

# Design and optimization of electrochemical cell potential for hydrogen gas production

Nawar K. Al-Shara<sup>a</sup>, Farooq Sher<sup>b,\*</sup>, Sania Z. Iqbal<sup>c</sup>, Oliver Curnick<sup>d</sup>, George Z. Chen<sup>a</sup>

<sup>a</sup> *Department of Chemical and Environmental Engineering, University of Nottingham, University Park, Nottingham NG7 2RD, UK*

<sup>b</sup> *School of Mechanical, Aerospace and Automotive Engineering, Faculty of Engineering, Environmental and Computing, Coventry University, Coventry CV1 2JH, UK*

<sup>c</sup> *Department of Biochemistry, University of Agriculture, Faisalabad 38000, Pakistan*

<sup>d</sup> *Institute for Future Transport and Cities, Coventry University, Coventry CV1 5FB, UK*

\*Corresponding author.

*E-mail address:* Farooq.Sher@coventry.ac.uk (F. Sher)

*Tel.:* +44 (0) 24 7765 7754

## Abstract

This study deals with the optimization of best working conditions in molten melt for the production of H<sub>2</sub> gas. Limited research has been found that how electrochemical process occurs through the steam splitting via molten hydroxide. 54 combinations of cathode, anode, temperature and voltage have been tested for the optimization of best working conditions with molten hydroxide for hydrogen gas production. All this electrochemical investigation was carried out at 225 to 300 °C temperature and 1.5 to 2.5 V applied voltage values. The current efficiency of 90.5%, 80.0% and 68.6% had been achieved using stainless steel anodic cell with nickel, stainless steel and platinum working cathode respectively. For the nickel cathode, the increase in the current directly affected the hydrogen gas flow rate at the cathode. It can be hypothesized from the noted results that increase in current is directly proportional to operating temperature and applied voltage. Higher values were noted when the applied voltages increased from 1.5 to 2.5 V at 300

29 °C, the flow rate of hydrogen gas increased from 1.5 to 11.3 cm<sup>3</sup> min<sup>-1</sup>, 1.0 to 13 cm<sup>3</sup> min<sup>-1</sup> in case  
30 of electrolysis @ stainless steel and @ graphite anode respectively. **It is observed that the current**  
31 **efficiency of stainless steel anodic cell was higher than the graphite anodic cell.** So, steam splitting  
32 with the help of molten salts was shown an encouraging alternate to current methodology for H<sub>2</sub>  
33 fuel production.

34

35 *Keywords:* Sustainable energy; Splitting steam; Electrolysis; Hydrogen gas production;  
36 Electrochemical cell and Variable cathodes.

37

## 38 **1. Introduction**

39 Hydrogen (H<sub>2</sub>) has received focus among several alternative fuel sources because it provides  
40 the principal advantages and fulfils ideal fuel requirements. Hydrogen fuel is the same as  
41 electrochemical energy in terms of being a high-efficiency energy carrier and when it is used, it  
42 can lead to zero or near-zero emissions. For this reason, recently, many researchers and  
43 organizations have propagated H<sub>2</sub> fuel to minimise global warming hazards. The most studied  
44 technique for the production of H<sub>2</sub> gas from water is through the electrolysis of aqueous alkaline  
45 hydroxide solutions [1].

46 The published studies [2,3] clearly mention that 19 methods exist in for hydrogen gas  
47 production, including plasma arc decomposition, dark fermentation, coal gasification,  
48 biophotolysis, artificial photosynthesis, electrolysis and others. It was also concluded that among  
49 all electrical hydrogen production via electrolysis gives good energy efficiency as well as with the  
50 lowest cost rate. Electrolysis is the most common methodology to yield H<sub>2</sub> gas using water as a  
51 clean and renewable energy resource. Electrolysis has high product purity up to 99.9 vol%, this

52 purity can be attained on both scales large and small. The only setback is that electrolysis can also  
53 be responsible for the emission of CO<sub>2</sub> gas if a non-renewable energy resource has been used to  
54 produce the required electrochemical energy [4,5]. The materials used to construct the electrolysis  
55 cell must also withstand certain tough operating conditions and need further development in order  
56 to commercialize this clean energy method for producing hydrogen gas as fuel. This clean fuel can  
57 be yielded directly from splitting water using different techniques. These techniques include photo  
58 electrochemical hydrogen production (photo electrolysis), thermochemical water splitting and  
59 water electrolysis [6]. This study focuses on using electrolysis to split water into its core  
60 constituents of H<sub>2</sub> and O<sub>2</sub> gas respectively [7].

61 Three main methods are currently under consideration for the production of hydrogen via  
62 water electrolysis: proton exchange membrane [8], solid oxide cell and alkaline melt. The  
63 electrochemical cell of alkaline electrolysis comprises of an alkaline aqueous electrolyte, two  
64 electrodes and a microporous separator for ion conduction. The hydroxyl ions generated at the  
65 cathode electrode are migrated to the anode and the remaining H<sup>+</sup> ions at the cathode electrode  
66 combine with electrons to form H<sub>2</sub> gas [9]. The two electrodes are cathode and anode, from which  
67 the cathode metal possesses a good catalytic activity and the anode electrode possesses an oxide  
68 coating layer. The molten melts of NaOH and KOH are applied as electrolyte solutions. The ion-  
69 conducting microporous separator permits the movement of hydroxyl ion and restricts the  
70 involvement of produced oxygen and hydrogen. The efficiency of alkaline electrolysis can reach  
71 70% [10].

72 **Electrochemical studies focused on molten hydroxides for the generation of hydrogen fuel**  
73 **via water splitting were demonstrated by Licht et al. and Al-Shara et al. [11,12]. These studies**  
74 **investigated various mixed and pure alkali hydroxides as electrolytes such as Ba(OH)<sub>2</sub>, KOH,**

75 LiOH, NaOH at temperatures between 200 and 700 °C. The applied voltage range was maintained  
76 between 1.1 and 2.3 V using a nickel and platinum metal as an anode and a nickel plate as a  
77 cathode, respectively. **It is also mentioned that molten hydroxides act as catalyst therefore there is**  
78 **no need for any additional heat [12].** A detailed study was performed by Nagai et al. [13], in which  
79 they focused on the H<sub>2</sub> production potentials and efficiency of the electrochemical cell with Ni-  
80 Cr-Fe alloy as the cathode material, under atmospheric pressure and using 10 wt% of KOH  
81 aqueous solution.

