is  
 635 required for this converter because of the flying capacitor. The undesired voltage overshoot during the  
 636 converter's switching operation is caused by larger switching common loops of flying capacitor  
 637 converter [190]. A 55 kW flying capacitor converter for a fast charger is proposed in [191], which  
 638 improves the battery voltage by three times, and efficiency of the system is 96.5%.



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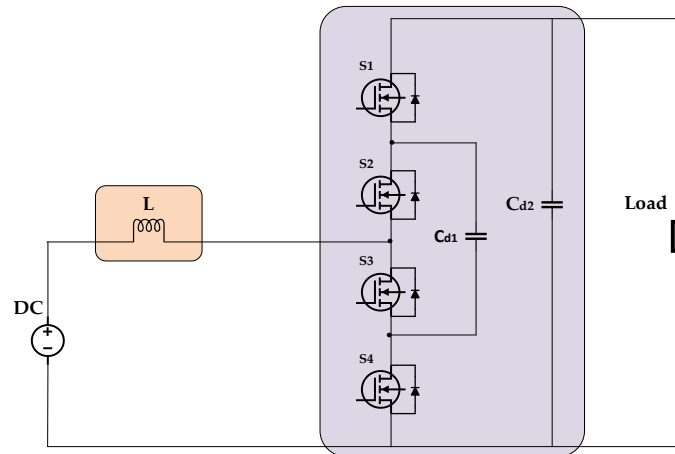
Fig. 15. Multi-phase interleaved boost converter.



641

642

Fig. 16. Three-level bidirectional boost converter.



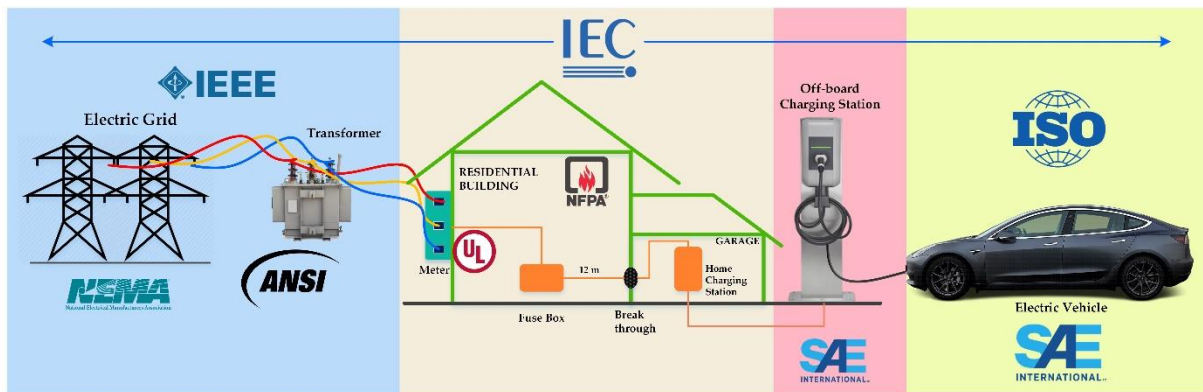
643

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Fig. 17. Three-level flying capacitor converter.

645 **3. International standards**

646 An international standard is a document that is developed through the consensus of experts from many  
 647 countries and is approved and published by a globally recognized body. It comprises rules, guidelines,  
 648 processes, or characteristics that allow users to achieve the same outcome time and time again.  
 649 International standards to meet the needs of EV industry are being established. International standards  
 650 are well developed to resolve safety, reliability, and interoperability issues of EV industry [192]. Various  
 651 international standards on EV charging stations are shown in Fig. 18.



652

653

Fig. 18. International standards on EV charging stations

654 The international standards for EVs are used for making policies for the various industries as follows:

- 655 • vehicle manufacturers,
- 656 • battery manufacturers,
- 657 • vehicle component manufacturers,
- 658 • utility companies
- 659 • providers of EV charging stations,
- 660 • Battery switching station operators
- 661 • Code officials/Electrical inspectors
- 662 • Service technicians
- 663 • First responders
- 664 • Insurance companies

665 Different EV charging standards are provided by Institute of Electrical and Electronics Engineers  
666 (IEEE), International Organization for Standardization (ISO), Japan Electric Vehicle Association (JEVA),  
667 Underwriters Laboratories (UL), International Electrochemical Commission (IEC), National Electrical  
668 Manufacturers Association (NEMA), Standardization Administration of China (SAC), American  
669 National Standards Institute (ANSI), National Fire Protection Association (NFPA), and society of  
670 automotive engineering (SAE) are tabulated in Table 8. Among various international standards, IEC  
671 and SAE standards are two international standards which has developed comprehensive standards for  
672 EV charging stations. In this section, IEC and SAE standards for EV charging stations are explored in  
673 detail.

674 **Table 8.** International standards on EV charging stations

Organization	Standards	Description
IEC [76]	IEC 61851	General charging requirements
	IEC 61980	Wireless power transfer (WPT) for EVs
	IEC 62196	Plugs, sockets, and connectors for EV conductive charging technique
SAE [193]	J2293	EV and off-board EV supply equipment requirements for charging from utility grid
	J1772	Standard for conductive charging
	J2954	WPT for EVs
	J2894	Power quality requirements and testing procedures for EVs
	J1766, J2344	Safety requirements for charging
IEEE [194]	P1547	Standards for different aspects of grid connection of DERs
	P2100.1	WPT and charging system standards
	P2030	Standard for addressing the interoperability of smart grid
	P2030.1	Draft for electrified transportation infrastructure
	519	IEEE recommended practices and Requirements for Harmonic control in Electrical power system
UL [195]	UL2231	Requirements for protection devices for EV charging circuits
	UL2251	Requirements for charging plugs, receptacles, and couplers
	UL2202	Requirements for charging system equipment
	UL2594	Requirements for EV supply equipment
	UL1741	Specifications for inverter, converter, charge controller, and output controllers used in power system
	UL 1741 SA	Supplement draft of UL 1741, defining safety requirements of inverters for grid stability
	UL 62109	Safety requirements of inverters used in the grid-connected photovoltaic system
ANSI/UL [195]	2750	Outline of investigation for WPT equipment
	9741	Bidirectional EV charging equipment
	2202	Electric vehicle charging equipment (AC/DC)
NFPA [196]	2594	Electric vehicle supply equipment (AC/DC)
	70	Safety standards for grid integration of DERs
	70B	Contains safety measurement for electrical equipment
ISO [197]	70E	Electrical safety standards in workplace
	17409 : 2015	Electric vehicles – Connection to an external electric power supply – safety requirements and Electrical safety of the EV charging process
	19363: 2020	Electric vehicle – Magnetic field wireless power transfer (WPT) – safety and interoperability requirements
JEVA (Japan) and CHAdeMO [198]	15118-1: 2013	Communication between EVs and EVSE
	C601	Charging plugs and receptacles
	D001-002	Battery characteristics of EV
	D701-709	Instructions for battery testing
	G101-105	Fast charging standards

SAC (China) [199]	G106-109	Wireless charging standards
	GB/T 20234	Plugs, sockets, and connectors for EV conductive charging
	GB/T 18487.3-2001	AC/DC EV charging station standards
	GB/T 18487.2-2017	EMC requirements for off-board EVSE
	GB/T 27930-2015	Communication protocols standard for off-board chargers and BMS
	GB/T 37293-2019	EV charging/battery swap infrastructure specifications
	QC/T 895-2011	On-board conductive charger standard for EVs
	GB/T 33594-2017	Charging cable specifications for EVs
	GB/T 51313-2018	EV decentralized charging facility standard
	GB/T 50996-2014	EC charging station design specification