82 Licht et al. [14] reported an electrochemical study for the generation of ammonia from steam  
83 and air via an equimolar ratio of molten NaOH-KOH with suspended nano-Fe<sub>2</sub>O<sub>3</sub> particles using  
84 nickel electrodes at a temperature of 200 °C and an applied voltage of 2 V. Ganley [15] studied  
85 the direct electrolysis by using the experimental conditions of 18 M of KOH, 400 °C temperature,  
86 8.7 MPa partial pressure, fixed cathode of monel alloy and variable anodes of (cobalt-plated nickel,  
87 lithiated nickel, monel alloy, nickel). At temperatures as low as 80 °C, the study of Anani et al.  
88 [16] discovered a technique to produce high purity hydrogen gas at the cathode while maintaining  
89 high current efficiency during the electrolysis of hydrogen sulphide. The intermediary solution  
90 resulting in the generation of the latter contained an equimolar concentration of NaOH and NaHS  
91 at the experimental temperature. The two-electrode electrolysis process has been used in this study  
92 to apply a voltage to the cathode and anode to split steam through eutectic molten hydroxide.  
93 Subsequently, O<sub>2</sub> and H<sub>2</sub> gas were collected from the anode and cathode compartment respectively.  
94 Hydrogen gas was detected by using a hydrogen gas tube and hydrogen gas sensor where the actual  
95 rate of H<sub>2</sub> gas yield was measured using the pneumatic trough method.

96 **There were limited studies that have been carried out how the electrochemical process occurs**  
97 **through the steam splitting with the help of molten salt's solution for H<sub>2</sub> gas production. This study**

98 aims to record an escalation in the efficiency of H<sub>2</sub> gas production by optimizing several operating  
99 parameters such as temperature and applied voltage; or by changing the material used for cathode  
100 or anode construction in the electrochemical cell. The electrochemical analyses were performed  
101 by using graphite and stainless anodes and platinum, stainless steel and nickel cathodes. From  
102 literature it is analyzed that Ni, Pt and St.st metals were suitable for electrolysis because they are  
103 stable under highly alkaline solution, low cost, easily available [17,18]. 54 combinations of a  
104 cathode, anode along with different operating variables have been tested for the production of H<sub>2</sub>  
105 gas through the splitting of steam via molten hydroxide salt. This was a comparative study also,  
106 based on finding the most efficient electrochemical cell that increased the efficiency of steam  
107 splitting through electrolysis of eutectic molten hydroxide. All this electrochemical investigation  
108 was carried out at 225 to 300 °C temperature and 1.5 to 2.5 V applied voltage values.

## 109 **2. Experimental**

### 110 *2.1. Two-electrode electrolysis*

111 A mixture of 300 g of NaOH-KOH (49–51 mol%) was used as the electrolyte and placed  
112 inside the retort, before being heated to a temperature of 300 °C for 24 h. It must be noted here  
113 that the retort has already been placed inside the pore of the vertical tube furnace. A pure alumina  
114 crucible was used to hold the mixture of hydroxide salt. Stainless steel, platinum and nickel were  
115 used as the cathode; whereas stainless steel and graphite were used as the anode during the  
116 experiments, respectively. Prior to immersing the cathode and anode inside the eutectic molten  
117 hydroxide to begin electrolysis, each electrode was placed inside an alumina tube with 20 mm  
118 inside diameter.

119 The reason for covering the electrodes with an alumina tube was to prevent the mixing of H<sub>2</sub>  
120 gas with the O<sub>2</sub> gas formed as a result of the electrolysis process. This compartment should be

121 tightly sealed to avoid any gas leakage. The diameter of the different electrodes used in this study  
122 and the calculated areas are listed in Table 1. The total duration of the steam electrolysis process  
123 was approximately 1800 s after which hydrogen gas was collected. Direct current (DC) source of  
124 power was used for voltage applications on both electrodes.

125 This applied voltage was altered between 1.5 V and 2.5 V. It is worth mentioning that  
126 although the voltage is listed as being positive, the negative terminal of the DC source was actually  
127 connected to the cathode. Therefore the polarity of this electrode, in reality, is negative.

## 128 2.2. Steam generation

129 Before the electrolysis process was performed, a combination of argon gas and steam was  
130 introduced to the eutectic molten hydroxide. Argon gas worked as a carrier for steam introduction  
131 into the bottle. In this study, steam was generated by placing a 500 mL dreschel bottle filled with  
132 300 mL of distilling water, on a hot plate heater. The temperature of the hotplate can be varied  
133 from the insert temperature button. The argon gas inlet stream was connected to the inlet of the  
134 dreschel bottle head which was directly dipped into hot, distilled water. Then, the argon gas left  
135 the dreschel bottle from the outlet head. The stream of argon gas loaded with steam was connected  
136 to a ceramic tube which was then submerged in molten hydroxide [19].

137 Distilled water was heated up to 70 °C. The argon gas stream bubbled through the hot water  
138 and left the bottle loaded with water vapor. This was then introduced directly to the molten  
139 hydroxide. The humidity of the argon gas when it left the dreschel bottle at a temperature of 70 °C  
140 and an argon flow rate of 40 cm<sup>3</sup> min<sup>-1</sup>, was about 50%. The steam flow rate was about 7.28 cm<sup>3</sup>  
141 min<sup>-1</sup> and was calculated using Dalton's law for gases. The residence time required to achieve  
142 saturation between the eutectic molten hydroxide and the humid mixture of argon gas was

143 influenced by the salt volume in the crucible. The residence time needed to achieve the saturation  
144 between eutectic molten hydroxide and a humid argon gas flow rate was between 2–6 min.

### 145 2.3. *Hydrogen gas production analysis*

146 The start of the generation of H<sub>2</sub> gas at the cathode was detected by using a Gastec gas  
147 detector tube. This gas tube detector is capable of measuring up to 2 vol% of hydrogen gas. Thin  
148 glass tubes are usually available with outer calibration scales. These calibration marks help them  
149 to measure the concentrations directly [20]. Tubes undergo stringent quality control with each  
150 production percentage independently tested and calibrated.

151 A hydrogen gas sensor pro-gasbadge was also used to detect hydrogen gas produced up to  
152 2000 ppm. This sensor has an interchangeable “smart” sensors monitor for hydrogen gas. There is  
153 a direct communication between the sensor and the Docking Station with the help of an infrared  
154 interface. As the gas produced at the cathode was confirmed as hydrogen gas, the production rate  
155 was measured using the water displacing method (Pneumatic Trough) and calculated as an actual  
156 gas rate using Dalton’s law for gases. The hydrogen gas production rate due to steam splitting via  
157 the electrolysis of eutectic molten hydroxide was calculated using Eq. (1):

158

$$159 \quad \text{Production rate} = \frac{\text{Mass of H}_2 \text{ produced}}{(\text{Immersed area of cathode} \times \text{Duration of H}_2 \text{ production})} \times 100\% \quad (1)$$

160

161 The values that were inserted into this equation were determined as follows. The mass of H<sub>2</sub> gas  
162 production was found from the multiplication of the molecular weight and actual number of moles  
163 of the H<sub>2</sub> gas. The actual number of moles can be measured using the equation of state of gases at  
164 a temperature of 25 °C, partial pressure of hydrogen gas and the actual volume of hydrogen. The

165 partial pressure of hydrogen was calculated using Dalton's law for gases at 25 °C and 1 atm. The  
166 actual volume of hydrogen gas was calculated by multiplying the mole fraction of hydrogen gas  
167 by the total volume of the collected gas during the electrolysis process from the cathode  
168 compartment using water displacement method. As for the current efficiency of hydrogen gas  
169 production, this was calculated using Eq. (2):

170

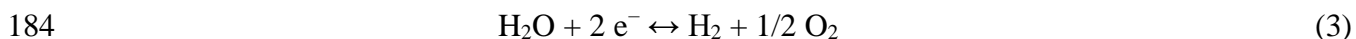
$$171 \quad \text{Current efficiency} = \frac{\text{Charge needed to produce H}_2 \text{ in theory}}{\text{Charge passed during electrolysis}} \times 100\% \quad (2)$$

172

173 The values that were inserted into this equation were determined as follows. The amount of  
174 electric charge ( $Q$ ) passing through the electrolytic mixture during hydrogen gas production can  
175 be obtained by integrating the current time plots. To calculate the charge needed to produce  
176 hydrogen gas, in theory, the number of electrons involved to split steam to hydrogen gas  
177 was multiplied by the Faraday constant (96485 C/mol) and the number of moles of hydrogen gas  
178 produced. Thus, higher electric charge flow will indicate more hydrogen gas produced at the  
179 cathode.

### 180 3. Results and discussion

181 The minimum amount of voltage and the overall amount of electrical energy needed for the  
182 generation of H<sub>2</sub> gas from water splitting at 25 °C temperature is 1.23 V [21]. The net reaction of  
183 water splitting can be represented as in Eq. (3):



185 In practice, as because of the bubble formation, low reaction rate and the activation energy barrier  
186 of the reaction, the electrochemical cell voltage needs to be larger than the required cell voltage  
187 Therefore in this study, the cell voltages used were kept above the minimum cell voltage of 1.23



188 V even though it needs to be lower than this minimum value at high operating temperatures. The  
189 higher applied voltages between 1.5 and 2.5 V to split water were arranged in such an order to  
190 overcome any barrier for the electrolysis process and ensure continuous hydrogen gas production.  
191 The electrolysis process was operated in a temperature range between 225 and 300 °C.

### 192 *3.1. Performance of stainless steel anodic cell*

193 Stainless steel was employed as the anode material in the electrolysis process. Therefore it  
194 should be mentioned that when it was employed at high temperatures in the eutectic molten  
195 hydroxide, it had a passivate type behavior even though it was used in a corrosive environment  
196 [22]. The stainless steel anode undergoes passivation with the creation of an outer layer shield, and  
197 there is no influence on the response of the current-time plot which is directly reflected in the rate  
198 of hydrogen gas formation. These results were repeatedly obtained for four times over, and thus  
199 noises were not caused by experimental errors. The noise, as mentioned earlier, was due to steam  
200 splitting and the development of bubbles on the surface near the nickel cathode.

201 Ni, Pt and St.st electrodes were used individually as cathode in the designed electrochemical  
202 cell, to study the electrolysis and resultantly hydrogen production [23], against St.st anode. The  
203 other applied conditions were changing continuously to find the optimum ones, including  
204 temperature and voltage. Fig. 1 shows the current-time responses at operating temperature 300 °C.  
205 At this operating temperature, a different voltage was applied (1.5, 2.0 and 2.5 V respectively).  
206 These electrolysis processes were carried out as mentioned previously, under a steady argon gas  
207 flow rate  $40 \text{ cm}^3 \text{ min}^{-1}$  and a fixed steam flow  $7.23 \text{ cm}^3 \text{ min}^{-1}$ . The reason for this comparison is  
208 to find out the most efficient cathode material during the electrochemical process for a higher rate  
209 of hydrogen gas production.

210 In addition to nickel, platinum metal was also selected as a cathode for the hydrogen  
211 evolution in the eutectic molten hydroxide [24]. The recorded current-time plots for all the tested  
212 combinations are shown in comparison against the St.st anode in Fig. 1 at different applied  
213 voltages. As mentioned previously, platinum is a precious metal and this prevents it from large  
214 scale industrial use, limiting its usage for laboratory scale investigations. In this study, a platinum  
215 wire of 0.5 mm diameter was used. Since the diameter of the used platinum is very small, it was  
216 necessary to increase the surface area that was exposed to the electrolyte to be approximately the  
217 same as the nickel electrode surface area. This was done to ensure a smooth comparison of current  
218 flow and production rate of hydrogen gas at the same operating conditions. Therefore, in order to  
219 achieve a surface area of  $2.55 \text{ cm}^2$ , it was simply rolled into a spiral shape with 15 cm of the wire  
220 length. This increase in the surface area significantly contributed to increasing the current flow  
221 value at different applied voltages.

222 It can be observed from the current-time plots @ St.st anode that current flow increases with  
223 an increase in the applied voltage at the applied operating temperatures. After electrolysis, no  
224 change can be observed on Pt electrode's surface. The reason for there being no change in the  
225 surface area of the electrode is because platinum is an inert metal and does not inhibit the reaction  
226 occurring at its surface. It simply acts as a means to transfer electric charge from the power supply  
227 to the electrolyte without undergoing any change. Platinum can also be classified as a corrosion  
228 resistance metal to specifically withstand sodium hydroxide melt under suitable conditions [25].

229 Stainless steel metal was also used as a cathode in the eutectic molten hydroxide to compare  
230 with other tested materials at the same operating conditions. It can be observed from Fig. 1 that  
231 the current increases with an increase in the applied voltage. **It is observed that at 225 °C, the**  
232 **current response is stable and the current increases approximately with an increment of 0.2 A for**

233 every 0.5 V increase in the applied voltage. This observed phenomena of the current at 225 °C is  
234 not applicable when the temperature is increased to 300 °C. However, when the temperature  
235 increases, the current response curve begins to appear noisy, particularly at higher applied  
236 voltages. The escalation in the production of molecules of H<sub>2</sub> gas around the cathode is mainly  
237 liable for this noisy response of the current-time plot. Further surface morphology can be  
238 considered for this in future for more comprehensive analysis.

239 The important point that can be observed from the results of current time plot is that the  
240 overall recorded current is the highest when using the nickel as cathode material during electrolysis  
241 inside the eutectic molten hydroxide might because of its good catalytic potentials [26]. These  
242 observed results are consistent for the nickel electrode at different applied voltages and different  
243 operating temperatures. Furthermore, for the nickel electrode, when the applied voltage increases  
244 from 1.5 to 2.5 V, the current increased accordingly as confirmed from the mentioned plots and  
245 are in accordance with the literature [27].

246 In the testing, it was observed that at 225 °C the current increases from 0.2 A at an applied  
247 voltage of 1.5 to 1.4 A at an applied voltage of 2.5 V. For stainless steel and platinum electrodes,  
248 the recorded current-time plots show that their current responses are approximately the same at  
249 different applied voltages and different operating temperatures. While at 300 °C temperature, the  
250 current is recorded comparable, little bit higher for St.st than Ni at 1.5 and 2 V. It should be noted  
251 here that the steam and argon mixture was bubbled inside the eutectic molten hydroxide for an  
252 approximate duration of 600–900 s before the electrolysis process was started. From these plots  
253 obtained during electrolysis, the current flow observed was with some level of noise in most  
254 conditions. This noise observed is quite typical during electrolysis of steam via eutectic molten  
255 hydroxide and during the formation of hydrogen gas bubbles around the cathode.