675 3.1 IEC standards

676 IEC has developed various international standards for EV charging as follows:

- 677
- Household and similar electrical appliances – Safety
- 678
- Low-voltage electrical installations
- 679
- Electric vehicle conductive charging system
- 680
- Electric vehicle wireless power transfer (WPT) systems
- 681
- Plugs, socket-outlets, vehicle connectors, and vehicle inlets - Conductive charging of electric vehicle
- 682
- Secondary lithium-ion cells for the propulsion of electric road vehicles - Part 1: Performance testing
- 683
- Wireless power transfer - Management - Part 3: Multiple source control management, Road vehicles - Vehicle to grid communication interface.
- 684
- 685
- 686

687 IEC standard has developed various standards based on different sections in EV charging stations,  
688 as shown in Fig. 19. It consists of components, switches, plugs, connectors of EVs, communication  
689 between the cars and EV charging stations, batteries, capacitors, and fuel-cells, Electromagnetic  
690 compatibility (EMC), electric accessories, inductive charging, overall electrical safety, and protection  
691 from shocks, overvoltage and fires, functional safety of charging stations and EVs, and vehicle – to –  
692 grid communication and data protection.



Fig. 19. Different sections of EVs for IEC standard [200]

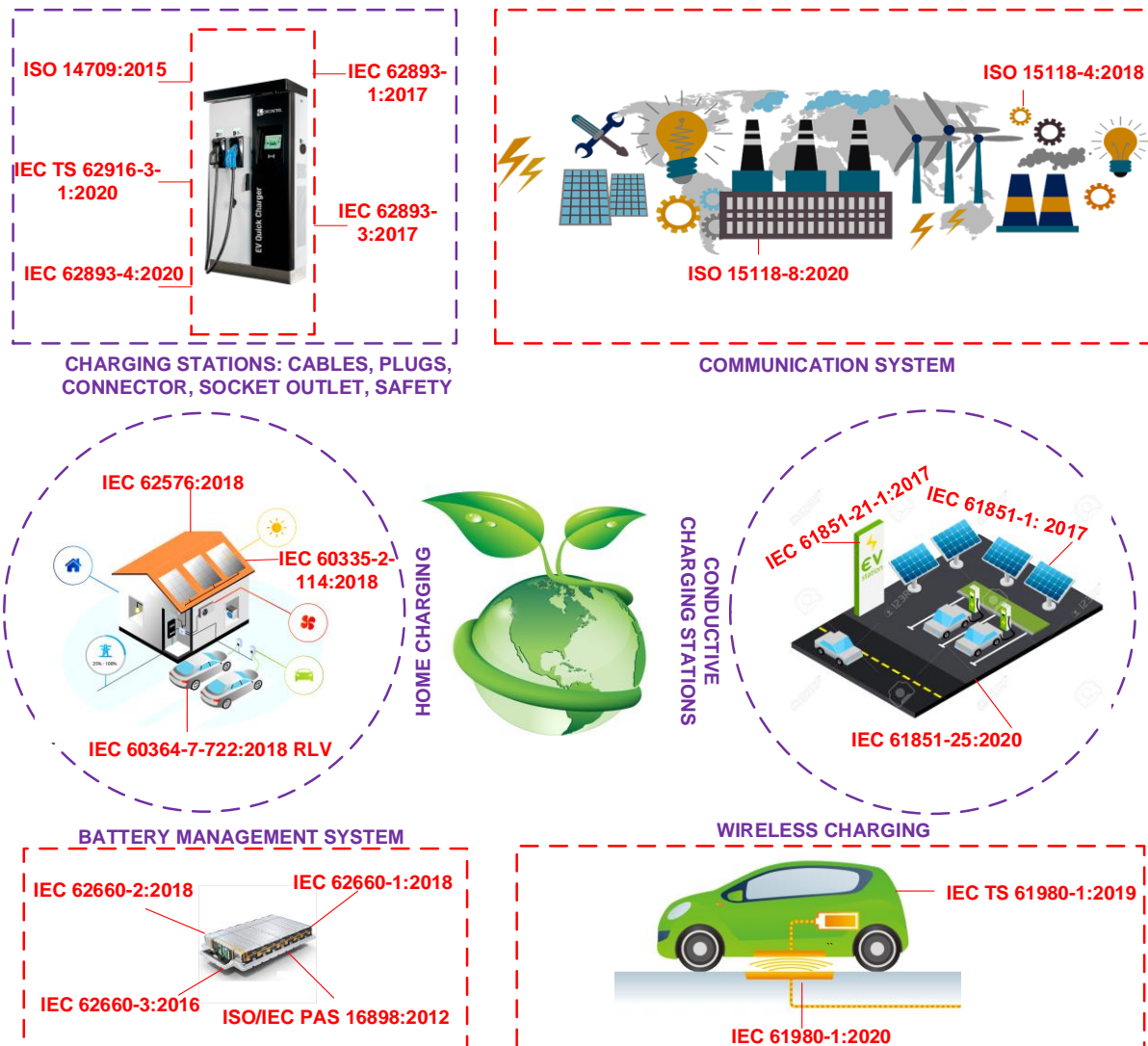


Fig. 20. IEC standards for EV charging stations.

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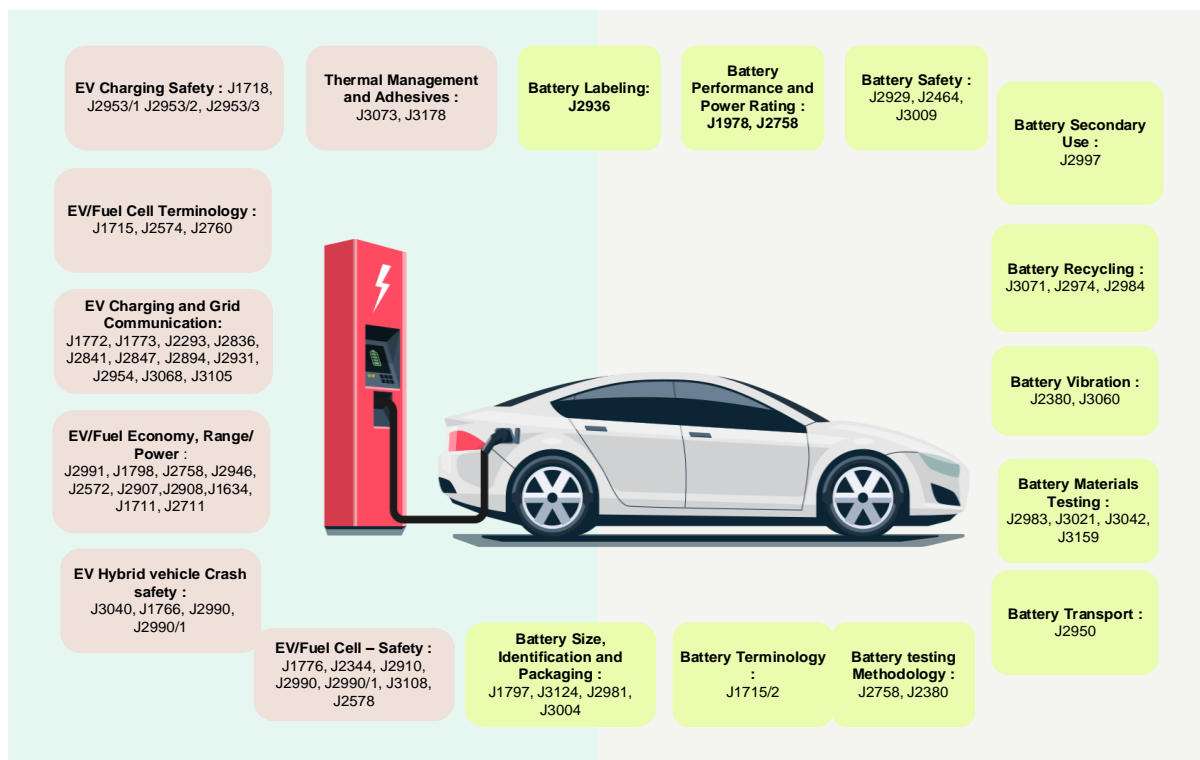
697 Table 9 provides a list of IEC standards for EV charging stations. Standard IEC 60364-7-722:2018  
 698 RLV will describe the energy required for electric vehicles and energy supplied by the electric vehicles.  
 699 Also, it explains the installation requirements for low voltage electrical equipment for charging  
 700 stations. The general requirements of conductive charging stations have been described by standard  
 701 IEC 61851. It includes characteristics and operating conditions of EV supply equipment (EVSE),  
 702 specification of connection between EVSE and EV, and electrical safety for EVSE. The general  
 703 requirements for EV wireless power transfer are explained by IEC TS 61980, which covers the  
 704 characteristics and operating conditions of a supply device, the specification for required level of  
 705 electrical safety of a supply device, communication between EV device and vehicle to enable and  
 706 control WPT, efficiency, alignment, and other activities to enable WPT, and specific EMC requirements  
 707 for a supply device. The performance testing, reliability, abuse testing, and safety requirement for the  
 708 lithium-ion battery is addressed by IEC 62660. Characteristics and specifications of cables, plugs,  
 709 socket outlets, vehicle connectors, and vehicle inlet are addressed by IEC TS 62196. It also covers the  
 710 thermal management of the cables for the EV charging stations. Standard IEC 62440 is intended to  
 711 guide customers on the safe use of cables in EV charging stations. The communication between vehicle  
 712 and grid is addressed by ISO 15118. It includes physical layer and data link layer requirements for  
 713 wireless communication and Network and application protocol conformance tests. Standard ISO 17409  
 714 specifies electrical safety for conductive charging stations. Fig. 20 shows an infographic view of IEC  
 715 standards for EV charging stations.