256 When hydrogen molecules are formed, they migrate away from the cathode in order to allow  
257 other steam molecules to be split into forming new hydrogen molecules along with the oxygen.  
258 This transfer of the hydrogen and steam molecules to and from the nickel cathode surface during  
259 the electrolysis process can be listed as the reason for the noise noticed in the current-time plot. It  
260 is significant to mention here that the nickel cathode is highly stable for molten hydroxide water  
261 splitting as stated by literature [11], that corroborates with these research findings.

### 262 *3.1.1. H<sub>2</sub> gas production potentials @ anodic stainless steel cell*

263 The production of H<sub>2</sub> gas was analysed using three methods, including Gastec gas detector  
264 tube, hydrogen gas sensor (PRO-GASBADGE) and water displacement method. The gas sensor  
265 monitored the hydrogen gas produced up to 2000 PPM. The hydrogen gas sensor detected the  
266 hydrogen gas between 655 to 705 PPM at an applied voltage of 1.5 V to the electrolysis cell and  
267 at more than 2000 PPM at an applied voltage of 2 V. This confirmed that the only gas produced at  
268 the cathode is hydrogen. To quantify the amount of hydrogen gas produced at the cathode, the gas  
269 flow was collected in a measuring cylinder using the water displacement method. The hydrogen  
270 gas was collected and measured over a period of 10 minutes intervals.

271 The process was repeated four times and the production rate remained approximately  
272 constant. Fig. 2 shows the rate of hydrogen gas production at different cathodes (Ni, Pt, and St.st)  
273 at different operating temperatures and different applied voltages respectively. It is clear from this  
274 data that a steady increase in the hydrogen gas production rate at the cathode can be noticed when  
275 an increase in the operating temperature and applied voltage respectively, is enforced. This trend  
276 is valid for all examined cathode materials. Furthermore, the flow rate of hydrogen gas using a  
277 nickel electrode recorded the highest value in comparison to the other two used cathode materials  
278 i.e. stainless steel and platinum in this order respectively. For example, the hydrogen gas flow rate

279 at 250 °C and applied voltage of 2 V using a nickel, stainless steel and platinum cathode were 5.0,  
280 3.5, 3.0 cm<sup>3</sup> min<sup>-1</sup> respectively. These results indicate that nickel has an enhanced level of catalytic  
281 activity in the current eutectic molten hydroxide, contributing towards splitting the steam with  
282 higher efficiency. Hydrogen gas production rates calculated with Eq. (1).

### 283 *3.1.2. Current efficiency of the cell*

284 The calculated current efficiency of the hydrogen gas using Eq. (2) is presented in Fig. 3  
285 using different cathode materials and at different operating temperatures and applied voltages  
286 respectively. It is obvious from the above the results that the current efficiency of the hydrogen  
287 gas production rate using a nickel cathode reached up to 90.5% at 300 °C. This achieved value of  
288 efficiency shows that the value of the current in practical was approximately close to the value of  
289 the current in theory. Alternately, when platinum was used as a cathode, the current efficiency of  
290 the hydrogen gas production rate decreased with an increase in the temperature.

291 This implies that the platinum catalytic activity decreased to allow the reaction to occur with  
292 increasing temperature. The achieved current efficiency at 225 °C was about 107.5%. The reason  
293 for being the value of the current efficiency above 100% was due to the experimental error or other  
294 side reactions happened. **When stainless steel was used as cathode against the same anode**  
295 **efficiency reached up to 90%.** When interpreting the hydrogen gas production rate and current  
296 efficiencies, different factors that need to be taken into account are the ionic transfer and gas bubble  
297 behavior in the electrolyte. These factors, in turn, influence the current during electrolysis. The  
298 transfer of ions is measured from the flow field and viscosity of the electrolyte solution. With the  
299 development of the electrolysis process, viscosity increases as a result of electrolyte concentration.  
300 That's why constant steam addition is carried out to preserve the constant viscosity and  
301 concentration of the electrolyte [28,29]. Yet, greater transport does not mean greater H<sub>2</sub> generation

302 but it is right to say that it is associated with fast reaction rates. The more the reaction rate, the  
303 more will be the bubbles formed, and this can adversely obstruct interaction of electrolyte solution  
304 with electrode material [29]. For future work, to speed up the exit of the bubbles and eliminate  
305 them from the respective electrode compartment, the recirculation approach can be mechanically  
306 applied to electrolytes.

### 307 *3.2. Performance of graphite anodic cell*

308 Further electrochemical investigation undertaken in the eutectic molten hydroxide uses  
309 graphite as the material for the anode and alternates between nickel, platinum and stainless steel  
310 as the cathode. The reason for using graphite in place of stainless steel in this study is to compare  
311 the effect of changing the anode material on the electrolysis cell performance. Specifically, it must  
312 be investigated whether it has a direct effect on the hydrogen gas production rate and the current  
313 efficiency. This cell performance was also tested at different operating temperatures and different  
314 applied voltages. The current-time plot shown in Fig. 4 is noted at 300 °C respectively. These  
315 electrolysis processes were performed for 1800 s under an argon gas atmosphere. It is observed  
316 that the plots of current response using nickel and stainless steel electrodes is approximately  
317 similar at operating temperatures of 225 °C and 250 °C, the applied voltages of 1.5 and 2.0  
318 respectively.

319 Alternately, when the operating temperature of the eutectic molten hydroxide is raised to  
320 300 °C, the current response using a nickel cathode becomes higher than for the stainless steel  
321 cathode. This difference between the former and latter is approximately 0.2 A and 0.4 A at 2.0 V  
322 and 2.5 V respectively as shown in Fig. 4. On the other hand, the current response using a platinum  
323 cathode is recorded as the lowest among the three different materials at different operating  
324 temperatures and applied voltages respectively.

325 The electro-activity of the nickel cathode increased during electrolysis with increasing  
326 temperature. Platinum, however, showed no change in its electro activity even when the operating  
327 temperature of the eutectic molten hydroxide or the applied voltages was increased respectively.  
328 This finding can be considered as a promising finding for potentially novel, green technology  
329 aiming at producing hydrogen gas using cheap, untreated metal instead of precious platinum metal.  
330 The collection of the gas using water displacement method was carried out for 10 min and repeated  
331 twice to confirm the accuracy of the gas production rate.

### 332 *3.2.1. H<sub>2</sub> gas production potentials @ anodic graphite cell*

333 The hydrogen gas flow rate increases with an increase in the operating temperatures of the  
334 eutectic molten hydroxide and when the applied voltage increases during electrolysis, as seen in  
335 Fig. 5. For the nickel cathode, the hydrogen gas flow rate produced during electrolysis at 300 °C  
336 and an applied voltage of 2.5 V, records the highest flow rate followed by stainless steel and  
337 platinum under the same operating conditions. Alternately, the nickel electrode electro-activity for  
338 producing hydrogen gas reduces at a low temperature of 225 °C and at an applied voltage of 1.5  
339 V to be lower than the stainless steel electrode gas flow rate at the same operating conditions, as  
340 seen in Fig. 5 [30]. When comparing the hydrogen gas flow rate for both the anodes made of  
341 stainless steel and graphite respectively; and using different cathode metals, no significant change  
342 can be observed in the gas flow rate as seen in Figs. 2 and 5.

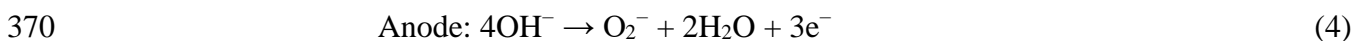
343 It is still imperative in this regards to mention that when graphite is used as an anode, the  
344 reduction process can possibly be obstructed by carbon particles blocking the pores of the oxide.  
345 This can prevent electrolyte contact with the oxide and significantly hamper the overall electrolytic  
346 process as mentioned by [31]. Therefore, it is important to take care when using graphite repeatedly  
347 to avoid contaminating the electrolyte and contributing to unfavorable side reactions. The

348 production rate for each electrode was calculated using equation (1). The production rate for  
349 hydrogen gas increases with an increase in the operating temperature of the eutectic molten  
350 hydroxide. The platinum cathode did not exhibit this behavior because its production rate  
351 decreases with increasing temperature. This behavior was seen even when stainless steel was used  
352 as an anode. The production rate of hydrogen gas decreases when the temperature increases to 300  
353 °C. This result leads to the conclusion that electro-activity of platinum metal inside the eutectic  
354 molten hydroxide decreases with increasing operating temperature.

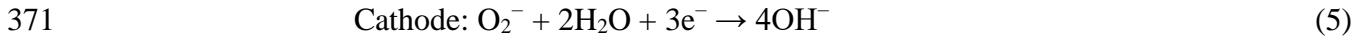
### 355 3.2.2. Current efficiency of the cell

356 Fig. 6, presents the range and the average calculated values of current efficiency for the  
357 electrochemical cell using different cathode materials and at different operating temperatures. The  
358 current efficiency of hydrogen gas production decreases with an increase in the operating  
359 temperature of the eutectic molten hydroxide. For example, as temperature increases from 225 to  
360 300 °C, the current efficiency decreases from 101.6% to 68.0% using nickel metal as the cathode  
361 and graphite as the anode. The reason for being the current efficiency about 101.6% at 225 °C  
362 using nickel cathode can be explained as an experimental error. For use stainless steel and platinum  
363 cathodes, the current efficiencies were 115.3% and 102.3% respectively at 225 °C. The reason for  
364 being the current efficiency of them more than 100% is explained as an experimental error  
365 happened at this specific operating temperature. The reason for the decrease in current efficiency  
366 for hydrogen generation with an increased temperature of the eutectic molten hydroxide is because  
367 the formation of superoxide  $O_2^-$  reduction increases and subsequently competes with the hydrogen  
368 formation reaction [11] as seen in Eqs. (4) and (5):

369







372

373 This finding relating to the decrease in current efficiency with increasing temperature and applied  
374 voltage respectively; and is not in agreement with the current efficiency findings for hydrogen gas  
375 production using stainless steel as an anode. The only exception to this rule was using platinum as  
376 the cathode. In conclusion, the current efficiency increases with an increase  
377 in the operating temperature of the eutectic molten hydroxide (for all cathode materials) and  
378 increasing the applied voltages in case of using either nickel or stainless steel as the cathode during  
379 electrolysis.

#### 380 **4. Conclusions**

381 This study finds that steam splitting assisted the eutectic molten hydroxide electrolysis at  
382 high operating temperatures for hydrogen gas production, and is the way forward to reduce applied  
383 voltages. For the nickel cathode, the increase in the current directly affected the hydrogen gas flow  
384 rate at the cathode. **Comparatively Ni cathode against stainless steel anode proved a good**  
385 **combination.** The achieved current efficiency for Ni, increased from 63.2% to 90.5% with an  
386 increase in the operating temperature from 225 to 300 °C respectively. For the platinum cathode,  
387 the flow rate of hydrogen gas production increased from 1.6 to 4.5 cm<sup>3</sup> min<sup>-1</sup> with an increase in  
388 the applied voltage from 1.5 to 2.5 V at 300 °C. For the stainless steel cathode and anode, the  
389 hydrogen gas flow rate also increased from 2 to 7 cm<sup>3</sup> min<sup>-1</sup>. However, when the graphite anode  
390 was used during electrolysis, the response of the current increased with an increase in the operating  
391 temperature. The subsequent production rate also increased, but the current efficiency decreased  
392 with an increase in the operating temperature for all three cathode materials. This behaviour can  
393 be attributed to the carbon particles that obstruct the reduction process by blocking the pore of the

394 oxide and preventing the oxide from coming in contact with the electrolyte. Cost effective  
395 electrode material, with good stability and catalytic nature electrolyte will be a good option for the  
396 anodic electrode under these conditions for H<sub>2</sub> gas production.