**Table 9.** IEC standards for EV charging stations [201]

Designation	Title	Year
IEC 60335-2-114:2018	Household and similar electrical appliances - Safety - Part 2-114: Particular requirements for self-balancing personal transport devices for use with batteries containing alkaline or other non-acid electrolytes	2018
IEC 60364-7-722:2018 RLV	Low-voltage electrical installations - Part 7-722: Requirements for special installations or locations - Supplies for electric vehicles.	2018
IEC 61851-1:2017	Electric vehicle conductive charging system - Part 1: General requirements	2017
IEC 61851-21-1:2017	Electric vehicle conductive charging system - Part 21-1 Electric vehicle on-board charger EMC requirements for conductive connection to AC/DC supply	2017
IEC 61851-25:2020	Electric vehicle conductive charging system - Part 25: DC EV supply equipment where protection relies on electrical separation	2020
IEC 61980-1:2020	Electric vehicle wireless power transfer (WPT) systems - Part 1: General requirements	2020
IEC TS 61980-2:2019	Electric vehicle wireless power transfer (WPT) systems - Part 2: Specific requirements for communication between electric road vehicle (EV) and infrastructure.	2019
IEC TS 62196-3-1:2020	Plugs, socket-outlets, vehicle connectors, and vehicle inlets - Conductive charging of electric vehicles - Part 3-1: Vehicle connector, vehicle inlet, and cable assembly for DC charging intended to be used with a thermal management system	2020
IEC 62576:2018 RLV	Electric double-layer capacitors for use in hybrid electric vehicles - Test methods for electrical characteristics	2018
IEC 62660-1:2018 RLV	Secondary lithium-ion cells for the propulsion of electric road vehicles - Part 1: Performance testing	2018
IEC 62660-2:2018 RLV	Secondary lithium-ion cells for the propulsion of electric road vehicles - Part 2: Reliability and abuse testing	2018
IEC 62660-3:2016	Secondary lithium-ion cells for the propulsion of electric road vehicles - Part 3: Safety requirements	2016
IEC 62827-3:2016	Wireless power transfer - Management - Part 3: Multiple source control management	2016
IEC 62893-1:2017+AMD1:2020 CSV	Charging cables for electric vehicles for rated voltages up to and including 0,6/1 kV - Part 1: General requirements	2017
IEC 62893-3:2017	Charging cables for electric vehicles for rated voltages up to and including 0,6/1 kV - Part 3: Cables for AC charging according to modes 1, 2, and 3 of IEC 61851-1 of rated voltages up to and including 450/750 V	2017
IEC 62893-4-1:2020	Charging cables for electric vehicles of rated voltages up to and including 0,6/1 kV - Part 4-1: Cables for DC charging according to mode 4 of IEC 61851-1 - DC charging without use of a thermal management system.	2020
ISO/IEC PAS 16898:2012	Electrically propelled road vehicles -- Dimensions and designation of secondary lithium-ion cells	2012
ISO 15118-8:2020	Road vehicles - Vehicle to grid communication interface - Part 8: Physical layer and data link layer requirements for wireless communication	2020
ISO 15118-4:2018	Road vehicles - Vehicle to grid communication interface - Part 4: Network and application protocol conformance test	2018
ISO 17409:2015	Electrically propelled road vehicles - Connection to an external electric power supply - Safety requirements	2015



719 Society of automotive engineering (SAE) has developed various international standards for EV  
 720 charging stations. The standard covers different sections such as battery performance and power  
 721 ratings, battery materials testing, battery size, identifications, and packaging, battery recycling,  
 722 secondary battery use, battery testing methodology, EV hybrid vehicle crash safety, EV charging safety,  
 723 EV charging, and grid communication, and EV power rating. Table 10 provides a comprehensive list  
 724 of various SAE standards on EV charging stations. SAE J3073 and SAE J3178 address thermal  
 725 management and adhesives of EV batteries. Battery size and packaging are addressed in SAE J1797,  
 726 J3124, J2981, and J3004. Various testing methodology for EV batteries is specified by SAE J2758, J2380.  
 727 The requirements for EV safety are addressed by SAE J3040, J1766, and J2990. SAE J1718, J2953/1/2/3  
 728 addresses safety measurements for EV charging stations. The performance of EV battery and required  
 729 power rating for EV is specified by SAE J1978, J2758. The vibration durability testing of a single battery  
 730 of EVs is described by SAE J2380. Standard SAE J2293/1 establishes requirements for electrical energy  
 731 transfer of EVs and the off-board EVSE. Standard SAE J1798 provides common test and verification  
 732 methods to determine EV battery module performances. SAE J537 serves as a guide for testing  
 733 procedures of automotive 12 V storage batteries. SAE J551-5 covers the measurement of magnetic and  
 734 electric field strengths over the frequency range of 9 kHz to 30 MHz and conductive emissions over the  
 735 frequency range of 450 kHz to 30 MHz. The SAE information report SAE J2836-1, 2, 3 establishes  
 736 communication between plug-in electric vehicle and utility grid, EVSE, and distributed energy  
 737 resource, respectively. The safety requirement for EV batteries is addressed by SAE J2929, J2464, J3009  
 738 [202]. Fig. 21 shows the SAE standard for EV charging stations.