## 397 **References**

- 398 1. Yüksel, H., et al., *Int. J. Hydrogen Energy*. 43 (23) (2018) 10586–10594.
- 399 2. **Dincer, I. and C. Acar, *Int. J. Hydrogen Energy*. 40(34) (2015) 11094–11111.**
- 400 3. **Acar, C. and I. Dincer, *J. Clean. Prod.* 218 (2019) 835–849.**
- 401 4. Kothari, R., D. Buddhi, and R. Sawhney, *Renew. Sust. Energ. Rev.* 12(2) (2008) 553–563.
- 402 5. Cuce, E., et al., *Intl J Ambient Energy*. 40(1) (2019) 86–95.
- 403 6. Mansilla, C., et al., *Energy*. 32(4) (2007) 423–430.
- 404 7. Al-Shara, N.K., et al., *Int. J. Hydrogen Energy*. 44 (50) (2019) 27224–27236.
- 405 8. Kato, T., et al., *Energy*. 30 (14) (2005) 2580–2595.
- 406 9. Ipsakis, D., et al., *Renew. Energy*. 125 (2018) 806–818.
- 407 10. Balat, M., *Int. J. Hydrogen Energy*. 33(15) (2008) 4013–4029.
- 408 11. Licht, S., et al., *J. Electrochem. Soc.* 163(10) (2016). 1162–1168.
- 409 12. **Al-Shara, N.K., et al., *J. Energy Chem.* 49 (2020) 33–41.**
- 410 13. Nagai, N., et al., *Int. J. Hydrogen Energy*. 28 (1) (2003) 35–41.
- 411 14. Licht, S., et al., *Science*. 345(6197) (2014) 637–640.
- 412 15. Ganley, J.C., *Int. J. Hydrogen Energy*. 34(9) (2009) 3604–3611.
- 413 16. Anani, A., et al., *J. Electrochem. Soc.* 137(9) (1990) 2703–2709.
- 414 17. **Selembo, P.A., et al., *J. Power Sources*. 190(2) (2009) 271–278.**
- 415 18. **Chaurasia, A.K., et al., *Int. J. Hydrogen Energy*. (2019).**
- 416 19. Hino, R., et al., *Nucl. Eng. Des.* 233(1-3) (2004) 363–375.
- 417 20. Kim, K.H., et al., *J. Environ. Manage.* 232 (2019) 330–335.
- 418 21. Du, X., et al., *Chem. Sus. Chem.* 10(5) (2017) 847–854.
- 419 22. Bozzini, B., et al., *Mater. Corros.* 63(11) (2012) 967–978.
- 420 23. Bicer, Y. and I. Dincer, *ACS Sustain. Chem. Eng.* 5(9) (2017) 8035–8043.
- 421 24. Guo, K., et al., *J. Power Sources*. 356 (2017) 484–490.
- 422 25. Chen, R., et al., *ACS Energy Lett.* 2(5) (2017) 1070–1075.
- 423 26. Zhou, M., et al., *ACS Nano*. 12(5) (2018) 4148–4155.
- 424 27. Cai, W., et al., *Biosens. Bioelectron.* 80 (2016) 118–122.
- 425 28. Doenitz, W., et al., *Int. J. Hydrogen Energy*. 5(1) (1980) 55–63.
- 426 29. De Souza, R.F., et al., *J. Power Sources*. 164(2) (2007) 792–798.
- 427 30. Vidales, A.G., et al., *Int. J. Hydrogen Energy*. 43(29) (2018) 12917–12928.
- 428 31. Cox, A. and D.J. Fray, *J. Appl. Electrochem.* 38(10) (2008) 1401–1407.

429

430

### List of Tables

431

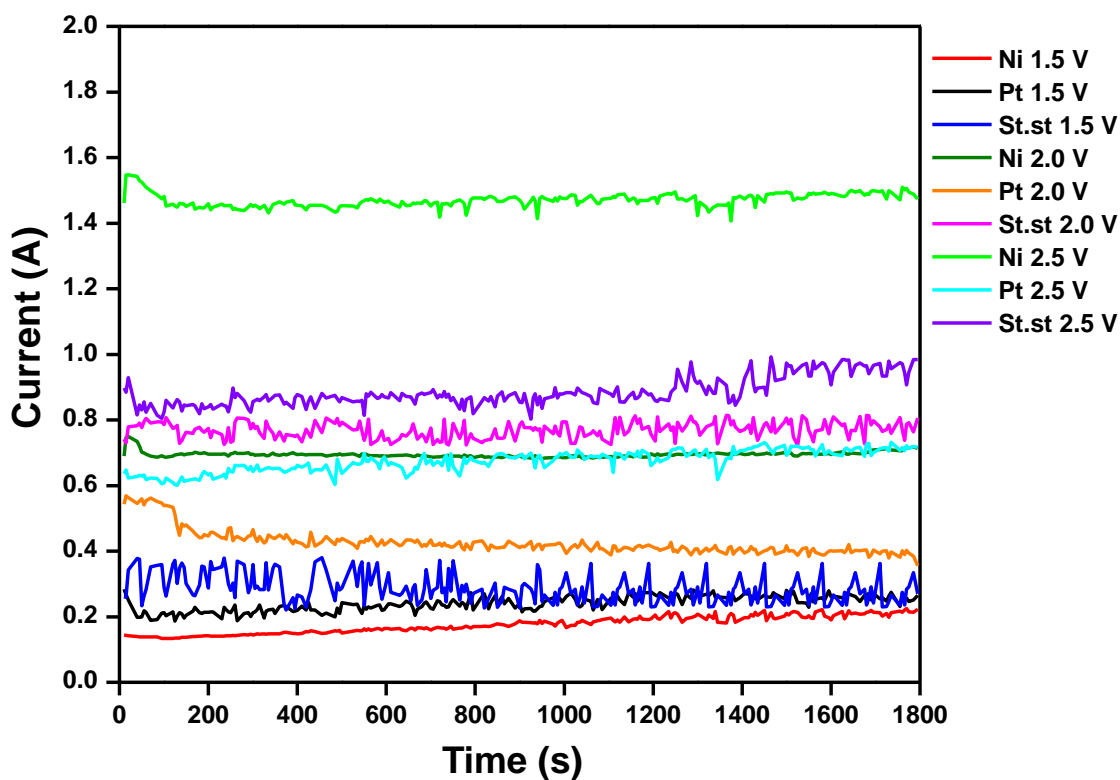
**Table 1.** Dimensions of the electrodes.

Electrode material	Diameter (cm)	Depth (cm)	Surface area (cm <sup>2</sup> )
Nickel	0.5	1.5	2.55
Platinum wire	0.05	1.5 × 10.8	2.55
Stainless steel	0.5	1.5	2.55
Graphite	1.0	1.5	5.50

432

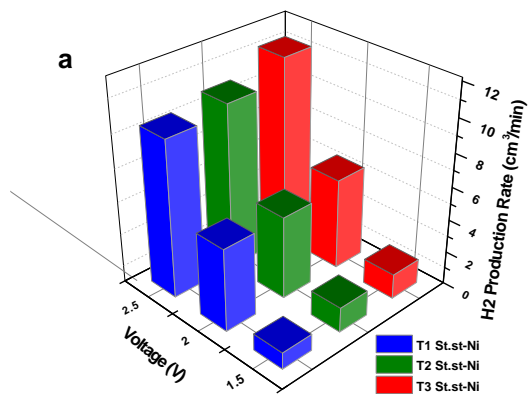
433

### List of Figures

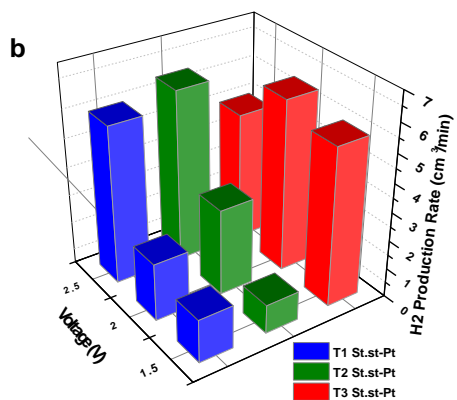


434

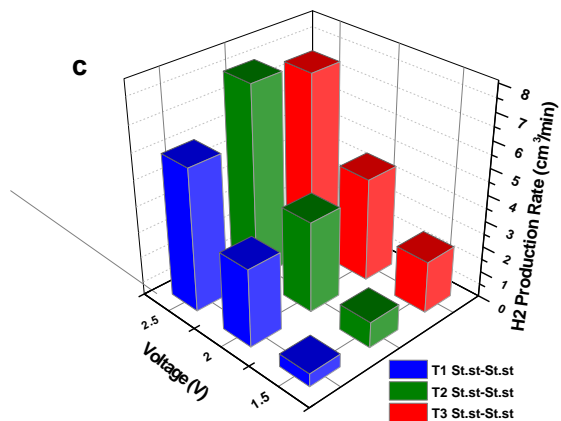
435 **Fig. 1.** Current-time plots @ stainless steel anode, vs Ni, Pt, and St.st cathodes recorded for 1800  
436 s electrolysis at a temperature of 300 °C and applied voltages of 1.5 V, 2.0 V and 2.5 V.



437



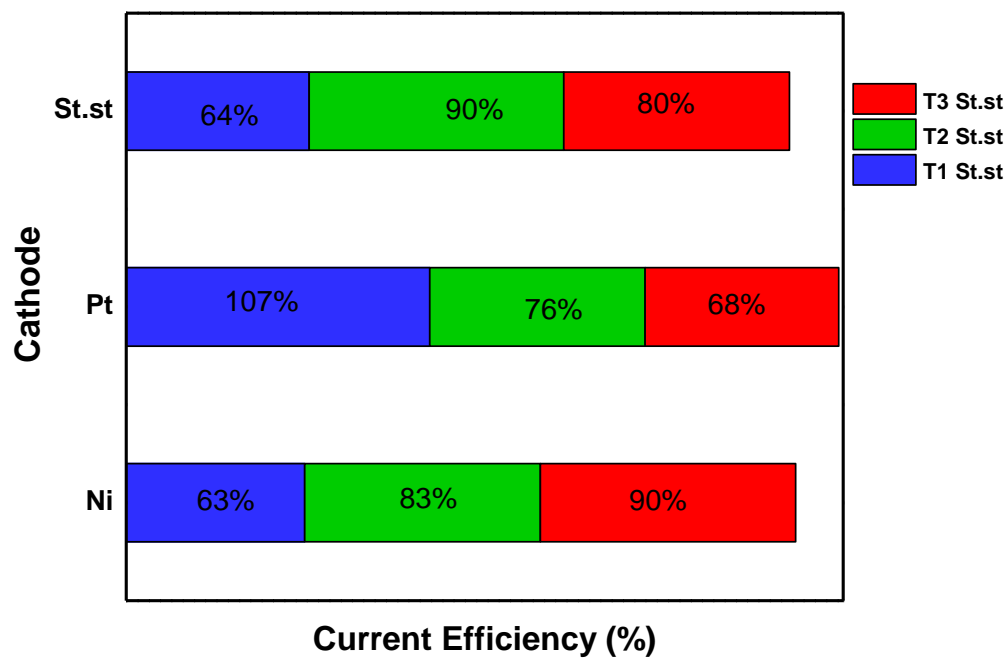
438



439

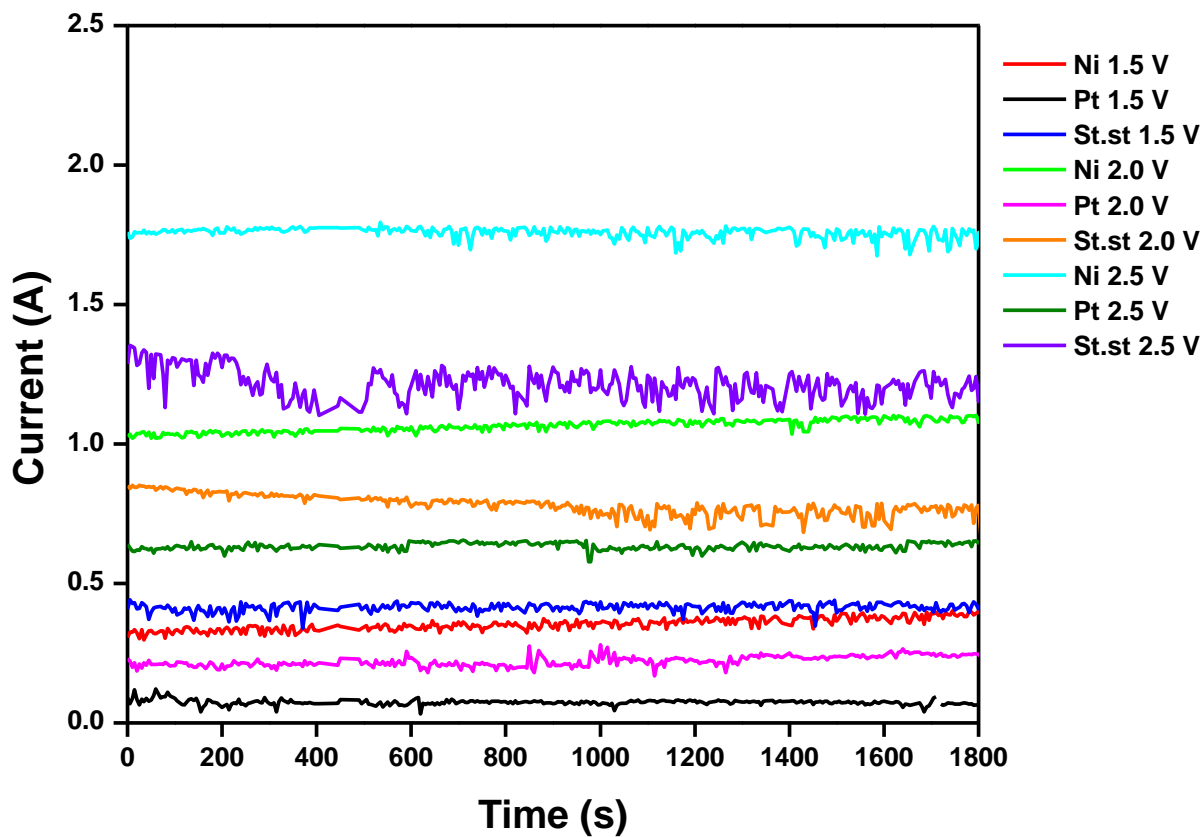
440 **Fig. 2.** Hydrogen gas production rate versus applied voltages at various operating temperatures;  
 441 T1 (225 °C), T2 (250 °C) and T3 (300 °C) with St.st anode and different cathode materials; (a) Ni,  
 442 (b) Pt and (c) St.st.

443



444  
 445  
 446 **Fig. 3.** Current efficiency of electrochemical cell for hydrogen gas production at different  
 447 operating temperatures; *T1* (225 °C), *T2* (250 °C) and *T3* (300 °C) with St.st anode.