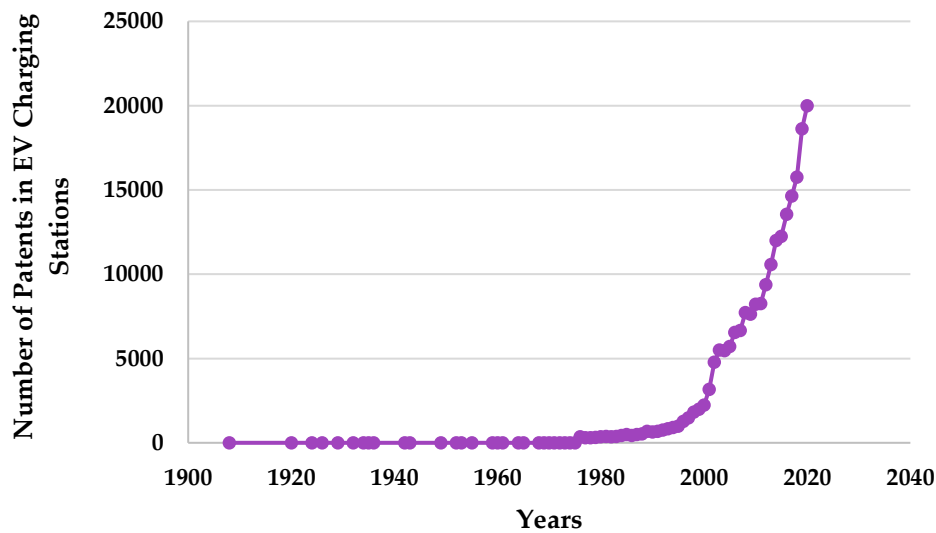
739  
 740 **Fig. 21.** SAE Standards on EV charging stations.

**Table 10.** SAE standards for electric vehicle charging stations [202]

Standard	Title	Year
J1715_201410	Hybrid Electric Vehicle (HEV) and Electric Vehicle (EV) Terminology	Oct 06, 2014
J1772_201710	SAE Electric Vehicle and Plug-in Hybrid Electric Vehicle Conductive Charge Coupler	Oct 13, 2017
J1773_201406	SAE Electric Vehicle Inductively Coupled Charging	Jun 05, 2014
J2293/1_201402	Energy Transfer System for Electric Vehicles - Part 1: Functional Requirements and System Architectures	Feb 26, 2014
J2293/2_201402	Energy Transfer System for Electric Vehicles - Part 2: Communication Requirements and Network Architecture	Feb 26, 2014
J2344_202010	Guidelines for Electric Vehicle Safety	Oct 13, 2020
J2836/1_201907	Use Cases for Communication Between Plug-in Vehicles and the Utility Grid	Jul 15, 2019
J2836/2_201109	Use Cases for Communication between Plug-in Vehicles and Off-Board DC Charger	Sep 15, 2011
J2836/3_201701	Use Cases for Plug-In Vehicle Communication as a Distributed Energy Resource	Jan 18, 2017
J2836/4_201706	Use Cases for Diagnostic Communication for Plug-in Electric Vehicles	Jun 26, 2017
J2836/5_201505	Use Cases for Customer Communication for Plug-in Electric Vehicles	May 07, 2015
J2836/6_201305	Use Cases for Wireless Charging Communication for Plug-in Electric Vehicles	May 03, 2013
J2836_201807	Instructions for Using Plug-In Electric Vehicle (PEV) Communications, Interoperability, and Security Documents	Jul 18, 2018
J2841_201009	Utility Factor Definitions for Plug-In Hybrid Electric Vehicles Using Travel Survey Data	Sep 21, 2010
J2847/1_201908	Communication for Smart Charging of Plug-in Electric Vehicles Using Smart Energy Profile 2.0	Aug 20, 2019
J2847/2_201504	Communication Between Plug-In Vehicles and Off-Board DC Chargers	Apr 09, 2015
J2847/3_201312	Communication for Plug-in Vehicles as a Distributed Energy Resource	Dec 10, 2013
J2847/6_202009	Communication for Wireless Power Transfer Between Light-Duty Plug-in Electric Vehicles and Wireless EV Charging Stations	Sep 29, 2020
J2894/1_201901	Power Quality Requirements for Plug-In Electric Vehicle Chargers	Jan 23, 2019
J2894/2_201503	Power Quality Test Procedures for Plug-In Electric Vehicle Chargers	Mar 17, 2015
J2907_201802	Performance Characterization of Electrified Powertrain Motor-Drive Subsystem	Feb 12, 2018
J2908_201709	Vehicle Power Test for Electrified Powertrains	Sep 19, 2017
J2931/1_201412	Digital Communications for Plug-in Electric Vehicles	Dec 11, 2014
J2931/4_201410	Broadband PLC Communication for Plug-in Electric Vehicles	Oct 21, 2014
J2931/6_201508	Signaling Communication for Wirelessly Charged Electric Vehicles	Aug 27, 2015
J2931/7_201802	Security for Plug-In Electric Vehicle Communications	Feb 15, 2018
J2953/1_201310	Plug-In Electric Vehicle (PEV) Interoperability with Electric Vehicle Supply Equipment (EVSE)	Oct 07, 2013
J2953/2_201401	Test Procedures for the Plug-In Electric Vehicle (PEV) Interoperability with Electric Vehicle Supply Equipment (EVSE)	Jan 22, 2014
J2954_202010	Wireless Power Transfer for Light-Duty Plug-in/Electric Vehicles and Alignment Methodology	Oct 20, 2020
J2990/2_202011	Hybrid and Electric Vehicle Safety Systems Information Report	Nov 04, 2020
J2990_201907	Hybrid and EV First and Second Responder Recommended Practice	Jul 29, 2019
J3068_201804	Electric Vehicle Power Transfer System Using a Three-Phase Capable Coupler	Apr 25, 2018
J3072_201505	Interconnection Requirements for Onboard, Utility-Interactive Inverter Systems	May 19, 2015
J3105/1_202001	Electric Vehicle Power Transfer System Using Conductive Automated Connection Devices Infrastructure-Mounted Pantograph (Cross-Rail) Connection	Jan 20, 2020
J3105/2_202001	Electric Vehicle Power Transfer System Using Conductive Automated Connection Devices Vehicle-Mounted Pantograph (Bus-Up)	Jan 20, 2020
J3105/3_202001	Electric Vehicle Power Transfer System Using Conductive Automated Connection Devices Enclosed Pin and Socket Connection	Jan 20, 2020
J3105_202001	Electric Vehicle Power Transfer System Using Conductive Automated Connection Devices	Jan 20, 2020
J3108_201703	xEV Labels to Assist First and Second Responders, and Others	Mar 02, 2017