448

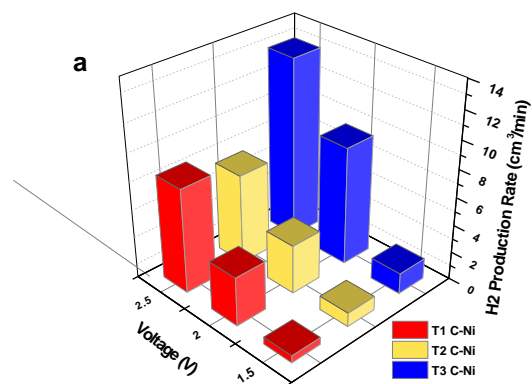


449

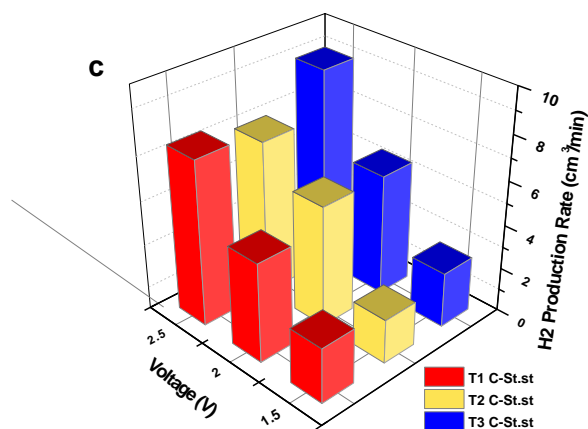
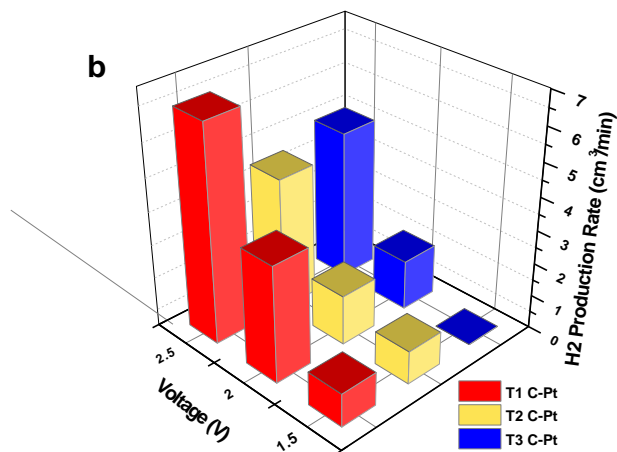
450 **Fig. 4.** Current-time plots @ graphite anode vs. Ni, Pt and St.st cathodes recorded for 1800 s  
 451 electrolysis at 300 °C temperature with different applied voltages; 1.5 V, 2.0 V and 2.5 V.

452

453  
454



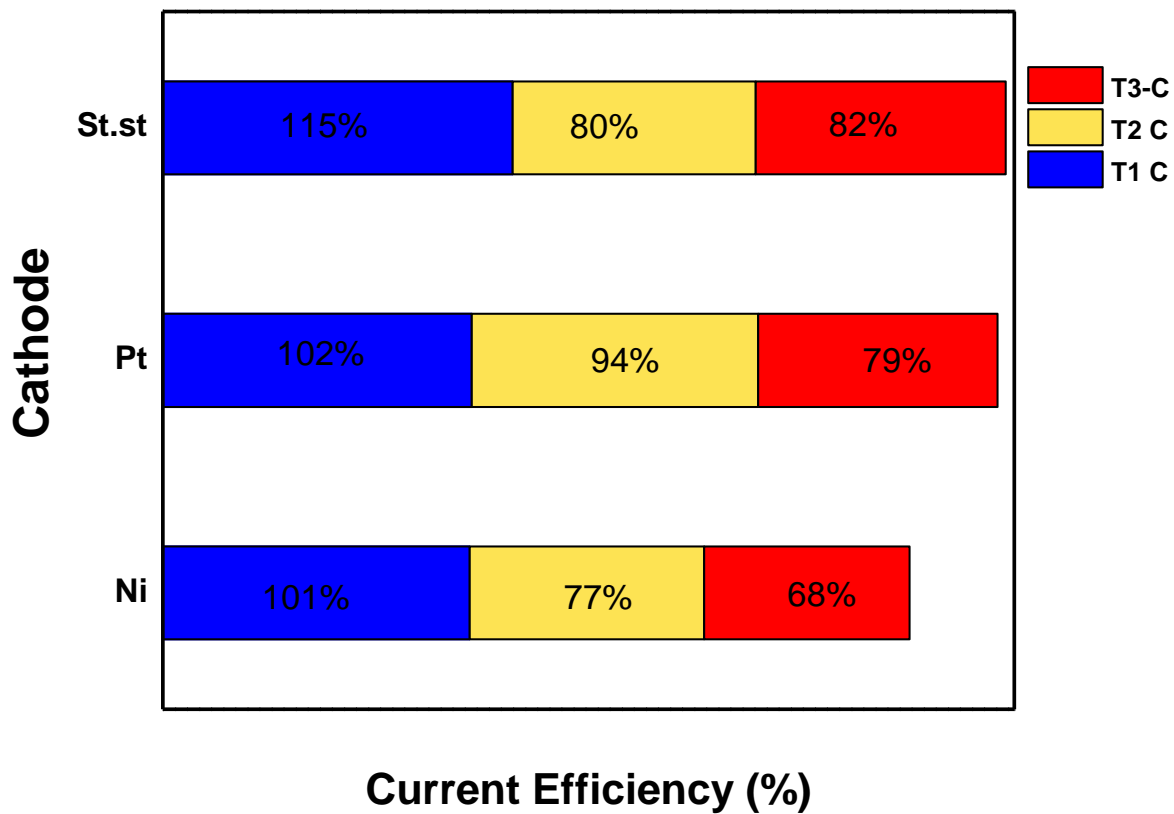
455  
456



457  
458 **Fig. 5.** Hydrogen gas production rate versus applied voltages at different operating temperatures;  
459 T1 (225 °C), T2 (250 °C) and T3 (300 °C) with graphite anode and various cathode materials; (a)  
460 Ni, (b) Pt and (c) St.st.



461  
462  
463

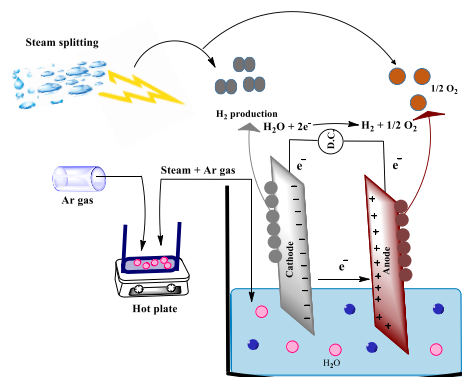


464  
465  
466 **Fig. 6.** Current efficiency of the electrochemical cell for hydrogen gas production at different  
467 operating temperatures; *T1* (225 °C), *T2* (250 °C) and *T3* (300 °C) with graphite anode.  
468

469 **Graphical abstract**

470 Various combinations of cathode, anode, temperature and voltage have been tested for  
471 optimization of best working conditions with molten hydroxide for H<sub>2</sub> gas production. Steam  
472 splitting is an encouraging alternate methodology for H<sub>2</sub> fuel production.

473



474

475