745 **4. Recent Trends and Industrial Developments**

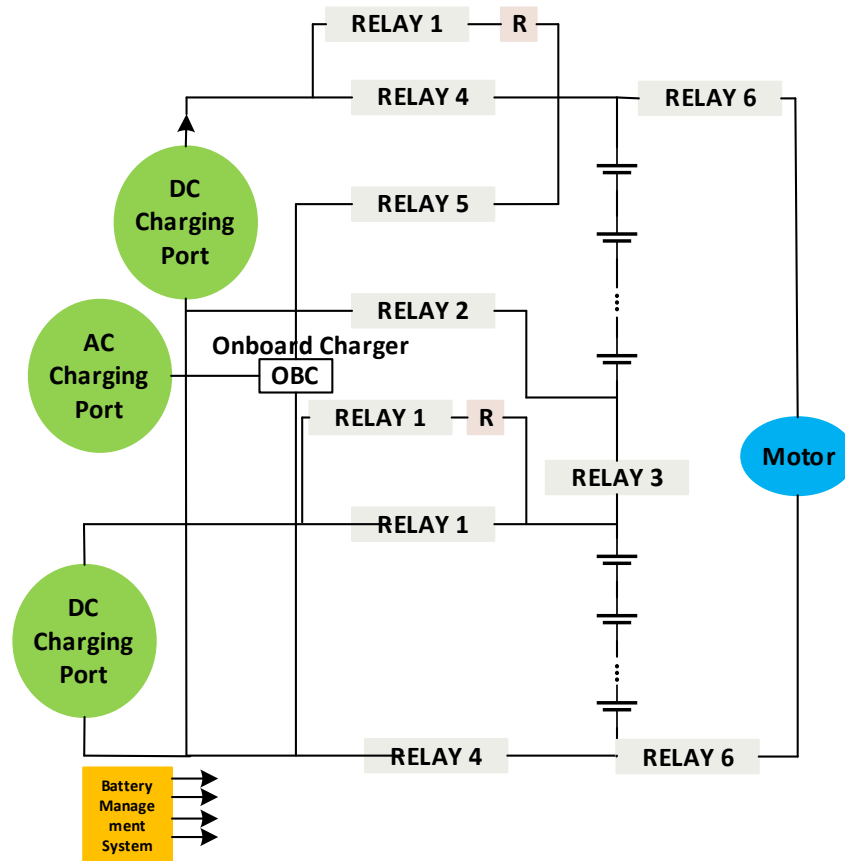
746 In 2020, the EV charging station market expanded at a faster pace compared to 2019 [203]. Global EV  
747 charging station market is valued approximately USD 5.03 billion in 2020 and is projected to achieve  
748 USD 36.87 billion by 2026. Due to rising environmental issues and demand for sustainable energy-  
749 efficient transportation, EV market has seen significant expansion. Asia-Pacific is leading the charging  
750 station market, followed by Europe. China is the largest EV market in Asia-Pacific and delivered  
751 872,000 units of EVs in 2019 at a rate of 20.8% over the first nine months. In January 2020, Tesla Motors  
752 opened an EV manufacturing unit in Shanghai valued USD 2 billion, which can manufacture  
753 approximately 3000 EVs per week [204]. Many industries such as Qualcomm, LG Electronics, Apple  
754 Inc, Canon, Xerox Corp, Intel Corp, Ericsson Telefon Ab L M, Samsung Electronics Co Ltd, and Sony  
755 Corp have registered various patents on EV charging stations. Fig. 22 shows that number of patents in  
756 industries are gradually increasing every year. The number of patents on EV fast-charging stations in  
757 2020 is 19,986, which is 1.3 % higher than in 2019 [205].



758  
759 **Fig. 22.** Number of patents on EV charging stations.

760 In 2020, most of the manufacturers patented technologies such as wireless communication for  
761 EV charging stations and EVs, cyber security threat, navigation on EV charging stations, collecting data  
762 from charging stations such as voltage, current, connector type, power level, and battery performance,  
763 and a pre-cooling system for battery in EVs. The EVSE is controlled by a microprocessor inside an EV  
764 charging station. ABB, one of the leading manufacturers of EV charging stations, has published patents  
765 on the protection of EVSE, charging connectors, cables, and loss detection techniques. ABB also  
766 patented technology on loss reduction in cable using different cooling systems and proposed new  
767 technology to identify cybersecurity threats in EV charging stations.

768 Samsung Electronics Co. Ltd has proposed a new method to determine the number of EV  
769 charging ports for EVs based on the state of the battery, such as a state of charge (SOC) and state of  
770 health (SOH). The proposed method helps determine whether fast-charging of the battery is  
771 appropriate based on the state of the battery, as shown in Fig. 23.



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**Fig. 23.** Battery charging methods and apparatus by Samsung Electronics Co. Ltd [206].

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Honda Motor Co. Ltd proposed a new technology known as reservation request system for EV charging stations based on an account associated with an EV. They also offered membership for EV customers to prioritize EV charging stations, which is more beneficial compared to non-member EV owners. Texas Instrumentation Inc has proposed new methods, systems, and apparatus to increase the common-mode transient immunity for isolation devices in EV charging stations. Wireless communication between EV charging station and EV is proposed by Qualcomm Inc, which collects parameters from both EV and charging stations. The proposed system consists of two wireless communication networks. The first communication link transmits a unique EV identifier to charging stations in proximity, whereas the second communication link transmits signals from charging stations to EV. Chargeway Llc has proposed a method to communicate with users to identify the charging options for them and receive charging station queries by accessing charging station database, connection type, and power level of charging stations. General Electric Company proposed an EV charging station location optimization process for autonomous EVs. Porsche Ag., one of the leading manufacturers of EVs and EV charging stations, has proposed home charging stations for their customers. They have proposed new power electronic converter system for EV charging stations with galvanic isolation and two DC/DC converter to improve the system efficiency. Ford Global Technologies Llc has proposed a system that detects the controller of the vehicle and measures the temperature of the battery in the vehicle. They have also implemented a communication system to monitor the charge level, travel route, charge waypoint, environments, location data, vehicle data, and battery performance data. Various patents registered by different manufacturers are listed in Table 11.

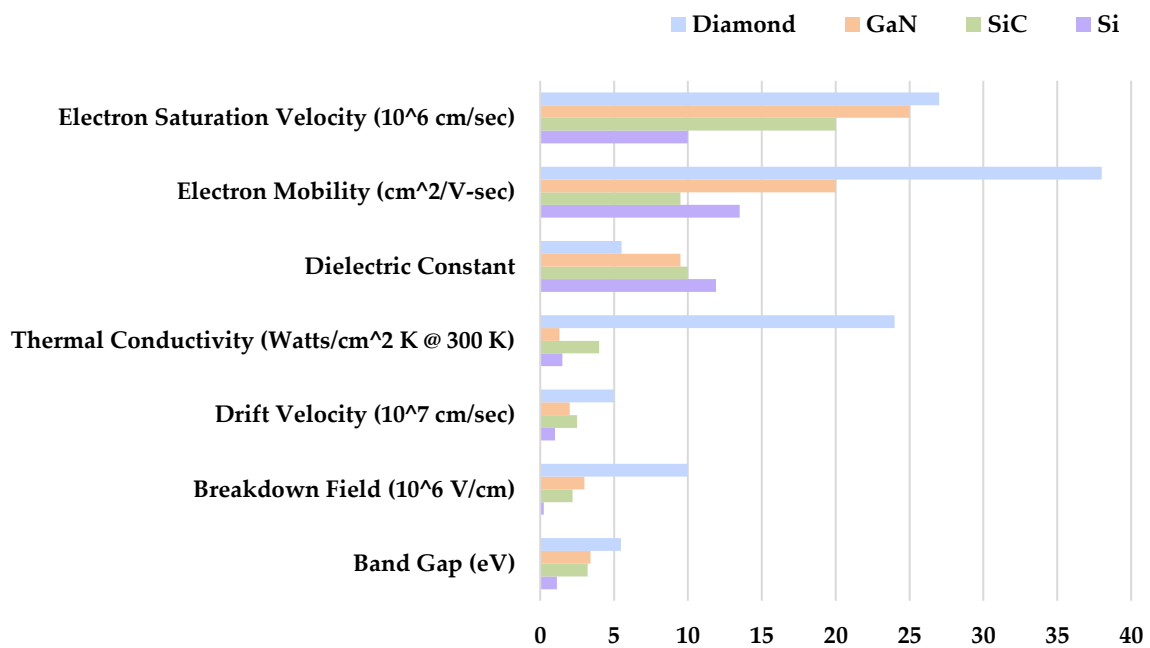
**Table 11.** Various Patents on EV charging stations by different Manufacturers

No.	Title	Applicants	Year	Claim	Ref.
1	Systems and methods for charging station management	Honda Motor Co. Ltd	2021	The system claims a module for reservation requests from an account associated with a vehicle and a schedule module configured to schedule a charging session based on the reservation request and membership benefits	[207]
2	Battery charging method and apparatus	Samsung Electronics Co. Ltd	2021	The claimed charging method includes determining a number of charging ports to charge the battery in EVs based on the state of the battery.	[206]
3	Electric vehicle (EV) fast recharge station and system	The NOCO Company	2020	A first EV charger is receiving power from the secondary electric reservoir. A first EV charger is receiving power from the tertiary electric reservoir.	[208]
4	Fast charging battery pack and methods to charge fast	Nguyen James, Nguyen Jack	2020	Two or three charging ports at one charging station enable fast charging for EVs simultaneously.	[209]
5	Systems and methods for adaptive EV charging	California Inst of Techn	2020	An adaptive EV charging station comprising one or more EVSE processors to collect EV charger parameters from one or more EVSE and control the EV charging routines.	[210]
6	Method and system of predicting recharging of battery of vehicle at charging station and correspondent pre-cooling of the battery using cold storage as the vehicle is being driven to the charging station	Ford Global Technologies Llc	2020	A company claims an automatic detection for a controller of the vehicle in the EV charging stations. Also, the pre-cooling traction system for an EV battery.	[211]
7	Solar energy based mobile electric vehicle fast charger system	Qin Yu, Du Shanshan	2020	Solar energy-based mobile EV charging system installed in a truck which has bidirectional multi-functional power converter system (MFPCS), onboard battery, multiple DC inductors, an alternate power interface, and a universal battery interface.	[212]
8	Vehicle power supply system	Mazda Motor Corporation	2020	The proposed vehicle power supply system controls the charging voltage equal to or more than a predetermined lower limit.	[213]
9	Galvanic isolation in the power electronics system in a charging station or electricity charging station	Porsche Ag	2020	Galvanic isolation in the power electronics system in the EV charging stations. A galvanically isolating DC converter has a high switching frequency and is connected to the rectifier.	[214]
10	Technologies for detecting abnormal activities in an electric vehicle charging station	ABB Schweiz Ag	2020	The technology proposed by the company is used to identify the cybersecurity threat level for the EV charging stations. Also, it protects the EV charging stations from cybersecurity threats.	[215]
11	Method for initializing a DC charging process of a battery by means of an inverter	Porsche Ag	2020	The proposed inverter in EV is connected to the battery in the EV, and an induction motor is connected to the inverter. The proposed system is used to increase the low charging voltage into a higher voltage for charging the battery.	[216]

12	Methods, apparatus, and systems to increase common-mode transient immunity in isolation devices	Texas Instrumentation Inc	2020	Methods, systems, and apparatus to increase common-mode transient immunity in isolation devices	[217]
13	Displaying charging options for an electric vehicle	Chargeway Llc	2019	The system claims that the method to identify the charging option for a user, receiving charging station queries accessing charging stations database, connector type, power level for charging connector.	[218]
14	Protective earth loss detection	ABB Schweiz Ag	2019	The protection of electric vehicle supply equipment, charging connector, charging cable, and loss detection method for electric vehicles is claimed.	[219]
15	Electric vehicle cloud-based optimal charge route estimation	Ford Global Technologies Llc	2019	A hybrid electric vehicle (HEV) from Ford includes a communication unit that monitors the charge level, travel route, and charge waypoint. The system also includes one or more charging stations, environments, location data, vehicle data, and battery performance data.	[220]
16	Adaptive DC charging cable loss compensation for EV charging	ABB Schweiz Ag	2019	An electrical vehicle charging system with DC energy. The proposed system claims reduced cables loss compared to the conventional EV charger.	[221]
17	Use of two DC/DC controllers in the power electronic system of a charging station or electricity charging station	Porsche Ag	2019	The charging stations consist of two DC/DC converters is proposed. First DC/DC converter for connection of the battery to the charging stations and second DC/DC converter connected to the first DC/DC converter for connection of an EV to the charging station.	[222]
18	Charging station system for electric vehicles	Porsche Ag	2018	The company claims home charging stations for electric vehicles.	[223]
19	Systems, methods, and apparatus related to mutual detection and identification of electric vehicle and charging station	Qualcomm Inc	2018	Wireless communication between EV charging stations and EV to collect parameters from EV charger and EVs.	[224]
20	Energy-efficient hands-free electric vehicle charger for autonomous vehicles in uncontrolled environments	General Electric Company	2018	The system provides options for EVs to navigate the desired location of charging stations autonomously based on the charge available in EVs.	[225]
21	Electric vehicle distributed intelligence	Accenture Global Services Limited	2017	The distributed intelligence system helps to receive data from EV charging stations and EVs at distributed locations throughout a power grid. The proposed system analyzes the location of the EV charging station and EV customer and sends commands to the EV customer. Also, the system helps to reallocate power to assets of the power grid to handle fluctuations in power demand based on the analysis.	[226]

796 **5. Near to Future Advancements and Future Roadmap**

797 Wide Band-Gap semiconductors achieve prominence in the automobile industry. Wide Bandgap  
 798 (WBG) power semiconductors such as silicon carbide (SiC) and gallium nitride (GaN) can be considered  
 799 more suitable for EV charging applications as they have many advantages over conventional silicon  
 800 (Si) devices, such as high-power density, high efficiency, and good thermal performance. Fig. 24 shows  
 801 the properties of Si, SiC, and GaN power semiconductor devices [178]. Both SiC and GaN devices have  
 802 high breakdown field property, which allows them to operate at low leakage currents and high  
 803 voltages. Higher frequency operation can be achieved by higher electron mobility and electron  
 804 saturation velocity of the materials. In addition, increased thermal conductivity ensures that the  
 805 material is superior for thermally effective conduction. The combination of high thermal conductivity  
 806 with wide bandgap and high breakdown field makes SiC power semiconductor material suitable for  
 807 high power applications, particularly for EV charging stations [35]. SiC-based power converter  
 808 consumes 20 to 30% less circuit area compared to Si-based power converter for EV charging stations.  
 809 Also, the conduction and switching losses of SiC based power converters are 73% less compared to the  
 810 power converters made by Si based IGBTs [227]. For example, a 15 kW SiC-based EV charger delivered  
 811 33% higher power and 25% smaller area compared to a similarly rated Si-based EV charger [228-230].  
 812 Although GaN and SiC devices are known to be the most advanced technologies, other semiconductor  
 813 materials such as diamond and gallium oxide show significant potential and are currently being  
 814 investigated in several number of laboratories [231]. These modern semiconductor materials overcome  
 815 many well-known Si based semiconductor device limitations in terms of blocking voltage, operating  
 816 temperature, and switching frequency, all of which are linked to the primary physical parameters used  
 817 in the power system design: critical electric field, band-gap energy, charge carriers, saturation velocity,  
 818 and thermal conductivity [232-235].



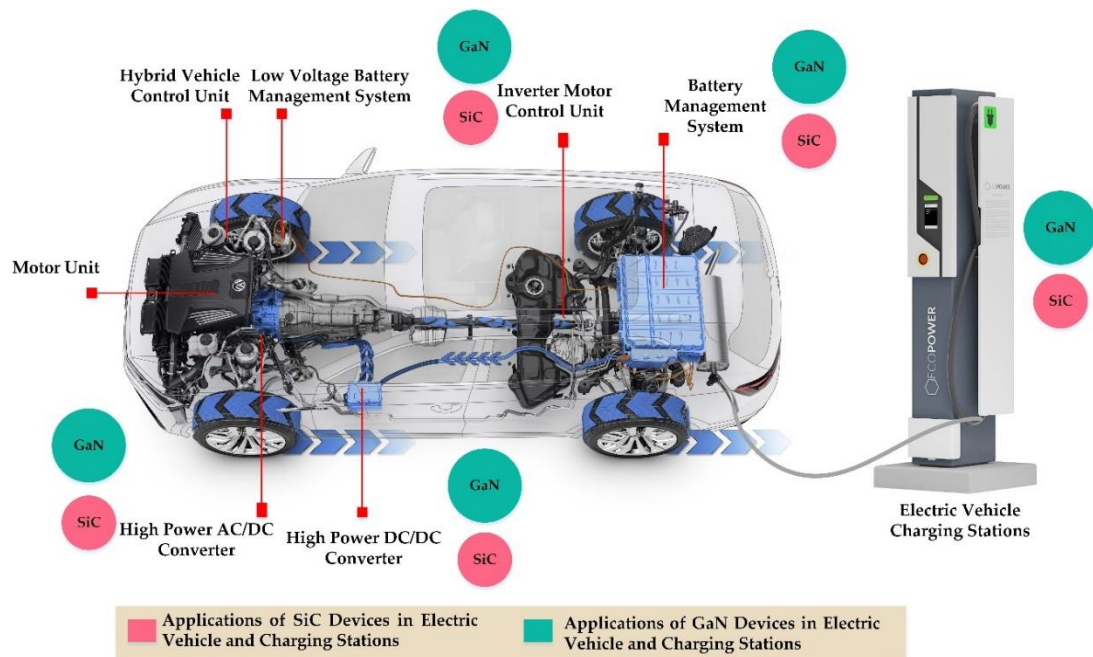
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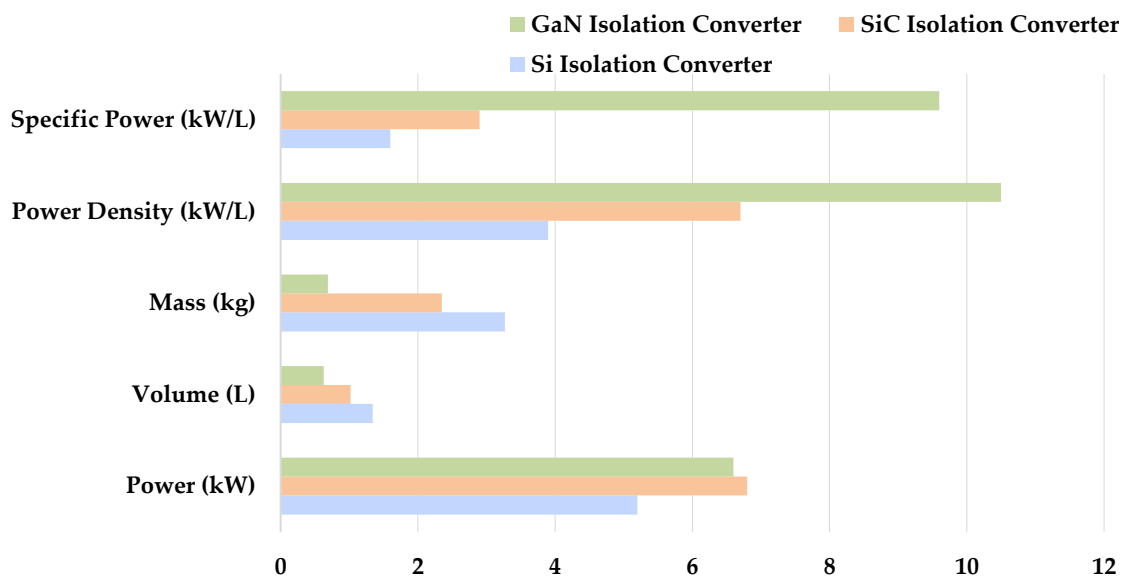
**Fig. 24.** The material properties of Si, SiC, and GaN power semiconductor.

821

822 In recent years SiC and GaN devices have improved their performance, such as lower  
 823 conduction and switching loss, higher operating temperature, and better parameter stability. They are  
 824 also used for various high voltage/ high power applications such as electric aircraft, railway, wind  
 825 energy application, EV/HEV application, welding power sources, Data centers, solar energy  
 826 applications [227]. Applications of SiC and GaN devices used in various parts of EVs and EV charging  
 827 stations are shown in Fig. 25. Furthermore, the comparison of weight, volume, and peak efficiency of  
 828 Si, SiC, and GaN isolation converters were presented in [236]. It shows that the GaN device based  
 829 isolation converter has reduced volume by 53% weight by 79%, and increased power density by 170%,  
 830 and increased specific power by 500% compared to Si device based isolation converters is shown in Fig.  
 831 26 [236].



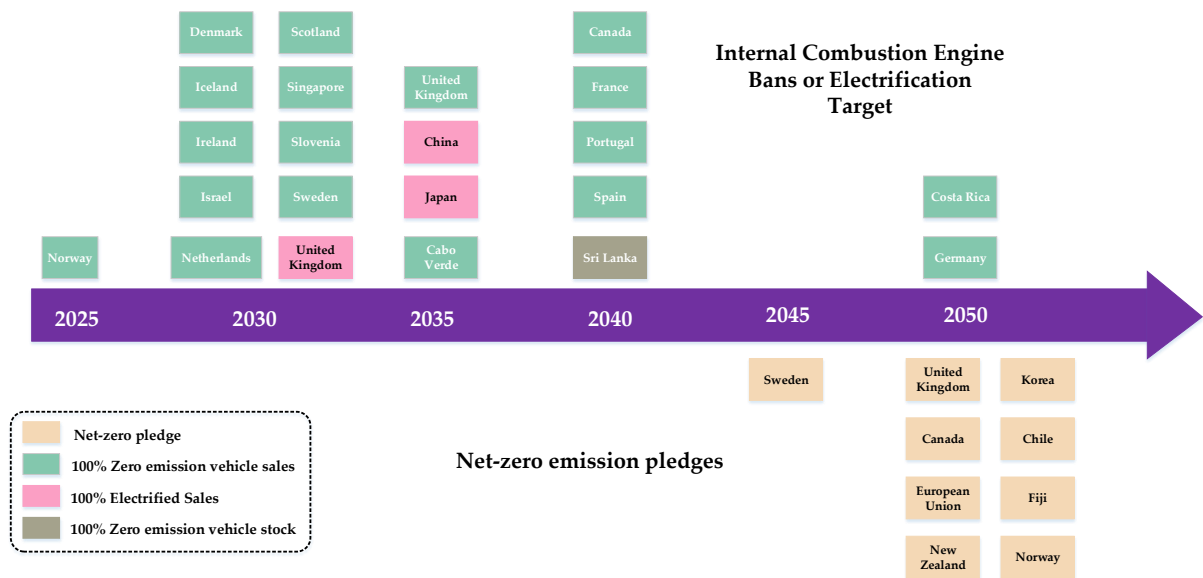
833 Fig. 25. Applications of SiC and GaN devices in EV charging stations [237].



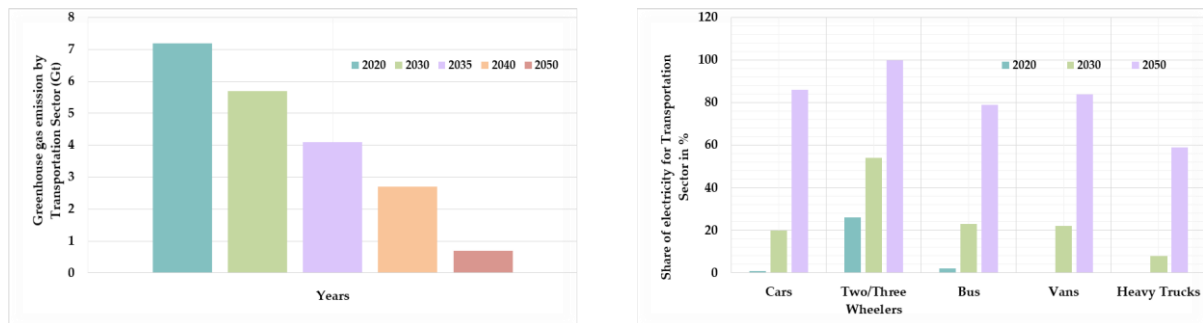
835 Fig. 26. Comparison of Si, SiC, and GaN based isolation converters [236].



836 According to the international energy agency study, the number of electric vehicles in the globe  
 837 is projected to increase gradually and reach its peak in 2050. As shown in Fig. 27, most of the countries  
 838 have implemented various policies aimed at increasing the number of electric vehicles on the road and  
 839 achieving net-zero emissions by 2050. Additionally, Fig. 28 illustrates the reduction in greenhouse gas  
 840 emissions by the transportation sector and the percentage of electricity required for transportation  
 841 sector by different countries.



842  
 843 **Fig. 27.** Future roadmap of electric vehicles in different countries between 2025 and 2050 [238]



844  
 845 **Fig. 28.** Greenhouse gas emission reduction by Transportation sector and share of electricity for  
 846 transportation sector between 2020 and 2050 [238].

847 **6. Conclusions and suggestions**

848 In this paper, a review of EV charging stations based on architectures, standards, AC/DC power  
 849 converters, DC/DC converters, and future aspects of EV charging stations is presented. With greater  
 850 sense of awareness on global warming and climate change and to reduce dependency on fossil fuel as  
 851 the primary source of energy, investment and technological advancement on alternative energy sources  
 852 are gaining momentum. Transportation, a major economic driver, takes up a major share of global  
 853 electricity usage. Electrical vehicles (EVs) are poised to become a major automobile choice due to their  
 854 inherent ability to provide a positive impact by reducing fossil fuel dependency and reducing carbon  
 855 emission. This lead to a rise in the number of EVs on the road, enabled by government policies in  
 856 different countries and techno-economic advancements.

857 EVs have various benefits such as lower fuel and maintenance costs, low noise levels, and are  
858 extremely efficient because they use electric motors instead of internal combustion engines. Despite a  
859 rise in number of EVs on the road, there is still a shortage of charging infrastructure, and the usual long  
860 charging period limits EV usage to regular commutes and short-distance trips. A cost-effective and  
861 pervasive charging system is required akin to current-gasoline-driven refueling infrastructure to solve  
862 this problem. Analysis shows an incremental trend in research focus pertaining to EV charging stations,  
863 and in 2020, a 1.5 % increase in publication is reported compared to the previous year.

864 Various architectures for EV charging stations are analyzed in detail. Although the installation  
865 cost of AC charging stations is low compared to DC fast-charging stations, many automobile  
866 manufacturers are installing DC fast charging stations as it takes less time to fully charge EV batteries  
867 because of higher power capacity. In addition to that, types of charging stations are chosen based on  
868 the requirement of the EV customer. Level 1 charging station is chosen for the range of 0-10kms in the  
869 household outlets. The level 2 charging station is chosen for the range of 50kms. The DC fast charging  
870 station is chosen for the range of 100-200kms.

871 Technological challenges and trends in EV fast-charging stations are analyzed in detail.  
872 Considering installation cost, charging time, and power levels, three types of charging stations have  
873 been analyzed. On average, level 1 (AC charging) and level 2 (AC charging) charging stations take  
874 approximately 11 hours and 3 hours, respectively, whereas level 3 (DC fast charging) charging station  
875 takes only 30 minutes to fully charge the EV batteries. Furthermore, various models for DC fast-charger,  
876 including their power levels, output voltage and current, peak efficiency, volume, weight, and charging  
877 time, and different power conversion stages for DC fast-charging stations, are analyzed in detail.

878 AC/DC charging converters are often facing harmonics and power factor deterioration issues.  
879 To overcome these challenges and improve prospects of higher EV penetration, a comprehensive  
880 analysis of AC/DC power converters is carried out based on the number of controlled switches,  
881 harmonics in input current, and filter requirements. Research shows that the Vienna rectifier is the most  
882 promising converter topology for AC/DC conversion stage for EV charging stations due to input  
883 current THD of less than 5%, and it has the highest power density of 12 kW/dm<sup>3</sup> among all AC/DC  
884 converters. As it has many advantages in the AC/DC conversion stage, Vienna rectifier can be used for  
885 high-power applications making it ideal for EV DC fast-charging stations. Furthermore, isolated and  
886 non-isolated DC/DC converters for EV charging stations are analyzed in detail. For DC/DC conversion  
887 of EV charging stations, an isolated converter is more reliable than non-isolated converters in order to  
888 maintain insulation between the grid and battery. Dual Active Bridge converter is the most promising  
889 converter for EV charging stations as it has many advantages, including high power density, high  
890 efficiency, and small size of filter components.

891 Various international standards have been established to harmonize EV charging patterns, EV  
892 charging safety, power quality, communication between EV and charging stations, and ensuring  
893 universal EV acceptance. International Electrochemical Commission (IEC) and Society of Automotive  
894 /-Engineers (SAE) standards are widely used as international standards for EVs among them. IEC has  
895 provided standards for general requirements for EVs AC/DC conductive power supply system, DC-off  
896 board conductive power supply system, battery swap system, and communication systems. Also, it has  
897 established various standards for plugs, socket-outlets, vehicle connectors, and vehicle inlets for EV  
898 charging systems. In addition, IEC standard has covered requirements for the magnetic field power

899 transfer systems for WPT application. Furthermore, the combination of IEC and ISO has established  
900 standards for vehicle-to-grid communication interface systems for EVs. On the other hand, SAE has  
901 provided international standards for wireless charging communication, power quality requirements,  
902 safety requirements for charging stations and batteries, digital communication, technical reports for  
903 automotive battery recycling, and test procedures for EVSE systems.

904 The introduction of wide band-gap technology such as SiC and GaN has opens up new research  
905 and development opportunities to advance high-power bidirectional converters, enabling super-fast-  
906 charging or discharging of EV batteries. These devices can enable higher power density for the Si-based  
907 EV charger, which can yield promising outcomes for future applications. Various industries such as  
908 Samsung Electronics Co. Ltd, ABB Schweiz Ag, Porsche Ag, Ford Global Technologies Llc, Honda  
909 Motor Co. Ltd, and Texas instruments have been conducting extensive research on EV charging stations  
910 and registered patents on different areas and subsystems, including wireless communication,  
911 navigation systems, power converters, cybersecurity protections, pre-cooling system for batteries and  
912 renewable energy-based charging systems. Furthermore, a renewable energy-based smart-grid  
913 infrastructure can be developed based on ongoing research on various smart charging and discharging  
914 methods of EVs. Future research and technical analysis in EV charging stations would be on the  
915 following aspects:

- 916 • Obtaining high efficiency, low carbon-footprint by replacing fleets of conventional vehicles  
917 with EVs in the transportation sector,
- 918 • Implementing wireless charging stations for EVs,
- 919 • Developing WBG device based high efficiency, high power density AC/DC and DC/DC power  
920 converter to overcome limitations of conventional converters,
- 921 • Eliminating power quality problems for the grid-connected EV fast-charging stations.

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